

Houston, Texas 77027 Phone: 713.942.8980

Fax: 713.942.8987

www.awassessment.com

# PHASE I ENVIRONMENTAL SITE ASSESSMENT REPORT

Mesa #106 - Complete Energy 3333 North I-35 Gainesville, Texas 76240

> Date Issued: November 1, 2013 Project Number 01130616

> > PREPARED FOR

MESA REAL ESTATE PARTNERS, LP 1900 ST. JAMES PLACE, SUITE 110 HOUSTON, TX 77056

PREPARED BY

# **AARON & WRIGHT ASSESSMENT, LLC**

4615 SOUTHWEST FREEWAY, SUITE 810 HOUSTON, TEXAS 77027



# **AARON & WRIGHT ASSESSMENT, LLC**

November 1, 2013

Mr. John Pickering Mesa Real Estate Partners, LP 1900 St. James Place, Suite 110 Houston, TX 77056

RE Phase I Environmental Site Assessment of Mesa #106 - Complete Energy 3333 North I-35 Gainesville, Texas 76240 Aaron & Wright Project No. 01130616

Dear Mr. Pickering:

Aaron & Wright Assessment (Aaron & Wright) has completed a Phase I Environmental Site Assessment of the above referenced property. The assessment was conducted in accordance with American Society for Testing and Materials (ASTM) *Standard Guide for Environmental Site Assessments: Phase I Environmental Site Assessment Process* E 1527-05, Standard & Poor's *Environmental Criteria*, the scope of work provided by the Client, and generally accepted industry standards.

Aaron & Wright certifies that to the best of its knowledge this report is true and accurate. We hope you find the report complete and informative. Please do not hesitate to contact us if you have any questions or if we can be of further service to you.

Sincerely,

**AARON & WRIGHT ASSESSMENT, LLC** 

Mr. Jeff S. Clifton Professional Associate Matt Hohne, REPA Managing Director

# **TABLE OF CONTENTS**

1.0	$\mathbf{E}$	XECUTIVE SUMMARY	1
	1.1	Property Summary	1
	1.2	Assumptions and Limitations	2
	1.3	Deviations/Limiting Conditions	2
	1.4	Data Gaps	3
	1.5	Findings, Conclusions and Recommendations	4
	1.6	Reliance	5
2.0	P.	URPOSE, SCOPE AND LIMITATIONS	6
	2.1	Purpose	
	2.2	Scope of Work	
	2.3	Limitations	
	2.4	Property Access and Non-Access Disclosure	
	2.5	User Reliance	
3.0	D	ROPERTY DESCRIPTION	
3.0	3.1	Property Details	
	3.2	Utilities and Service Providers	
	3.3	Neighboring Properties	
4.0		NVIRONMENTAL SETTING	
	4.1	Topography	
	4.2	Surface Water Bodies	
	4.3	Geology and Hydrology	
	4.4	Minerals Exploration/Production	
	4.5	Environmental Summary/Conclusions	
<b>5.0</b>		RIOR USE HISTORY	
	5.1	Interviews/Records	
	5.2	Previous Reports	
	5.3	Historical Maps	
	5.4	Aerial Photographs	
	5.5	City Directories	
	5.6	User Provided Information	
	5.6.1	Environmental Liens	
	5.6.2		
	5.6.3	Activity and Land Use Limitations	
	5.6.4		
	5.6.5	Value Reductions for Environmental Issues	
	5.6.6	j	
	5.6.7	Knowledge of Presence or Likely Presence of Contamination	
	5.7	Historical Summary/Conclusions	
6.0		NVIRONMENTAL DATABASE REVIEW	
	6.1	Subject Property	
	6.2	NPL, Proposed NPL, CERCLIS & NFRAP Sites	
	6.3	RCRIS Facilities	
	6.4	ERNS Incidents	
	6.5	FINDS and TRIS and other Supplemental Federal Database sites	27

i

6.6	SHWS Database	27		
6.7	SWF/LF Facilities			
6.8	LUST & UST Sites	28		
6.9	Additional & Supplemental State or Local and EDR Proprietary Database Sites	28		
6.10	Environmental Database Summary			
7.0 P	ROPERTY RECONNAISSANCE	30		
7.1	Visual Observations	30		
7.2	Storage Tanks			
7.3	PCB-Containing Equipment	33		
7.4	Preliminary Asbestos Evaluation			
7.5	Radon Review	36		
7.6	Lead-Based Paint Evaluation	37		
7.7	Drinking Water Evaluation.	37		
7.8	Potential Vapor Encroachment	38		
8.0 SI	GNATURES AND AAI STATEMENT	40		
APPEND	DICES			
Appendix				
	Site Location			
	Site Plan			
	Flood Map			
	Topographic Map			
۸	Appraisal Map			
Appendix				
Appendix Appendix				
Appendix				
	Aerial Photographs			
Appendix	Sanborn Maps (Letter)  Analytical Results – N/A			
Appendix	. 7 Anaryucai Nesuris — IV/A			

# 1.0 EXECUTIVE SUMMARY

Aaron & Wright Assessment was retained by Mesa Real Estate Partners, LP (Client) to conduct a Phase I Environmental Assessment of Mesa #106 - Complete Energy, 3333 North I-35, Gainesville, Cooke County, Texas (Property). The purpose of the assessment was to provide an objective, independent, professional opinion of the potential environmental risks, if any, associated with the Subject Property. This report documents the findings of the Phase I Environmental Site Assessment (ESA) performed in conformance with the scope and limitations of ASTM Standard Practice E1527-05, the Environmental Protection Agency Standards and Practices for All Appropriate Inquiries [40 Code of Federal Regulations (CFR) Part 312] and the Clients Scope of Work. Any exceptions to, or deletions from, this practice are described in Section 2.3 and 8.0 of this report.

# 1.1 Property Summary

Property Name: Mesa #106 - Complete Energy

Property Address: 3333 North I-35

City/County/State/Zip Code: Gainesville, Cooke County, Texas 76240

Property Usage: Industrial

The Subject Property is located approximately 0.13-mile south of the intersection of Corporate Drive and Interstate 35 and is adjacent to the west of Interstate 35. The Subject Property consists of three irregular-shaped parcels of land totaling approximately 49.14 acres (2,140,538 square feet). Site improvements consist of six buildings with various outbuildings. Various tenants occupy the buildings, including Select Energy Services (northern portion of office building on lot 5), Complete Production Services (southern portion of office building on lot 5), and the remainder of the Subject Property is occupied by Spindletop Production Tools and Felderhoff Brothers Drilling to fabricate, assemble or repair oilfield equipment and products. To keep concurrent with the previous report, Aaron & Wright will refer to the six buildings, described as follows:

- Building C & Building D Storage buildings for equipment and supplies, located along northern boundary
- Building E Multi-tenant office building, located near northeastern corner of the Subject Property
- Building F Fabrication shop, located on Lot 4 near northern portion of the Subject Property
- Building L Sandblasting building located near northwestern portion of Subject Property, used for sandblasting new and used metal oil drilling products
- Building M Paint building in north central portion of Subject Property on Lot 9R.
   Activities include painting of various metals products
- Wash Bay near southwest corner of Building F. In the area of the wash bay are also several
  ASTs containing petroleum type products. The wash bay has two bays, with an overhead
  metal canopy and steel beams. Run-off from the wash bays flows north via a sheet flow to a

1

steel graded drainage ditch situated between the wash bays. The wash bay drainage ditch empties into a 3,000 gallon capacity sump pump located at the northeast corner of the wash bay area. The sump pump reportedly discharges to the sanitary sewer. Debris is removed from the sump pump yearly by a contracted waste hauler.

All buildings are single story, steel-framed buildings with slab-on-grade foundations. Roofs vary from pitched to low sloping roof systems.

Total square footage of the buildings is 197,347 square feet. The buildings were built between 1953 and 2006. Other Subject Property improvements included asphalt and concrete paved parking and drive areas, concrete sidewalks, landscaping and gravel paved exterior storage areas, including a staging yard with various oils and gas related equipment on the northwestern portion and a QA/QC area on the southwestern portion.

SECTION	ACCEPTABLE	O&M PROGRAM	ROUTINE SOLUTION	ADDITIONAL STUDY
4.0 Environmental Conditions	X			
5.0 Property History	X			
6.0 Database Review	X			
7.1 Visual Observations			X	
7.2 Storage Tanks	X			
7.3 PCBs	X			
7.4 Asbestos		X		
7.5 Radon	X			
7.6 Lead-Based Paint	X			
7.7 Drinking Water	X			
7.8 Vapor Intrusion	X			

<sup>\*</sup> Costs depicted, if any, are estimates for investigations and/or program development, and do not constitute a quote to provide services. Additional costs may be incurred as a result of the completion of the recommended activities.

# 1.2 Assumptions and Limitations

Aaron & Wright relied on information derived from secondary sources and has made no independent investigation as to the accuracy and completeness of the information provided by respective secondary sources.

# 1.3 Deviations/Limiting Conditions

Aaron & Wright has performed this Environmental Site Assessment (ESA) in conformance with the scope and limitations of ASTM Practice 1527-05 and the scope of work provided by the Client. No

deviations from the recommended scope of ASTM Standard E 1527-05 were performed as part of this Phase I ESA. In addition to the scope outlined in ASTM Practice 1527-05, Aaron & Wright performed a cursory evaluation of non-ASTM Scope issues including suspect asbestos-containing materials (ACM), lead-based paint (LBP), radon and lead in drinking water. Aaron & Wright has performed the services and prepared this report in accordance with generally accepted consulting practices, and makes no other warranties, either expressed or implied, as to the character and nature of such services or product.

Aaron & Wright, its officers, and its employees have no present or contemplated interest in the property. Our employment and compensation for preparing this report are not contingent upon our observations or conclusions.

This Environmental Site Assessment is not a guarantee or warranty concerning the presence or absence of environmental conditions that may affect the property. Findings, conclusions, and recommendations stated in this report are based upon industry-accepted practices for such services as existed at the time this report was prepared. All information, findings, conclusions, and any recommendations provided in this report are based on the data, secondary information, visual observations and conditions that existed on the date and time of the Property visit.

Aaron & Wright was granted full and complete access to the Property. Access was provided by a Tenant Representative / Key Site Manager, Mr. Phillip Stockwell.

# 1.4 Data Gaps

Data gaps occur when information required or requested is not readily available within the time constraints provided, despite good faith efforts to gather such information.

Data failure is one type of data gap. ASTM Standards require that historical sources be researched to document property use back to the property's first developed use or back to 1940, whichever is earlier. If this information is not readily available this is considered to be Data Failure. Data failure occurs when all of the standard historical sources that are reasonably ascertainable and likely to be useful have been reviewed and yet the objectives have not been met.

The following data gaps were identified during the course of this investigation:

- Aaron & Wright was unable to document the history back to 1940 or of first developed use, whichever is earlier. However, based on the earliest research date (1953) information which indicated the Property was agricultural land, this data gap is not expected to alter the conclusions of this report.
- Aaron & Wright was not able to document the history of the Property at five year intervals. However, based on the similar usage during the gaps, this data gap is not expected to alter the conclusions of this report.
- Aaron & Wright requested information relative to deed restrictions, environmental liens, and
  a title search from the Client. This information was not provided at the time of the
  assessment.
- Aaron & Wright requested information from the Gainesville Building and/or Fire Department.
   At the time of report preparation no response has been received; however, based on the information derived from other sources, this data gap is not expected to alter the conclusions of this report.

• Interviews with past owners, operators and occupants were not reasonably ascertainable and thus constitute a data gap. Based on information obtained from other historical sources, this data gap is not expected to alter the findings of this assessment.

#### 1.5 Findings, Conclusions and Recommendations

Aaron & Wright has performed this Environmental Site Assessment (ESA) in conformance with the scope and limitations of ASTM Practice 1527 of 3333 North I-35, Gainesville, Cooke County, Texas and the scope of work provided by the Client. Any exceptions to or deletions from this practice are described in Section 2.3 of this report. In addition to the scope outlined in ASTM Practice 1527, Aaron & Wright performed a cursory evaluation of suspect asbestos-containing materials (ACM), lead-based paint (LBP), radon and lead in drinking water. Conditions determined to be *de minimis* are not recognized environmental conditions.

Based on the scope of work performed, it is Aaron & Wright's professional opinion that no current recognized environmental conditions (RECs) were identified at the Subject Property that would warrant further environmental study at this time. Aaron & Wright does not recommend any further investigations with respect to the Subject Property at this time.

Based on the scope of work performed for this assessment, it is Aaron & Wright's professional opinion that no historic recognized environmental conditions (HRECs) have been identified in connection with the Subject Property that would warrant further environmental study at this time, except as noted below.

• Historical development of the Subject Property included agricultural land from 1952 through the mid 1950's when initial construction of the Subject Property began. The original tenant was reported as being National Supply, a subsidiary of Amco Steel, from the mid-1950's through the late 1980's. A pond on the western portion of the Subject Property underwent litigation from the EPA due to the overflow pond containing emulsified cutting oil. The EPA conducted an investigation and required National Supply to take corrective action. The Preliminary Assessment was conducted in 1981 by the EPA. The Preliminary Assessment caused National Supply to be added to the NPL and in 1984 the facility was placed on the NPL No Further Remedial Action Planned database. This is considered an HREC for the Subject Property with no additional investigation warranted.

Based on the scope of work performed, it is Aaron & Wright's professional opinion that no other environmental issues or Business Environmental Risks (BERs) were identified at the Subject Property, except as noted below:

• The Subject Property stores several petroleum products and production chemicals in and around the property in aboveground storage tanks (ASTs), 55-gallon drums and other assorted containers. ASTs were observed throughout the property and hundreds of various petroleum based products, paints, lubricants, etc., and hundreds of 55-gallon drums were observed stored throughout the Subject Property. Some of the 55-gallon drum secondary containment systems had evidence of spills within the secondary containment system; however, the spills were not observed as having leaked outside of the systems. Based on site observations, the presence of ASTs and 55-gallon on the Subject Property are considered de minimis conditions and do not require further investigation at this time. Aaron & Wright recommends best

management practices be instituted to prevent leaks, spills or other releases in connection with the on-site use of petroleum and chemical storage at the Property.

• Aaron & Wright identified suspect asbestos-containing materials (SACM) in the form of drywall and joint compound, ceiling tiles and roofing materials. These materials are located throughout the property. Given the good condition of the identified and suspect ACM, it is Aaron & Wright's opinion that these materials can be effectively managed as part of an asbestos Operations and Maintenance (O&M) Program until such time as renovation or demolition activities necessitate their removal. The objective of an O&M Program is to implement a practical management approach to controlling identified ACM within the Subject Property. The O&M Program is designed to cleanup existing contamination, minimize future fiber release by controlling disturbance of ACM, and monitor the condition of the ACM until it is removed.

### 1.6 Reliance

This assessment, all work performed and reliance thereon are governed by the agreement under which this assessment was performed.

Mesa Real Estate Partners, LP engaged Aaron & Wright Assessment, LLC to perform this assessment in accordance with an agreement governing the nature, scope and purpose of the work as well as other matters critical to the engagement. Either verbally or in writing, third parties may come into possession of this report or all or part of the information generated as a result of this work. In the absence of a written agreement with Aaron & Wright Assessment, LLC granting such rights, no third parties shall have rights of recourse or recovery whatsoever under any course of action against Aaron & Wright Assessment LLC, its officers, employees, vendors, successors or assigns.

# 2.0 PURPOSE, SCOPE AND LIMITATIONS

# 2.1 Purpose

Aaron & Wright was retained to conduct a Phase I ESA of the Subject Property to assist in the underwriting of a proposed mortgage loan of the real property. The assessment was designed to provide an objective, independent, professional opinion of the potential environmental risks, if any, associated with the Subject Property. The purpose of this environmental assessment was to identify RECs at the Subject Property. "Recognized Environmental Conditions" means the presence or likely presence of any hazardous substances or petroleum products on a property under conditions that indicate an existing release, a past release or a material threat of a release of any hazardous substances or petroleum products into structures on the property or into the ground, groundwater, or surface water of the property. The term includes hazardous substances or petroleum products even under conditions in compliance with laws. The term is not intended to include *de minimis* conditions that generally do not pose a material risk of harm to public health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate government agencies.

# 2.2 Scope of Work

The assessment was conducted in accordance with American Society for Testing and Materials (ASTM) *Standard Guide for Environmental Site Assessments: Phase I Environmental Site Assessment Process* E 1527-05, Standard & Poor's *Environmental Criteria*, the scope of work provided by the Client, and generally accepted industry standards.

The specific scope of work included the following:

Environmental Database Records Review - Reasonably ascertainable environmental databases were reviewed to determine whether the Subject Property or any neighboring properties were suspected of having or known to have environmental concerns likely to adversely impact the Subject Property. The databases reviewed and the radii chosen are based on the ASTM standard and the Client's scope of work. It is important to note the scope of this investigation is limited to a visual inspection to identify areas of potential concern to the real property and a review of readily accessible government databases. The inspection does not include a regulatory compliance audit of the facility. There are detailed regulations concerning the proper use, storage and disposal of hazardous and regulated material. These regulations include, but are not limited to, permitting, paper keeping and manifesting requirements, as well as community and employee right-to-know laws. It is typically the responsibility of the tenant(s) to maintain their space(s) in compliance with such regulations.

<u>Prior Use History Review</u> - Attempts were made to identify the prior usage of the property back to the earlier of the property's first developed use or 1940, using as many sources that were both reasonably ascertainable and likely to be useful. Record information that is reasonably ascertainable means information that is publicly available, information that is obtainable from its source within reasonable time and cost constraints (i.e. the information will be provided by the source within 20 calendar days of receiving a written, telephone, or in-person request at no more than a nominal cost intended to cover the source's cost of retrieving and duplicating the information), and information that is practically reviewable (i.e. the information is provided by the source in a manner and in a form that, upon examination, yields information relevant to the property without the need for extraordinary analysis of irrelevant data). Standard historical sources include any or all of the following: aerial photographs, historical maps, tax information, land title records, topographic maps, local street

directories, building department records, zoning/land use records, prior reports and interviews with local agencies.

<u>Property/Site Reconnaissance</u> - A reconnaissance of the property, consisting of a visual inspection of the Subject Property and neighboring properties as observable from the Subject Property, was conducted to identify RECs associated with the Subject Property, to the extent not obstructed by bodies of water, adjacent buildings or other obstacles. Observations were conducted at the property for potential RECs as well as, and including, to the presence of roadways and structures, potable water supply and sewage disposal, current and past uses of the subject and adjoining properties, hazardous substances and petroleum products, storage tanks, odors, pools of liquid, drums, unidentified substance containers, PCBs, stains or corrosion, drains and sumps, pits, ponds and lagoons, stained soil or pavement, stressed vegetation, solid waste, waste water, water wells, dry wells and septic systems.

A visual survey for mold was conducted. The survey was limited to visual observations in the areas walked and should not be considered a comprehensive survey of the property. No sampling was conducted. No inspection or investigation behind walls or in any other generally inaccessible areas was performed. A finding in this report of "No significant evidence of mold was identified" should not be interpreted as "the building is mold free."

Environmental Setting - Efforts were made to determine the environmental setting of the Subject Property with respect to topography, surface water bodies, flood plain, wetlands, soil type, depth to groundwater and direction of groundwater flow. "Wetlands" is a general term used to describe a variety of ecosystems, which may include prairie potholes, marshes, fens, bogs, wet meadows and swamps. It is not part of this assessment to conduct a formal wetland determination utilizing the defined criteria, but to determine if additional work should be considered based on Aaron & Wright's observations.

<u>UST and AST Search</u> - Attempts were made to identify any above-ground storage tanks (ASTs) containing hazardous or regulated materials, and to identify visual indications of underground storage tanks (USTs), such as fill and vent pipes, or volume gauges. In addition to the visual inspection, state databases of facilities with registered USTs were reviewed, and the property contact and local regulatory officials were interviewed regarding any knowledge of ASTs or USTs.

<u>PCB Search</u> - An attempt was made to identify electrical or hydraulic equipment known to or likely to contain polychlorinated biphenyls (PCBs), identify the condition of such equipment and to determine the ownership of the equipment. Per ASTM guidelines, fluorescent light ballasts likely to contain PCBs are not addressed due to the limited quantity of PCB materials contained.

Preliminary ACM Evaluation - Efforts were made to visually identify the presence of the most obvious and common ACM. The potential for the presence of friable ACM was evaluated based on the age of the improvements, dates of renovation and other relevant information. Appendix G of the USEPA Guidance Document: Managing Asbestos in Place - A Building Owner's Guide to Operations and Maintenance Programs for Asbestos-Containing Materials (the Green Book) was used as a guide in identifying suspect materials. Materials listed in the Green Book, which were installed prior to 1989, are suspected of containing asbestos. It should be noted that asbestos may still be utilized in some non-friable products, such as sheet vinyl flooring, vinyl floor tiles, floor tile mastic, joint compound, asbestos-cement board and roofing materials, as these materials may still be manufactured and installed in the United States. The level of the preliminary evaluation performed was not designed to comply with the survey requirements of the Asbestos Hazard Emergency Response Act (AHERA),

40 Code of Federal Regulations (CFR) Part 763, National Emission Standard for Hazardous Air Pollutants (NESHAP) 40 CFR 61, Occupational Safety and Health Administration (OSHA) 29 CFR Part 1926.1101, or other local, state or federal regulations, but has been conducted per accepted industry practices to satisfy the scope of work of the rating agencies and/or lenders.

Aaron & Wright only inspected representative areas of the building(s). No inspection or investigation behind walls, inside plenums or in any other generally inaccessible areas was performed. A finding in this report of "ACM is not a significant concern" or "No significant asbestos was identified" should not be interpreted as "the building is asbestos free." Samples collected, if any, will be analyzed for the presence of asbestos by a National Voluntary Lab Accreditation Program (NVLAP) accredited laboratory using polarized light microscopy and dispersion staining. Any testing results obtained are for the personal use of the Client only and are not to be submitted to any regulatory agency.

<u>Preliminary Radon Review</u> - The potential for elevated radon to exist within the subject buildings and to pose a significant concern was evaluated based on regional potential for radon, the usage of the subject buildings, and the type of construction and mechanical systems present. This evaluation was not designed or intended to comply with any regulatory agency requirements, but was conducted per accepted industry practices to satisfy the scope of work of the client, rating agencies and/or lender. Sampling, if any, will be conducted utilizing short-term radon detectors. The results of such testing are intended solely as a screen and may not be indicative of long-term average radon levels. Any testing results obtained are for the personal use of the Client only and are not to be submitted to any regulatory agency.

<u>Lead-Based Paint Review</u> - The potential for the presence of LBP at the property and the potential to pose a significant concern was evaluated based on the age of the improvements, dates of renovation and the current and proposed uses of the property. Paint applied prior to 1978 is assumed to be LBP. Lead may also be found in materials other than painted surfaces, such as bathtub and ceramic tile glazing and vinyl mini-blinds. Such items are not included in this preliminary LBP evaluation. This evaluation was not designed or intended to comply with the survey requirements as outlined in the Housing and Urban Development (HUD) regulations, or other local, state or federal regulations, but was conducted per accepted industry practices to satisfy the scope of work of the client, rating agencies and/or lender. Samples collected, if any, will either be screen using chemical reaction swabs or be analyzed using the Flame Atomic Absorption Spectrophotometry method. Any testing results obtained are for the personal use of the Client only.

<u>Preliminary Drinking Water Evaluation</u> - The potential for elevated lead and other contaminants in the drinking water supply were evaluated. The evaluation consisted of determining the source of the potable water supply and the results of any sampling or compliance data generated for the water supply.

<u>Interviews</u> - Efforts were made to contact and interview both the property owner and occupants. Aaron & Wright requested that a person with good knowledge of the uses and physical characteristics of the property be identified, such as the property manger or head maintenance person. In addition, Aaron & Wright provided the owner or owner's representative, or both, with a pre-survey questionnaire as to any information relative to past or current potential RECs at the property. Attempts were made to interview representative major occupants and/or tenants.

If readily available, Aaron & Wright reviewed the following documents and information that may be in the possession of or provided by the owner, owner's representative, user, or combination thereof: previous ESA reports, environmental audit reports, environmental permits, registrations for storage

tanks, material safety data sheets, community right to know plan, safety and spill prevention plans, reports regarding hydrogeologic conditions, notices or other governmental correspondence for any past or current violations of environmental law, hazardous waste site generator notices or reports, geotechnical studies, knowledge of any pending, threatened or past litigation or administrative proceedings relevant to hazardous substances or petroleum products.

Efforts were made to contact and interview local agency officials at the local fire department, local or regional state health agency, local or regional state agency with jurisdiction over hazardous waste disposal as to any information relative to past or current potential RECs at the property.

Photographs representative of Aaron & Wright's observations are included in Appendix 2. In addition to visual observations, Aaron & Wright relied on the sources and contacted the individuals listed in Appendix 6. Letters to and responses from municipal and regulatory agencies are included in Appendix 4. If and when applicable, additional forms and checklists required by the Client are also included in the appendices.

#### 2.3 Limitations

Aaron & Wright has performed the services and prepared this report in accordance with generally accepted consulting practices, and makes no other warranties, either expressed or implied, as to the character and nature of such services or product.

Aaron & Wright, its officers, and its employees have no present or contemplated interest in the property. Our employment and compensation for preparing this report are not contingent upon our observations or conclusions.

Information in this report, concerning equipment operation, condition of spaces and concealed areas not observed or viewable and for the disclosure of known problems, if any, is from sources deemed to be reliable, including, but not limited to Vice Presidents and maintenance personnel; however, no representation or warranty is made as to the accuracy thereof.

Any "fungi" or "mold" reference included in this report does not constitute a professional mold inspection and is not based upon any sampling, testing, and/or abatement. Aaron & Wright merely notes the presence or absence of "fungi" or "mold" while in the course of issuing this report.

No environmental site assessment can wholly eliminate uncertainty regarding the potential for RECs in connection with a property. This study is designed to reduce but not eliminate uncertainty regarding the existence of such conditions in a manner that recognizes reasonable limits of time and cost. Based on the scope of work, Aaron & Wright cannot warrant subsurface conditions. In addition, any testing results obtained are for the personal use of the Client, their successors and assigns, per the reliance in Section 2.5 only.

# 2.4 Property Access and Non-Access Disclosure

Inspector: Mr. Jeff Clifton, Environmental Professional

A copy of the inspector's qualifications is included in Appendix 7.

Date of Inspection: October 23, 2013

Weather Conditions: The weather was sunny and clear with temperatures in the 80s.

Property Contact: Mr. Phillip Stockwell

Tenant Representative / Key Site Manager

Property Escort: Mr. Phillip Stockwell

Tenant Representative / Key Site Manager

Property Questionnaire Sent to: Ms. John Pickering

Controller, Mesa Real Estate

Questionnaire Results: A copy of the completed questionnaire was returned and is

included in the appendix of this report.

Areas Accessed: Aaron & Wright was able to access all areas of the Subject

Property including, all common and mechanical spaces and

exterior areas.

Inaccessible Areas: Aaron & Wright was not denied access to any areas.

Exceptions/Deletions from Scope:None

# 2.5 User Reliance

The investigation was conducted on behalf of and for the exclusive use of Mesa Real Estate Partners, LP (Client), solely for use in an environmental evaluation of the Subject Property. This report and findings contained herein shall not, in whole or in part, be disseminated or conveyed to any other party, nor used by any other party, in whole or in part without prior written consent of Aaron & Wright. Aaron & Wright acknowledges and agrees that the report may be conveyed to and relied upon by Client, the lender and the title insurer associated with the refinancing and/or property transfer of the Subject Property.

#### 3.0 PROPERTY DESCRIPTION

# 3.1 Property Details

Property Size: 49.14 acres (2,140,538 sF)

Source: Cooke County assessor's office, and site contact interview

Property Usage: Industrial / Light Industrial

Number of Buildings: 6

Date of Construction: 1953-2006

Source: County Assessor's Office and site contact interview

Gross Building Size: 197,347 square feet

Source: Cooke County Assessor's Office and pre-survey questionnaire

Net Rentable Square Feet: Not reported
Source: Not applicable

Property Diagram: A property diagram is provided in Appendix 1.

Legal Description: Aaron & Wright was not provided a legal description of the

Subject Property. However, the property is identified as Tax

Parcel # 55907 for tax purposes.

Tenants: The Subject Property is occupied by six, one-story

commercial/light industrial buildings operating under the name of

Mesa #106 - Complete Energy.

#### 3.2 Utilities and Service Providers

Electricity: Oncor

Gas: Atmos Energy

Potable Water: City of Gainesville
Sanitary Sewer: City of Gainesville
Storm Water: City of Gainesville
Solid Waste: City of Gainesville

Landscaping: Not reported
Pest Control: Not reported

### 3.3 Neighboring Properties

North: The Subject Property is bounded to north by Molded Fiberglass

(no address), vacant land (no address), Enhanced Powder Coating (3333 North I-35), and IFS Powder Coatings (3601 North I-35).

West: The Subject Property is bounded to the west by railroad tracks

followed by agricultural land (no address) and pond/wetland areas

(no address).

South: The Subject Property is bounded to the south by pond/wetland

areas and Interstate 35.

East: The Subject Property is bounded to the east by Molded Fiberglass

and Spraylet Corporation (3333 North I-35).

Our observations of the adjoining and adjacent properties did not reveal any adjacent properties of concern. No adjoining facilities were identified in the regulatory database.

#### 4.0 ENVIRONMENTAL SETTING

Aaron & Wright attempted to determine the general environmental setting of the Subject Property. Information regarding topography, surface water, geology and hydrology are used to evaluate the likelihood of hazardous substances or petroleum products migrating onto the Subject Property, or within or from the Subject Property, into groundwater or soil.

# 4.1 Topography

Property Elevation: Approximately 815 feet above mean sea level (MSL)

Topography: The Subject Property is sloping gently to the south-southwest. The

area surrounding the property slopes to the south-southwest.

Source: United States Geologic Survey (USGS) Topographic Map,

Gainesville North, Texas (1978) Quadrangle, 7.5 Minute Series

USGS Topographic Map: A copy of the topographic map is included in Appendix 1.

Property Description: The Subject Property is depicted as being developed with a

commercial building along the northern border and a smaller building to the north of that. A few out buildings are depicted to the southwest of the commercial building and a pond is depicted as covering a large portion of the western/northwestern portion of the

Subject Property.

Property Drainage: Drainage for the Subject Property is provided by catch basins

located in the adjacent streets, which are connected via

underground laterals to the municipal storm water system.

#### 4.2 Surface Water Bodies

On-Site Water Bodies: None noted, however, a historic pond was identified.

Nearest Surface Water Body: The nearest off-site surface water body is an un-named pond,

located within 0.10-mile southwest of the Subject Property.

Flood Plain Designation: Zone X, defined as an area outside the 500 year floodplain.

Source: Federal Emergency Management Agency (FEMA), Flood

Insurance Rate Map (FIRM) Panel No. 48097C0295C, Date

January 16, 2008

Flood Plain Map: A copy of the flood plain map is included in Appendix 1.

Indications of Wetlands: Aaron & Wright reviewed the US Fish and Wildlife Service

(USFWS) National Wetlands Inventory (NWI) online Wetlands Mapper. Based on the Wetland Map, there is a freshwater pond on the Subject Property. However, Aaron & Wright did not observe evidence of this pond. Additionally, the size, location and shape of the pond match the maps which indicated the historic pond on the Subject Property. Based on the historic nature of the pond, wetlands are not considered a significant concern to the Subject

Property.

# 4.3 Geology and Hydrology

Geology The Subject Property is located in the Blacklands Prairie

Physiographic province which is characterized gently rolling topography. The county is underlain by formations on Cretaceous Age carbonates. The Austin Chalk is a chalk and calcareous clay which weathers to form moderately deep soil and is seldom

exposed.

Soil Type: The Normangee series consists of deep to weakly consolidated

shale, moderately well drained, very slowly permeable soils. These

soils are on nearly level to moderately sloping uplands.

Source: Soil Survey of Cooke County, Texas

Estimated Depth to Groundwater: Greater than 5' feet bgs

Anticipated Flow Direction: South-southwest

Basis of Flow Direction: Based on the USEPA Ground Water Handbook, Vol.1 Ground

Water and Contamination, September 1990, the water table typically conforms to surface topography. This means the direction of flow for shallow groundwater is generally from higher elevations to lower elevations. Localized flow direction may vary as a result of tide, rainfall, development, geologic characteristics, nearby surface water bodies, underground utilities such as storm drains, septic systems and sewers, or other influences such as the presence of high volume wells. Based upon topographic map interpretation, the direction of groundwater flow beneath the

Subject Property is inferred to be to the south-southwest.

# 4.4 Minerals Exploration/Production

Oil & Gas Wells: There were no oil or gas wells observed at the Property and wells

were not depicted on the USGS Topographic Map and the on-site reconnaissance did not identify any oil and gas equipment at the Property. According to the Texas Railroad Commission GIS Map of Cooke County, there are no oil/gas wells on the Subject

Property.

Pipelines: There were no major petroleum pipelines observed on or adjacent

to the property, other than the property gas service line. According to the Texas Railroad Commission GIS Map of Cooke County,

there are no pipelines on the Subject Property.

Mining Activities: There were no indications of mining activities on the Subject

Property.

### 4.5 Environmental Summary/Conclusions

**Findings:** Based on a review of the topographic map, no special hazards,

such as sink holes, oil and gas wells, gravel pits, mining, landfills or pipelines were indicated on the subject or adjacent properties. No concerns related to surface water bodies, flood plains or wetlands were noted, although a creek is depicted as running through the western border of the Subject Property and the north and south adjacent properties.

**Recommendations:** 

No further study or action is recommended.

#### 5.0 PRIOR USE HISTORY

The objective of consulting historical sources is to develop a history of the previous uses of the Subject Property and surrounding area, in order to help identify the likelihood of past uses having led to RECs in connection with the Subject Property. Copies of prior use support documentation, when available, are included in Appendix 8.

#### 5.1 Interviews/Records

Aaron & Wright attempted to obtain, contact or interview the sources of information listed below in order to determine the prior use history of the Subject Property and identify historical or existing RECs, if any, at the subject or adjacent properties.

Source: Property Questionnaire

Pertinent Information: Aaron & Wright sent Mr. John Pickering, Controller, a property

questionnaire requesting information about the Subject Property, past and current operations, historical uses and any known environmental concerns including asbestos, radon, lead-based paint, underground and aboveground storage tanks, PCBs and

spills or release of regulated or hazardous materials.

According to Mr. John Pickering, he was not aware of any

environmental issues associated with the Subject Property.

Property Contact/Site Escort: Mr. Phillip Stockwell

Pertinent Information: According to Mr. Stockwell, who has been with the property for

approximately three years, there was no evidence of suspect

environmental concerns reported or noted.

Building Department Source: City of Gainesville

**Building Department** 

Pertinent Information: Aaron & Wright requested information pertaining to dates of

construction and any previous developments or use of the Subject Property. To date, no response has been received; however, if the results alter the conclusions of this Report, the Client will be

notified immediately.

Fire Department Source: City of Gainesville

Fire Department

Pertinent Information: Aaron & Wright requested information pertaining to any records of

any aboveground or underground storage tanks, reported incidents of fires, hazardous materials, spills, leaks, or other similar circumstances that could be of environmental concern for the Subject Property. In addition, Aaron & Wright requested information regarding historical uses of the Subject Property. To date, no response has been received; however, if the results alter the conclusions of this Report, the Client will be notified

immediately.

Environmental/Health

Environmental Health Division

Department Source:

Cooke County Health Department

Pertinent Information:

Aaron & Wright requested information regarding citizen complaints and/or investigations on the use, handling, release, or discharge of solid or liquid wastes, hazardous materials, and any other circumstances of environmental concern for the Subject Property. To date, no response has been received; however, if the results alter the conclusions of this Report, the Client will be notified immediately.

Appraiser/Appraisal District/Tax Cooke County Assessor (<a href="http://www.cookecad.org/">http://www.cookecad.org/</a>)

Assessor's Source:

Cooke County Assessor's Department

Pertinent Information:

Aaron & Wright attempted to obtain information pertaining to the size of the property (49.14) and structures (6) as well as dates of

development and improvements (not reported).

Zoning/Planning Department

Source:

City of Gainesville Zoning Map

(http://www.gainesville.tx.us/index.aspx?NID=186)

Planning & Zoning Department

Zone:

I – Industrial District

Pertinent Information:

Aaron & Wright attempted to obtain information regarding the current zoning of the property and whether the Subject Property is a legal conforming use or a legal non-conforming use according to density, parking, and today's codes.

The usage of the Subject Property appears consistent with the zoning. A formal zoning determination is beyond the scope of

work for this project.

#### 5.2 **Previous Reports**

Aaron & Wright was provided copies of the report listed below. Pertinent information from the report is summarized below.

Title: Phase I Environmental Site Assessment Property #118, 3333 North

I-35, Gainesville, Texas 76240 (Executive Summary only was

provided)

Prepared by: Cirrus Associates, LLC

Date: September 2011

Pertinent Information: According to the previous report, the Subject Property is described

> as being developed similar to the developments of Aaron & Wright's observations. Cirrus identified numerous ASTs, thousands of gallons of petroleum fluids and hundreds of 55-gallon drums of hazardous materials. Activities identified included the

fabrication, assembly and repair of oil drilling/oil field equipment.

Cirrus identified the Subject Property as being listed as a NPL NFRAP facility, due to contamination associated with a former pond. Cirrus identified this as an HREC and recommended no further investigation.

Cirrus identified regulatory listings for the Subject Property for two USTs and a LUST listing. According to the information presented in this summary, the tanks were a 1,000-gallon gasoline UST installed in 1978 and removed in 1986 and a 10,000 gallon UST of unknown contents, installed in 1961 and permanently filled in place in 1991. The LUST was described as being reported to the TCEQ in 1990 with no groundwater impacts identified and the release was closed in 2007. Cirrus identified this as an HREC and recommended no further investigation.

Cirrus indicated that spent blasting media was observed to be thinly spread north, east and south of building L, with a stockpile of spent blasting material southwest of building L. The spent material was sloping down towards a drainage feature on the Subject Property. Analytical results of the spent blasting material indicated arsenic and lead was detected. The present of this blasting material was reported as a REC for the Subject Property and Cirrus recommended cleaning up of the blasting materials and then conducting confirmatory sampling. Cirrus also recommended modifying the sandblasting operations to include an in-ground vacuuming system which would transfer the media into a hopper, therefore eliminating the spent material from being spilled on the soil surface.

No stormwater permit was identified for the Subject Property; however, it was reported that based on the operations, one would be required. As such, Cirrus recommended obtaining a stormwater permit.

Since the property stores over 2,600-gallons of petroleum on the property, a SPCC is required. No SPCC was identified by Cirrus and as such, they recommended development and implementation of a SPCC for the Subject Property.

Cirrus indicated that off-site current and historic property uses to the east and south (Spraylet and MFG) may have impacted the subsurface of the Subject Property. Cirrus indicated that potential off-site impacts, would be the responsibility of the off-site property ownership and as such Cirrus recommended contacting legal counsel pertaining to potential liability issues.

# 5.3 Historical Maps

A number of publishers formerly produced maps that showed the location and use of structures on a property at a given point in time. These maps were widely available for areas that were significantly developed during the late 1800s through the 1950s, though coverage exists for some areas through the 1990s. Aaron & Wright had Environmental Data Resources, Inc., (EDR) review their collection of historical maps for any available maps of the Subject Property.

No historical Sanborn maps were identified. A copy of the "no coverage" notification is included in Appendix 8.

# 5.4 Aerial Photographs

Aaron & Wright reviewed the following aerial photographs a provided by EDR: Copies of available aerials are included in Appendix 8. Additionally, the previous report reviewed some aerial photographs which were not included in the EDR aerial photographs. A summary of these photographs is also included in the review below

Date: 1942 Scale: 1"=500'

Source: EDR

Subject Property: Agricultural land and a pond in the northwestern corner.

Adjoining North: Agricultural land, ponds and a creek

Properties: West: A railroad track followed by agricultural land and a creek

South: Agricultural land

East: Agricultural land and a roadway followed by additional agricultural

land

Surrounding Mainly agricultural land

Area:

Date: 1952 Scale: 1"=1500'

Source: EDR

Subject Property: Agricultural land and a pond in the northwestern corner.

Adjoining North: Agricultural land, ponds and a creek

Properties: West: A railroad track followed by agricultural land and a creek

South: Agricultural land

East: Agricultural land and a roadway followed by additional agricultural

land

Surrounding Mainly agricultural land

Area:

Date: 1976 Scale: 1"=750"

Source: EDR

Subject Property: Commercial developed on the northern parcel, a pond on the western and

northwestern portion and the south third is vacant land.

Adjoining North: Agricultural land and a creek

Properties: West: Railroad tracks, agricultural land and a creek

South: Agricultural land/vacant land

East: Vacant land and larger commercial buildings and an interstate

Surrounding Mainly agricultural land

Area:

Date: 1981 Scale: 1"=1000'

Source: EDR

Subject Property: No significant changes from the 1976 photograph

Adjoining North: Similar to the 1976 photograph

Properties: West: Similar to the 1976 photograph

South: Similar to the 1976 photograph
East: Similar to the 1976 photograph

Surrounding Similar to the 1976 photograph

Area:

Date: 1995 Scale: 1"=500"

Source: EDR

Subject Property: No significant changes from the 1976 photograph, except the pond appears to be

dried up.

North: Commercial type structures and vacant land

West: Similar to the 1976 photograph
South: Similar to the 1976 photograph
East: Similar to the 1976 photograph
Surrounding Similar to the 1976 photograph

Area:

Date: 2004 and 2005 Scale: 1"=500"

Source: EDR

Subject Property: No significant changes from the 1976 photograph, except for some surficial

disturbance in the area of the former pond.

Adjoining Properties:

North: Similar to the 1995 photograph

West: Similar to the 1995 photograph

South: Similar to the 1995 photograph
East: Similar to the 1995 photograph

Surrounding

Similar to the 1995 photograph

Area:

Date: 2006 Scale: 1"=500"

Source: EDR

Subject Property: Larger commercial buildings with a few outbuildings on the northern portion, the

north central portion appears to have an exterior storage and an outbuilding along with vacant land, the southern portion appears to be some drive areas with

outbuildings and vacant land. The pond area is no longer visible.

Adjoining Properties:

North: Similar to 2004 photograph

West: Similar to 2004 photograph

South: Similar to 2004 photograph
East: Similar to 2004 photograph

Surrounding Similar to 2004 photograph

Area:

Date: 2008, 2010 and Scale: 1"=500"

2012

Source: EDR

Subject Property: Larger commercial buildings with a few outbuildings on the northern portion, the

north central portion appears to have an exterior storage and an outbuilding along with vacant land, the southern portion appears to be some drive areas with

outbuildings and vacant land. The pond area is no longer visible.

Adjoining Properties:

North: Similar to 2004 photograph

West: Similar to 2004 photograph

South: Similar to 2004 photograph

East: The vacant land to the east is now developed with commercial

type structures.

Surrounding Similar to 2004 photograph

Area:

# 5.5 City Directories

City directories identify the name of the individual or company located at a given address. Aaron & Wright and the previous reviewed the following directories:

Date: 1940-1950 Title: Polks, Coles

Source: Gainesville Library

Subject Property: There are no listings for the Subject Property.

Adjoining Properties: North: There are no listings in the immediate vicinity.

West: There are no listings in the immediate vicinity.

South: There are no listings in the immediate vicinity.

East: There are no listings in the immediate vicinity.

Date: Late 1950s to Title: Polks, Coles

late 1980s

Source: Gainesville Library
Subject Property: National Supply

Adjoining Properties: North: There are no listings in the immediate vicinity.

West: There are no listings in the immediate vicinity.

South: There are no listings in the immediate vicinity.

East: There are no listings in the immediate vicinity.

Date: 1990s-2005 Title: Polks, Coles

Source: Gainesville Library

Subject Property: No listings

Adjoining Properties: North: Powder coating facility

West: There are no listings in the immediate vicinity.

South: Oilfield service facility, wind turbine facility

East: There are no listings in the immediate vicinity.

Date: 2010-2012 Title: Polks, Coles

Source: Gainesville Library

Subject Property: Multitenant oilfield services – Select Engery, Spindletop, Complete Energy

Adjoining Properties: North: Powder coating facility

West: There are no listings in the immediate vicinity.

South: Forum facility, MFG

East: There are no listings in the immediate vicinity.

#### 5.6 User Provided Information

User provided information is intended to help identify the possibility of RECs in connection with the Subject Property. According to ASTM E1527-05 and EPA's AAI Rule, the following items should be researched by the prospective landowner or grantee, and the results of such inquiries may be provided to the environmental professional. The responsibility for qualifying for Landowner Liability Protections (LLPs) by conducting the following inquiries ultimately rests with the User, and providing the following information to the environmental professional would be prudent if such information is available.

#### 5.6.1 Environmental Liens

Aaron & Wright's was not informed by the User, of any environmental cleanup liens encumbering the Subject Property that are filed or recorded under federal, tribal, state or local law. However, the previous report included a lien search and according to the previous report, no environmental liens were identified for the Subject Property.

#### 5.6.2 Chain of Title

A chain of title was not provided by the Client, nor was one readily available for Aaron & Wright's review. Based on the historical data reviewed and the limited information typically provided in a chain of title, it is Aaron & Wright's opinion that a chain of title would not have provided any significant additional information.

#### 5.6.3 Activity and Land Use Limitations

Aaron & Wright's was not informed by the User of any AULs, such as engineering controls, land use restrictions or institutional controls that are in place at the Subject Property and/or have been filed or recorded in a registry under federal, tribal, state or local law.

# 5.6.4 Specialized Knowledge

Aaron & Wright was not informed by the User of any specialized knowledge or experience related to the Subject Property or nearby properties.

#### 5.6.5 Value Reductions for Environmental Issues

The User did not indicate to Aaron & Wright any information to suggest that the valuation of the Subject Property is significantly less than the valuation for comparable properties due to environmental factors.

#### 5.6.6 Commonly Known or Reasonably Ascertainable Information

The User did not inform Aaron & Wright of any commonly known or reasonably ascertainable information about the Subject Property which aided Aaron & Wright in identifying conditions indicative of a release or threatened release.

# 5.6.7 Knowledge of Presence or Likely Presence of Contamination

The User did not inform Aaron & Wright of any obvious indicators that pointed to the presence or likely presence of contamination at the Subject Property.

# 5.7 Historical Summary/Conclusions

**Findings:** 

Historical development of the Subject Property included agricultural land from 1952 through the mid 1950's when initial construction of the Subject Property began. The original tenant was reported as being National Supply, a subsidiary of Amco Steel, from the mid-1950's through the late 1980's. A pond on the western portion of the Subject Property underwent litigation from the EPA due to the overflow pond containing emulsified cutting oil. The EPA conducted an investigation and required National Supply to take corrective action. The Preliminary Assessment was conduct in 1981 by the EPA. The Preliminary Assessment caused National Supply to be added to the NPL and in 1984 the facility was placed on the NPL No Further Remedial Action Planned database. This is considered an HREC for the Subject Property with no additional investigation warranted.

Based on the information provided above, it is Aaron & Wright's professional opinion that the intent of the scope of work for prior use history has been met. It appears that the Subject Property has experienced at least 50 years of commercial usage and would not necessarily be considered pristine. This is also true of most properties historically used for commercial purposes; however, no specific operation, event or activity was noted that would be considered a REC nor are there any existing regulatory mandates which would require further environmental investigation of the Subject Property at this time.

**Recommendations:** 

No further action is recommended at this time.

#### 6.0 ENVIRONMENTAL DATABASE REVIEW

The purpose of the environmental database review is to obtain and review records that will help identify activities at the Subject Property or surrounding properties, likely to environmentally impact the Subject Property. The database information was obtained through EDR. A detailed description of the databases reviewed and a listing of all sites identified are provided in Appendix 3. The plotting of the sites in the database is done through geo-coding and the locations provided are approximations. Aaron & Wright attempted to visually verify the distances to sites located in close proximity to the Subject Property. In addition, Aaron & Wright has expanded the number of databases searched, and the search radii for a number of the individual databases, beyond the scope of work and/or ASTM requirements due to the inherent inaccuracies of geo-coding and regulatory listings. Listed sites in the supplemental databases or those located beyond the required search radii are generally not considered recognized environmental conditions and are not discussed below unless a potential concern or impact to the Subject Property has been identified.

DATABASE	SECTION	RADIUS (In miles)	NUMBER OF SITES
National Priority List (NPL) and Proposed NPL	6.2	1.0	0
Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS)	6.2	0.50	0
CERCLIS No Further Remedial Action Planned (NFRAP)	6.2	0.50	0
Resource Conservation and Recovery Information System (RCRIS) Corrective Actions (CORRACTS)	6.3	1.0	0
RCRIS Treatment, Storage and Disposal Facilities (RCRIS TSD)	6.3	0.50	0
RCRIS Large Quantity Generators (RCRIS Lg. Quan. Gen.), and Small Quantity Generators (RCRIS Sm. Quan. Gen.) Includes Violations and Enforcement actions (RCRA Viol)	6.3	0.25	1
Emergency Notification Response System (ERNS)	6.4	0.125	1
Facility Index System (FINDS), Toxic Release Inventory Database (TRIS), and other Supplemental Federal ASTM databases (nongenerators etc.).	6.5	varies	2
State Hazardous Waste Sites (State equivalent of CERCLIS and NPL)	6.6	1.0	0
State Solid Waste Facilities/Landfill Database (SWF/LF)	6.7	0.50	1
Leaking Underground Storage Tanks (LUST)	6.8	0.50	1
Underground Storage Tanks (UST)	6.8	0.25	2
Additional State ASTM databases (VCP, Priority Dry cleaner, Industrial Hazardous Waste (IHW) & etc.)	6.9	varies	3
Supplemental State or Local databases, includes Aboveground Storage Tanks (AST), Dry cleaner, historic facilities and State Spill Lists (SPILLS)	6.9	varies	1
EDR Proprietary Databases	6.9	1.0	2

Anticipated Groundwater Flow Direction: South-southwest

The groundwater flow direction is used to determine whether sites are located up-, cross- or down-gradient of the Subject Property, which provides an indication of their potential to impact the Subject Property.

# 6.1 Subject Property

Databases identified on: The address of the Subject Property, 3333 North IH-35, was identified

on several databases, included RCRA-SQG, FINDS, TRIS, LUST, US AIRS, IHW, TIER 2, ERNS, and UST. The majority of these listings pertain to the adjoining southeast MFG facility and PPG facility. The only site listings are for Spindletop (FINDS) and Select Energy (Tier

2).

Comment: Based on the nature of this listing, it is not considered an environmental

concern. It pertains to permits maintained by the Subject Property for the onsite usage and storage of hazardous substances and petroleum products.

# 6.2 NPL, Proposed NPL, CERCLIS & NFRAP Sites

The National Priority List (NPL) is the USEPA database of uncontrolled or abandoned hazardous waste sites identified for priority remedial actions under the Superfund program. The Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) List contains sites which are either proposed to be or on the NPL, and sites which are in the screening and assessment phase for possible inclusion on the NPL. No Further Remedial Action Planned (NFRAP) sites may be sites where, following an initial investigation, no contamination was found, contamination was removed quickly, or the contamination was not serious enough to require federal Superfund action or NPL consideration.

No NPL, Proposed NPL, or CERCLIS sites were identified within the study radii.

# 6.3 RCRIS Facilities

Regulated hazardous waste activity is tracked under the Resource Conservation and Recovery Information System (RCRIS). Facilities that treat, store or dispose of hazardous waste are listed in the RCRIS TSD database. Facilities that generate hazardous wastes are listed in the RCRIS Generators database. This database includes facilities that generate at least 1,000 kg/month of non-acutely hazardous waste or 1 kg/month of acutely hazardous waste, referred to as large-quantity generators (RCRIS Lg. Quan. Gen.), and those that generate less than 1,000 kg/month of non-acutely hazardous waste, referred to as small-quantity generators (RCRIS Sm. Quan. Gen.). RCRIS facilities which have had a release of hazardous waste or constituents to the environment, for which the government is requiring corrective action, are tracked in the Corrective Action Tracking System (CORRACTS) database, while generators that are known to have violated RCRA regulations are tracked in the RCRA violations and enforcement (RCRA Viol) or the RCRA Administrative Action Tracking System (RAATS) database. These violations can be the result of paperwork problems and are not necessarily related to releases of hazardous material.

No RCRIS CORRACT, TSD, or LQG facilities were identified within the study radii. One SQG facility, the MFG facility to the southeast, was identified. No evidence of releases or violations were

noted for this facility that would indicate a potential environmental concern to the Subject Property.

#### **6.4** ERNS Incidents

The Emergency Response and Notification System (ERNS) is a national database containing records of releases of oil and hazardous substances reported to the USEPA, U.S. Coast Guard, the National Response Center and the Department of Transportation, since 1986.

One ERNS listing for the subject address was identified within the study radius. This listing is for the adjoining north Enhanced Powder Coating tenant and not on the Subject Property. No indications of suspect environmental concerns were noted at exterior areas of this facility. Based on this information, this listing is not an environmental concern.

# 6.5 FINDS and TRIS and other Supplemental Federal Database sites

Supplemental Federal Databases include databases that track facilities that have air, water or other discharge permits, databases that track facility that handle specific types of chemicals such as pesticides or databases that are a compilation of various databases. Two of the most common supplemental databases are the Facility Index System (FINDS) and Toxic Inventory Information System (TRIS) databases. The FINDS report is a computerized inventory of all facilities that are regulated or tracked by the USEPA. These facilities are assigned an identification number that serves as a cross-reference for other databases in the USEPA's program system. The TRIS report contains information concerning the industrial release and/or transfer of toxic chemicals, as reportable under Title III of the Superfund Amendments and Re-authorization Act of 1986 (Sara Title III). Inclusion on this database is required for facilities which release reportable amounts of chemicals into the environment.

RCRInfo is EPA's comprehensive information system, providing access to data supporting the RCRA of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites, which generate, transport, store, treat and/or dispose of hazardous waste as defined by the RCRA. Non-Generators do not presently generate hazardous waste.

As indicated above, the site address (for the MFG and PPG facilities) was identified several times in the FINDS, TRIS, Tier 2 and IHW databases. Neither of these facilities is located on the Subject Property. The appearance of a site in these supplemental databases does not, in itself, indicate an environmental concern, but is used more as an indication of the types of operations occurring at these facilities. Therefore, supplemental federal database sites that are beyond the Subject Property or immediately adjoining properties are not generally considered RECs. Observations of the adjoining properties did not identify obvious indications of suspect environmental concerns.

#### 6.6 SHWS Database

State Hazardous Waste Sites (SHWS) are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund or NPL) are identified along with sites where cleanup will be paid for by potentially responsible parties.

No SHWS listings were identified within the study radius.

#### 6.7 SWF/LF Facilities

The State Solid Waste Facilities/Landfill Database (SWF/LF) is a collection of known regulated and unregulated solid waste landfills, incinerators, or transfer stations.

No facilities were identified within the study radius.

#### 6.8 LUST & UST Sites

The Leaking Underground Storage Tank (LUST) database is a listing of confirmed or suspected releases from underground storage tanks that have been reported to the state. The state Underground Storage Tank (UST) database is an inventory of all regulated USTs.

Two UST sites and one LUST site were identified within the study radii. The LUST site is discussed below. None of the UST sites were located on the Subject Property or an adjoining property.

UST sites located beyond the subject and adjoining properties are generally not considered RECs unless the site is known or suspected of having had a release and is, therefore, listed on the LUST database.

The LUST site is located adjoining east, the MFG facility, at potentially cross- to up-gradient locations with respect to groundwater flow. The database indicated the release case (from 1990) is awaiting documentation of well plugging for the TCEQ to issue closure. Based on regulatory considerations, the LUST facility is not considered a REC for the Subject Property.

# 6.9 Additional & Supplemental State or Local and EDR Proprietary Database Sites

Additional and Supplemental State or Local Databases include the Aboveground Storage Tanks (AST), State Spill Lists (SPILLS) and Voluntary Cleanup Program (VCP) databases. EDR Proprietary Database sites generally include Coal Gasification Facilities.

Four (4) Additional and Supplemental State or Local Database sites, one (1) CLI and three (3) Industrial Hazardous Waste sites, were identified within the study radius. The CLI facility was identified within the study radius. This facility was field verified to be located in excess of 1,000 feet of the site and is not considered an environmental concern.

The 3 IHW listings are for the subject address. These listing are for adjoining properties and not the Subject Property. No indications of suspect environmental concerns were noted at exterior areas of these facilities. Based on this information, these listings are not an environmental concern.

Two (2) EDR Proprietary Database sites were identified within the study radii. None of these facilities are located on or adjacent to the Subject Property. Additionally the closest facilities are located in excess of 800 feet from the nearest Subject Property boundary and are mostly at potentially cross-down-gradient locations with respect to groundwater flow. Based on distance and gradient considerations, these facilities are not considered RECs for the Subject Property.

# 6.10 Environmental Database Summary

Findings: Aaron & Wright did not identify activities at the Subject Property

or at neighboring properties that would indicate a significant potential for RECs, based on the information contained in the

databases reviewed.

The database provided a list of sites for which the exact locations could not be identified. Aaron & Wright reviewed the list of "unplottable" and zip code listed sites and determined that some of these sites may be located within the study radii; however, based on their locations, compliance status and/or nature of the listings, none of these sites are considered RECs to the Subject Property.

**Recommendations:** No further investigations or actions are recommended at this time.

# 7.0 PROPERTY RECONNAISSANCE

During the property visit, attempts were made to observe the Subject Property and improvements. The purpose of the property reconnaissance is to obtain information indicating the likelihood of recognized environmental concerns in connection with the Subject Property.

#### 7.1 Visual Observations

During the property reconnaissance, Aaron & Wright looked for the following visual indications of potential environmental concern at the Subject Property.

# **POTENTIAL CONCERNS**

#### **COMMENTS**

Hazardous or regulated

Significant use of hazardous substances is known to occur at the materials stored on the propertyproperty. Materials included petroleum products exceeding 1,380 gallons. Hundreds of 55-gallon drums (oils, vehicle fluids, solvents, paints) situated in interior and exterior areas of the property some of which are on secondary containment pallets, ASTs located throughout the Subject Property containing various hazardous materials petroleum products/solvents; parts washers; various compressed gasses, 1-5 gallon pails and 55-gallon drums of paints, used oil, flammable material cabinets containing various paints and lubricants.

- Medical/biological wastes stored on the property
- No medical or biological wastes were observed or reported.
- X-ray or other radioactive activities conducted on the property
- No x-ray or other radioactive activities were observed or reported.
- Activities likely to generate, store or use hazardous materials
- No dry cleaning, large scale printing or automotive service stations are present on the property. Manufacturing, fabrication or assembly operations are conducted on the property.
- Operations that result in a wastewater or air discharge
- Operations likely to result in a significant wastewater or air discharge were noted. As such, the Subject Property holds an air discharge permit for their sand blasting and painting operations. The wash bay discharges to an oil/water separator that is emptied on a regular basis by an outside contracted waste hauler.
- Interior stains or corrosion
- No signs of significant interior stains or corrosion, likely to have been generated by a hazardous or regulated material, were noted.
- Water damage/Mold growth
- No visual or olfactory evidence of water damage or mold growth were observed in the areas inspected by Aaron & Wright. Air supply and return grates did not show significant particulate buildup. No evidence of potential air quality impacts were observed or reported. Aaron & Wright asked Mr. Stockwell whether there had been any tenant complaints or other concerns regarding mold or musty odors at the Subject Property or if there

#### POTENTIAL CONCERNS

#### COMMENTS

were any areas of water intrusion which could lead to mold growth. According to Mr. Stockwell, no such concerns were noted.

Strong, pungent or noxious odors

No significant odors were noted or reported.

Discolored drains or sumps

No discolored drains were noted or reported. However, one 3,000-gallon capacity sump pump is located in the area of the wash bays.

Pits, ponds or lagoons

No pits, ponds or lagoons associated with hazardous or regulated materials were observed or reported. However, a pond was historically located on the Subject Property.

Stained soil or pavement

Minor amounts of staining were observed in the parking areas. The staining appeared to be superficial and limited in extent, consistent with routine leakage from automobiles, and is not considered a significant environmental concern.

Stressed vegetation

No significant areas of stressed vegetation were observed or reported.

Improperly stored solid waste

No improper solid waste storage was noted. The removal and disposal of general refuse and solid waste is handled by City of Gainesville and a contracted regulated waste hauler. The interim storage of solid waste is handled via dumpsters along the exterior areas of the Subject Property and in designated hazardous waste storage areas. The storage and disposal appeared adequate. All landscaping and extermination services are outsourced to outside contracted servicers.

property

Wells or septic systems on the No septic systems were observed or reported on the Subject Property. A reported 3,000 feet deep dry test well was identified on the Subject Property, used for training and testing equipment.

No other concerns were noted. Other

**Findings:** 

No visual, olfactory or other observations were identified that would indicate the presence of RECs on the Subject Property.

The Subject Property stores several petroleum products and production chemicals in and around the property in aboveground storage tanks (ASTs), 55-gallon drums and other assorted containers. Some of the 55-gallon drum secondary containment systems had evidence of spills within the secondary containment system; however, the spills were not observed as having leaked outside of the systems. Based on site observations, the presence of ASTs and 55-gallon on the Subject Property are considered de minimis conditions and do not require further investigation at this time.

**Recommendations:** No additional investigations or actions are warranted at this time.

Aaron & Wright recommends best management practices be instituted to prevent leaks, spills or other releases in connection with the on-site use of petroleum and chemical storage at the Property.

During the property reconnaissance, Aaron & Wright looked for the following visual indications of potential environmental concerns at adjacent properties.

<b>Identified</b>		Observation		
Yes	No	Observation		
	$\boxtimes$	Hazardous Substances and/or Petroleum Products in Connection with Property Use		
	$\boxtimes$	Aboveground & Underground Hazardous Substance or Petroleum Product Storage Tanks (ASTs / USTs)		
	$\boxtimes$	Hazardous Substance and Petroleum Product Containers and Unidentified Containers not in Connection with Property Use		
	$\boxtimes$	Unidentified Substance Containers		
$\boxtimes$		Electrical or Mechanical Equipment Likely to Contain Fluids		
	$\boxtimes$	Interior Stains or Corrosion		
	$\boxtimes$	Strong, Pungent or Noxious Odors		
	$\boxtimes$	Pool of Liquid		
	$\boxtimes$	Drains and Sumps		
	$\boxtimes$	Pits, Ponds and Lagoons		
	$\boxtimes$	Stained Soil or Pavement		
	$\boxtimes$	Stressed Vegetation		
	$\boxtimes$	Solid Waste Disposal or Evidence of Fill Materials		
	$\boxtimes$	Waste Water Discharges		
	$\boxtimes$	Wells		
	$\boxtimes$	Septic Systems		
	$\boxtimes$	Other		

#### POTENTIAL CONCERNS

#### ELECTRICAL OR MECHANICAL EQUIPMENT LIKELY TO CONTAIN FLUIDS

Pole- and pad-mounted transformers were observed on the adjacent properties during the site inspection. The transformers are owned and operated by Oncor. No spills, staining or leaks were observed on or around the transformer. Based on the good condition of the equipment and ownership responsibility, the transformers are not expected to represent a significant environmental concern.

**Recommendations:** No additional investigations or actions are warranted at this time.

#### 7.2 Storage Tanks

An effort was made to identify all ASTs, USTs, or vent pipes, fill pipes or access ways indicating USTs. In addition information from local records and historical maps and information regarding historical heating sources were reviewed.

#### **POTENTIAL CONCERNS**

#### **COMMENTS**

records indicating the past or current presence of ASTs on the

- Visual indication of ASTs Aaron & Wright observed various of ASTs on the Subject Property.
- Visual indications of USTs Aaron & Wright did not identify any visual indications of USTs on the Subject Property.
- Records of USTs/ASTs

  The regulatory report and the previous report identified two former USTs and a reported LUST release. Additional information on these former tanks and the LUST listing can be found above in Section 6.0. Although ASTs were observed, no

property were identified.

- Current heating source HVAC is electric split systems.
- Historical usage heating oil There is no indication that the Subject Property ever used heating oil as a heat source.
- Other
   The state regulatory agency and Mr. Stockwell had knowledge of the current presence of USTs or ASTs used to store hazardous or regulated materials on the Subject Property.

**Findings:** ASTs were observed at both interior and exterior locations on the

Subject Property.

**Recommendations:** No additional investigations or actions are warranted at this time.

Aaron & Wright recommends best management practices be instituted to prevent leaks, spills or other releases in connection with the on-site use of petroleum and chemical storage at the

Property.

#### 7.3 PCB-Containing Equipment

Aaron & Wright relied on visual observations and interviews with the property contacts and/or the utility company to identify known or potential PCB-containing electrical or hydraulic equipment. Where identified, efforts were made to determine ownership and to identify indications of leakage.

#### **POTENTIAL CONCERNS**

#### **COMMENTS**

- Pole-mounted Transformers No pole-mounted transformers were identified on the Subject Property.
- Pad-mounted Transformers Pad-mounted transformers are present on the property. According to markings on the equipment, the transformers identified on the Subject Property are owned by the local utility, Oncor.

No stickers identifying the PCB content of the transformers were observed.

No signs of leakage were noted.

 Hydraulic Elevators or Lifts No hydraulic elevators or lifts were observed or reported at the Subject Property.

Other
 No other concerns relating to PCBs were identified.

#### **Findings:**

The manufacture of PCBs was banned in 1979. Based on the age of the property improvements (1953-2006), it is possible that PCBs are present on the Subject Property.

No information was obtained or visual indications made that would indicate a significant potential for RECs related to PCBs. The transformers at the Subject Property are owned by and are the responsibility of the local utility company. In addition, no visual indication of leakage was noted.

Hydraulic equipment installed prior to 1979 was identified on the Subject Property. Hydraulic systems contain oil. The oil in these systems is, as a general rule, not replaced unless the system needs to be rebuilt or a leak occurs in the hydraulic system. PCBs were generally not added to hydraulic oils used in elevator or other hydraulic lift systems, however, when hydraulic oils were recycled, they were sometimes contaminated with PCBs. If recycled oils were used in the hydraulic system, they may contain PCBs. These systems are not accessible to the general public and do not pose a significant concern.

**Recommendations:** No additional investigations or actions are warranted at this time.

#### 7.4 Preliminary Asbestos Evaluation

Efforts were made to visually identify the presence of the most obvious and common ACM. The potential for the presence of ACM was evaluated based on the age of the improvements, dates of renovation, and other relevant information. Appendix G of the USEPA Guidance Document: *Managing Asbestos in Place - A Building Owner's Guide to Operations and Maintenance Programs for Asbestos-Containing Materials* (the Green Book) was used as a guide in identifying suspect materials and the definition of suspect ACM and presumed asbestos containing material is taken from 29 CRF Parts 1910, et al. Occupational Exposure to Asbestos; Final Rule. The level of the preliminary evaluation performed was not designed to comply with the survey requirements of the Asbestos Hazard Emergency Response Act (AHERA), 40 Code of Federal Regulations (CFR) Part 763, National Emission Standard for Hazardous Air Pollutants (NESHAP) 40 CFR 61, Occupational Safety and Health Administration (OSHA) 29 CFR Part 1926.1101, or other local, state or federal regulations. No comprehensive asbestos survey was conducted. Conclusions are based on observations of representative areas only. A finding of "no further action is warranted" or "ACM is not a significant concern" cannot be interpreted as the building is asbestos free. The level of this evaluation is not sufficient for such a determination.

Per the Client's scope of work, samples of building materials were not collected and analyzed; however, an effort was made to identify suspect ACM. Only those areas readily visible and accessible were evaluated.

#### SUSPECT ACM

#### LOCATION/CONDITION/COMMENT

- Cement Pipes No suspect ACM cement pipes were observed.
- Cement Wallboard or Siding No suspect ACM cement wallboard or siding was observed.
- Asphalt/Vinyl Floor Tile and No suspect ACM asphalt/vinyl floor tile and mastic was observed. Mastic
- Vinyl Sheet Flooring and **Backing**

No suspect ACM vinyl sheet flooring was observed.

Acoustical Or Decorative Plaster

No suspect ACM acoustical or decorative plaster was observed.

**Textured Paints/Coatings** 

No suspect ACM textured paints and coatings were observed.

Ceiling Tiles and Lay-in Panels

Lay-in ceiling panels were observed in the drop-ceiling systems present in the office areas throughout the Subject Property. These materials would be considered friable, but were observed to be in good condition.

Spray-Applied Insulation

No suspect ACM spray-applied insulation was observed.

Blown-in Insulation

No suspect ACM blown-in insulation was observed.

Fireproofing Materials

No suspect ACM fireproofing materials were observed.

**Taping Compounds** (thermal)

No suspect ACM thermal taping compounds were observed.

**HVAC Duct Insulation** 

No suspect ACM duct insulation was observed.

**Boiler Insulation** 

No suspect ACM boiler insulation was observed.

**Breeching Insulation** 

No suspect ACM breeching insulation was observed.

**Ductwork Flexible Fabric** Connection

No suspect ACM flexible fabric ductwork was observed.

Pipe Insulation

No suspect ACM pipe insulation was observed.

Roofing Materials

It is possible that roofing materials contain asbestos. These materials are considered non-friable and should not pose a significant environmental concern to the Subject Property.

Wallboard/Joint Compounds Suspect ACM wallboard and joint compound are present throughout the Subject Property. These materials are considered non-friable and should not pose a significant concern unless disturbed.

**Findings:** 

Suspect friable and non-friable materials were identified on the Subject Property. These materials were observed to be in good condition. Non-friable ACM typically do not release measurable amounts of asbestos fibers unless they are damaged or machined. Actions such as drilling, sanding or chipping, however, may release asbestos fibers, and should be avoided.

#### **Recommendations:**

Aaron & Wright recommends that as asbestos O&M program be implemented to address the confirmed or suspect ACM identified on the Subject Property.

The objective of an O&M Program is to implement a practical management approach to controlling identified ACM within the Subject Property. The O&M Program is designed to cleanup existing contamination, minimize future fiber release by controlling disturbance of ACM, and monitor the condition of the ACM until it is removed. The O&M Program should include sampling of each individual type and variety of suspect ACM prior to conducting any renovation or demolition activities that might impact them. The O&M Program should follow the USEPA Guidance Document: *Managing Asbestos in Place - A Building Owner's Guide to Operations and Maintenance Programs for Asbestos-Containing Materials*.

NESHAP regulations require sampling potential ACM prior to demolition or extensive renovation, regardless of the date of construction; therefore, if such activities are planned, it may be required to conduct a survey of the entire facility, or that portion slated for renovation or demolition, before initiating such destructive activities. That survey should include an assessment of all subject building materials, including those in areas which are normally inaccessible. Any material found to be ACM should be handled in accordance with applicable regulations.

#### 7.5 Radon Review

#### **RADON FACTORS**

#### **COMMENTS**

Radon Zone

The Subject Property is located in Radon Zone 3, which has a predicted average indoor screening level of less than 2 picocuries per liter (pCi/L). The USEPA action level for radon is 4 pCi/L.

Are There Regularly
 Occupied Subsurface or
 Ground Level Residential
 Units

No residential units are present on the Subject Property.

- Results of Previous Tests on No previous test results were made available to Aaron & Wright.
   the Property
- Other The local water supplies are not known to have elevated levels of radon or radium.

**Findings:** Based on the low regional averages, the non-residential usage of

the property and presence of commercial-grade HVAC systems,

radon is not considered a significant concern.

**Recommendations:** No additional actions or investigation are warranted at this time.

#### 7.6 Lead-Based Paint Evaluation

Aaron & Wright evaluated the potential for significant concerns relating to the presence of LBP at the Subject Property. The LBP evaluation was based on the age of the improvements, dates of renovation and other relevant information. As this evaluation does not consist of comprehensive survey of the property, a finding of "no further action is warranted" or "LBP is not a significant concern" cannot be interpreted as the building is lead free.

#### LBP FACTORS

#### **COMMENTS**

• Constructed Date: 1953-2006

Construction of the property improvements, or some of the improvements, occurred prior to 1979; therefore, LBP may be

present.

Property Usage Office/Industrial

• Damaged or Peeling Paint No damaged or peeling paint was observed.

Previous LBP Tests
 Aaron & Wright was not provided with any previous LBP testing

results.

• Other No other concerns were noted.

**Findings:** Based on the age of construction (1953-2006), it is possible that

LBP was utilized. However, based on the commercial use, LBP is not considered a significant concern to the Subject Property.

**Recommendations:** No additional actions or investigation are warranted at this time.

#### 7.7 Drinking Water Evaluation

The potential for problems relating to elevated levels of contaminants, particularly lead, was evaluated.

### DRINKING WATER FACTORS

#### **COMMENTS**

• Source of Drinking Water A

Aaron & Wright requested information pertaining to the source and the regulatory compliance of the drinking water supplied to the Subject Property. The Subject Property receives its drinking water from the City of Gainesville. The source of the water is local reservoirs. According the 2012 Consumer Confidence Report, the city tests its water before it enters the distribution system. The water supplied to the property reportedly meets federal and state drinking water standards, including those for lead and copper.

Other
 No other water sources were identified.

Findings: No information was uncovered that would indicate concerns

related to drinking water quality at the Subject Property. No concerns regarding drinking water were identified or reported to

Aaron & Wright by the property contact.

**Recommendations:** No additional actions or investigation are warranted at this time.

#### 7.8 Potential Vapor Encroachment

The scope of this screening was limited to visual observations of review of the environmental database report and did not include the collection and laboratory analysis of air samples to confirm the presence of airborne contaminants by vapor encroachment.

A "Tier I (non-intrusive) Vapor Encroachment Screening (VES)" on the Subject in accordance with the methodology set forth in ASTM·E 2600-10 "Standard Guide for Vapor Encroachment Screening on Property Involved in Real Estate Transactions" was conducted. The purpose of the Tier I VES is to conduct an initial screen to identify, to the extent feasible, the potential vapor encroachment condition (VEC) in connection with the Subject with respect to chemicals of concern that may migrate as vapors into existing or planned structures on a property due to contaminated soil and groundwater on the property or within close proximity to the Subject.

Based on ASTM E2600-10 Standard Guide for Vapor Encroachment Screening on Property Involved in Real Estate Transactions, the critical distance is equal to 100 feet, with the exception of dissolved petroleum hydrocarbons, which have a critical distance of 30 feet. If non-aqueous phase petroleum hydrocarbons are present, the 100 feet distance is utilized.

This VEC utilized readily available data sources previously discussed in this Phase I ESA to include the type of soils, geology and groundwater characteristics of the Subject area (refer to Section 4.3) as well as known or potentially contaminated sites as identified on Federal, State, tribal and local databases. Aaron & Wright also utilized previously discussed standard historical sources of information to identify potential historical sources of contamination on the Subject and surrounding properties which may be indicative of a VES. This data collection and analysis was coupled with Aaron & Wright's site reconnaissance of the Subject and surrounding properties. Based upon the results of Aaron & Wright's data collection, reconnaissance and analysis, a summary of Aaron & Wright's Tier I VES findings is presented in the table below:

POTENTIAL FOR VAPOR INTRUSION TO IMPACT THE SUBJECT PROPERTY			
AREA OF CONCERN	CONCLUSION		
Subject Property Operations or Existing	None identified (Refer to Sections 7.0		
Conditions	Property Reconnaissance)		
Historical Uses of the Subject Property	None identified (Refer to Section 5.0 Prior Use		
	History)		
Adjoining Property Operations or Existing	None identified (Refer to Section 3.3		
Conditions	Adjoining Properties)		
Historical Use of Adjoining Properties or	None identified (Refer to Section 5.0 Prior		
Nearby Properties	Use History)		

Regulatory Review of sites identified on Federal, State, tribal and Local Environmental Databases which were located in Approximate Minimum Search Distance (AMSD) Several identified (Detailed within Section 6.0 Environmental Database Review), but none of concern.

#### **Findings:**

Several impacted properties were identified in the regulatory database review within the search radii. Additionally, based upon topography, groundwater flow direction, soil and/or the farthest known extents of the contamination, no regulated properties were identified that are suspected of having petroleum or chemical contaminant plumes that that would be identified as a VEC or warrant an additional Tier II Vapor Encroachment Screening.

#### **Recommendations:**

Based upon our analysis and Tier I VES there is a low potential for a VEC at the Subject Property. No additional actions or investigation are warranted at this time.

#### 8.0 SIGNATURES AND AAI STATEMENT

Aaron & Wright has performed a Phase I Environmental Site Assessment of the property located at 3333 North I-35 in the City of Gainesville, Cooke County, Texas in general conformance with the scope and limitations of the protocol and the limitations stated earlier in this report. Exceptions to or deletions from this protocol are discussed earlier in this report.

We declare that, to the best of our professional knowledge and belief, we meet the definition of Environmental Professional as defined in 312.10 of 40 CFR 312; and, we have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the Property. We have developed and performed the all appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312 except as follows:

• The results of additional inquiries required under section 312.22 of 40 CFR 312 were not provided to Aaron & Wright. All appropriate inquiry does not require submission of this information to the environmental professional.

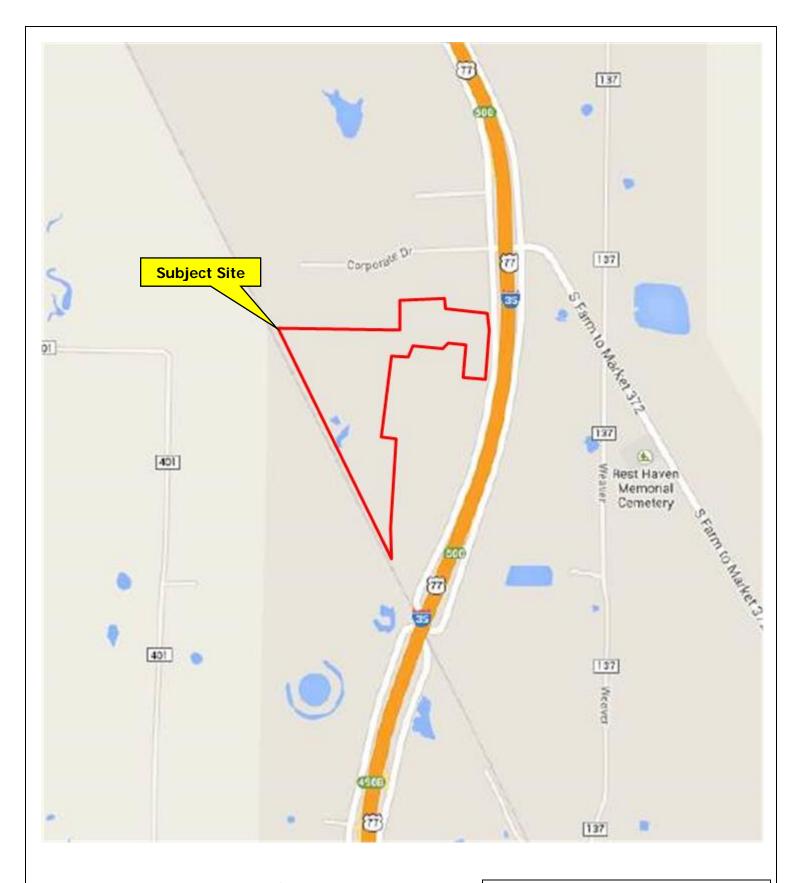
Prepared By:

Mr. Jeff S. Clifton Professional Associate

Reviewed By:

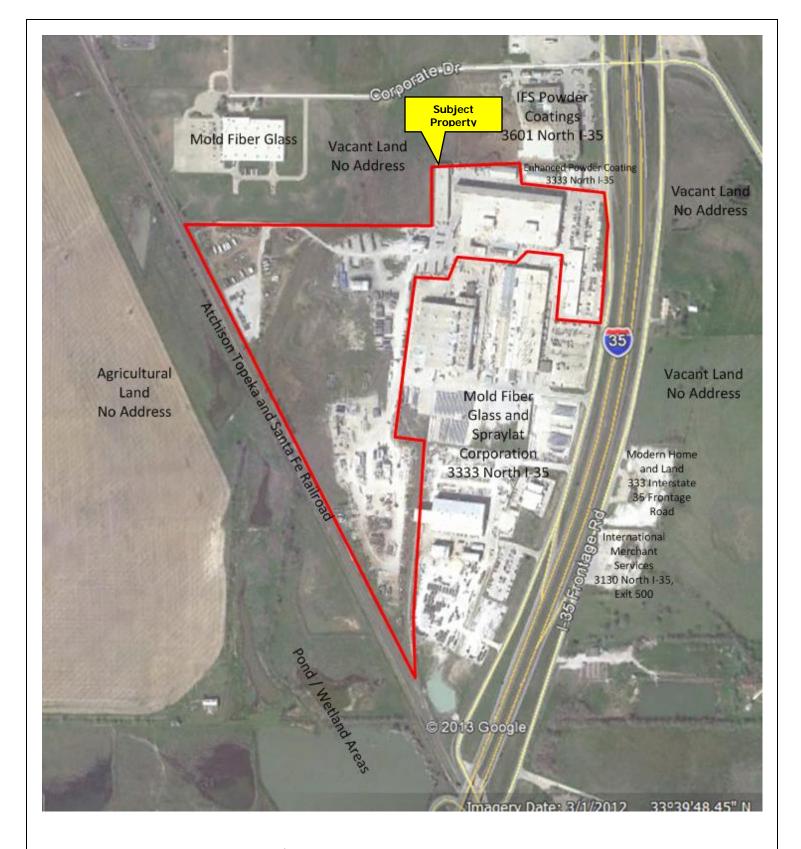
Matt Hohne, REPA Managing Director

### APPENDIX 1 PROPERTY MAPS AND DRAWINGS



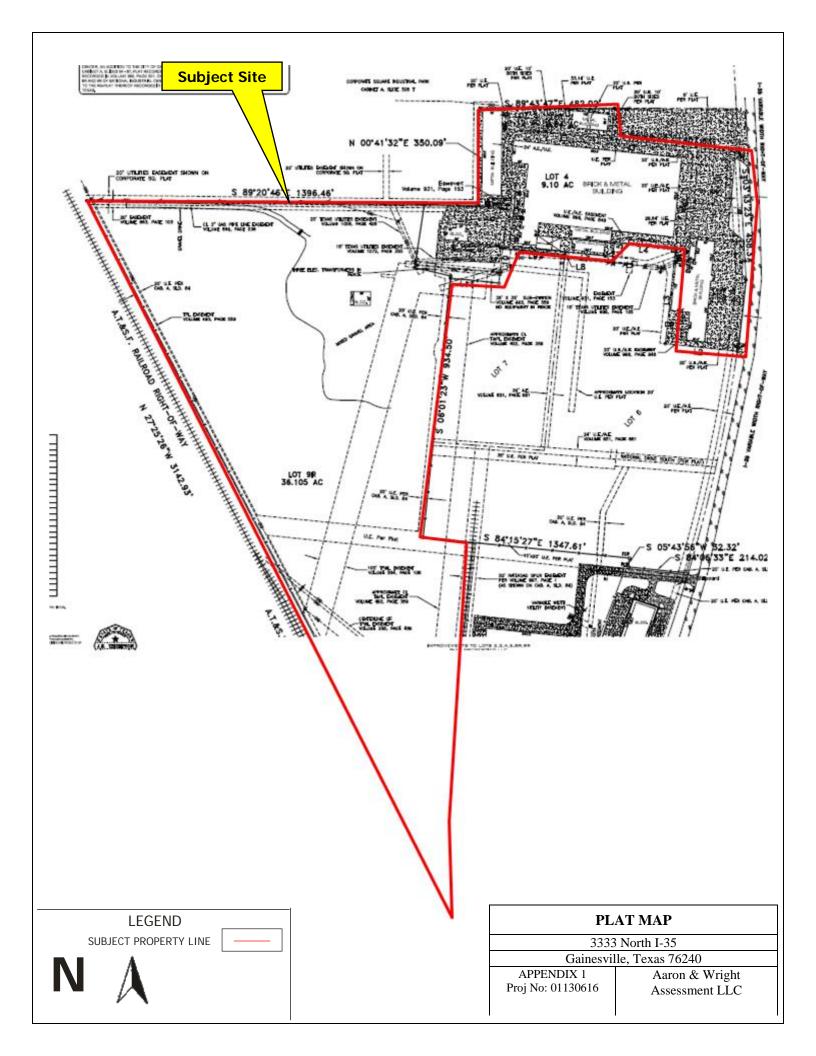


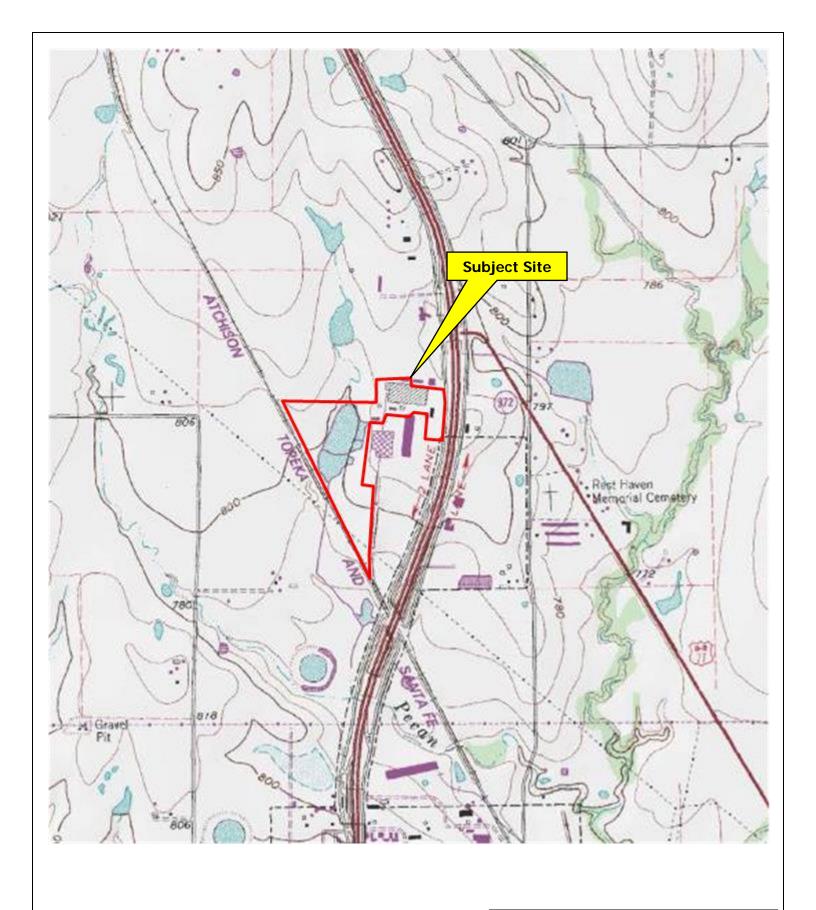
# 3333 North I-35 Gainesville, Texas 76240 APPENDIX 1 Aaron & Wright Proj No: 01130616 Assessment LLC





SITE DIAGRAM		
3333 North I-35		
Gainesville, Texas 76240		
APPENDIX 1	Aaron & Wright	
Proj No: 01130616	Assessment LLC	











#### TOPOGRAPHIC MAP

3333 North I-35

APPENDIX 1 Proj No: 01130616

Gainesville, Texas 76240
DIX 1 Aaron & Wright Assessment LLC



LEGEND SUBJECT PROPERTY LINE



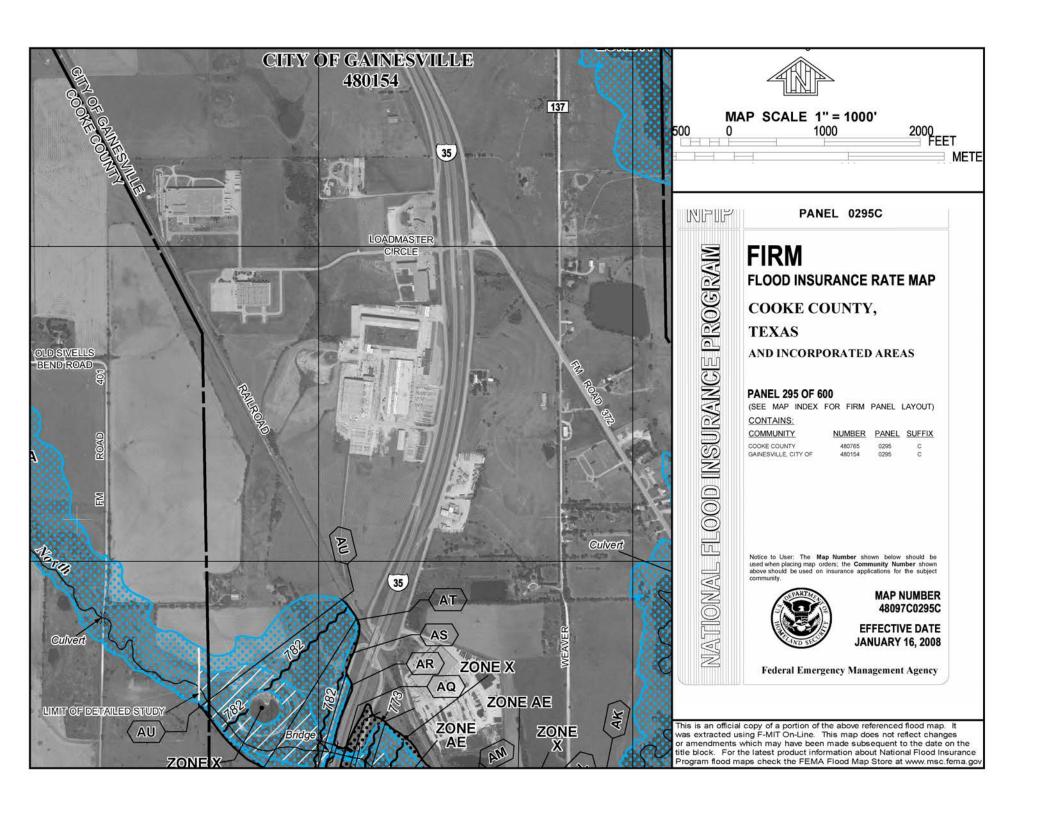


#### WETLANDS MAP

3333 North I-35

Gainesville, Texas 76240

APPENDIX 1 Proj No: 01130615



## APPENDIX 2 PROPERTY PHOTOGRAPHS



1. View of property exterior

2. View of property exterior





3. View of property exterior

#### **PROPERTY PHOTOGRAPHS**

3333 IH 35

Gainesville, Texas 76240

APPENDIX 2 Proj No: 01130616



4. View of property exterior

5. Office area





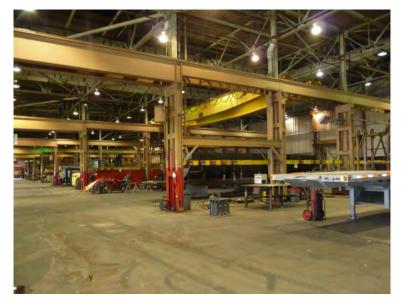
6. Machining area

#### PROPERTY PHOTOGRAPHS

3333 IH 35

Gainesville, Texas 76240

APPENDIX 2 Proj No: 01130616



7. Assembly warehouse

8. Welding gases





9. Hydraulic oil ASTs

#### **PROPERTY PHOTOGRAPHS**

3333 IH 35 Gainesville, Texas 76240

APPENDIX 2 Proj No: 01130616



10. Hydraulic oil and coolant drum storage

11. Water tote





12. Flammable cabinet

#### PROPERTY PHOTOGRAPHS

3333 IH 35

Gainesville, Texas 76240

APPENDIX 2 Proj No: 01130616



13. Paint booth

14. CMU block paint storage room





15. Material storage warehouse

#### **PROPERTY PHOTOGRAPHS**

3333 IH 35

Gainesville, Texas 76240

APPENDIX 2 Proj No: 01130616



16. Drum storage

#### 17. Propane tank





18. Virgin and used oil totes

#### **PROPERTY PHOTOGRAPHS**

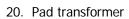
3333 IH 35

Gainesville, Texas 76240

APPENDIX 2 Proj No: 01130616



19. Wash bay and oil/water separator





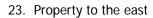


21. Dry training well

PROPERTY PHOTOGRAPHS			
3333 IH 35			
Gainesville, Texas 76240			
APPENDIX 2 Proj No: 01130616	Aaron & Wright Assessment LLC		



22. Property to the north







23. Property to the south

3333 IH 35

Gainesville, Texas 76240

APPENDIX 2 Proj No: 01130616



22. Property to the west-southwest

23. Property to the northwest



PROPERTY PHOTOGRAPHS			
3333 IH 35			
Gainesville, Texas 76240			
APPENDIX 2 Proj No: 01130616	Aaron & Wright Assessment LLC		

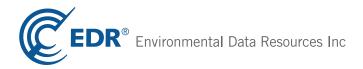
## APPENDIX 3 ENVIRONMENTAL DATABASES

**106-Complete Energy** 3333 N I-35 Gainesville, TX 76240

Inquiry Number: 3762368.2s

October 21, 2013

### The EDR Radius Map™ Report with GeoCheck®



#### **TABLE OF CONTENTS**

SECTION	PAGE
Executive Summary	ES1
Overview Map.	<b>2</b>
Detail Map.	<b>3</b>
Map Findings Summary.	4
Map Findings.	8
Orphan Summary.	120
Government Records Searched/Data Currency Tracking	GR-1
GEOCHECK ADDENDUM	
Physical Setting Source Addendum	A-1
Physical Setting Source Summary	A-2
Physical Setting SSURGO Soil Map.	A-5
Physical Setting Source Map.	A-11
Physical Setting Source Map Findings.	A-13
Physical Setting Source Records Searched	A-61

**Thank you for your business.**Please contact EDR at 1-800-352-0050 with any questions or comments.

#### **Disclaimer - Copyright and Trademark Notice**

This Report contains certain information obtained from a variety of public and other sources reasonably available to Environmental Data Resources, Inc. It cannot be concluded from this Report that coverage information for the target and surrounding properties does not exist from other sources. NO WARRANTY EXPRESSED OR IMPLIED, IS MADE WHATSOEVER IN CONNECTION WITH THIS REPORT. ENVIRONMENTAL DATA RESOURCES, INC. SPECIFICALLY DISCLAIMS THE MAKING OF ANY SUCH WARRANTIES, INCLUDING WITHOUT LIMITATION, MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. ALL RISK IS ASSUMED BY THE USER. IN NO EVENT SHALL ENVIRONMENTAL DATA RESOURCES, INC. BE LIABLE TO ANYONE, WHETHER ARISING OUT OF ERRORS OR OMISSIONS, NEGLIGENCE, ACCIDENT OR ANY OTHER CAUSE, FOR ANY LOSS OF DAMAGE, INCLUDING, WITHOUT LIMITATION, SPECIAL, INCIDENTAL, CONSEQUENTIAL, OR EXEMPLARY DAMAGES. ANY LIABILITY ON THE PART OF ENVIRONMENTAL DATA RESOURCES, INC. IS STRICTLY LIMITED TO A REFUND OF THE AMOUNT PAID FOR THIS REPORT. Purchaser accepts this Report "AS IS". Any analyses, estimates, ratings, environmental risk levels or risk codes provided in this Report are provided for illustrative purposes only, and are not intended to provide, nor should they be interpreted as providing any facts regarding, or prediction or forecast of, any environmental risk for any property. Only a Phase I Environmental Site Assessment performed by an environmental professional can provide information regarding the environmental risk for any property. Additionally, the information provided in this Report is not to be construed as legal advice.

Copyright 2013 by Environmental Data Resources, Inc. All rights reserved. Reproduction in any media or format, in whole or in part, of any report or map of Environmental Data Resources, Inc., or its affiliates, is prohibited without prior written permission.

EDR and its logos (including Sanborn and Sanborn Map) are trademarks of Environmental Data Resources, Inc. or its affiliates. All other trademarks used herein are the property of their respective owners.

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-05) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

#### TARGET PROPERTY INFORMATION

#### **ADDRESS**

3333 N I-35

GAINESVILLE, TX 76240

#### **COORDINATES**

Latitude (North): 33.6645000 - 33° 39' 52.20" Longitude (West): 97.1521000 - 97° 9' 7.56"

Universal Tranverse Mercator: Zone 14 UTM X (Meters): 671332.9 UTM Y (Meters): 3726296.0

Elevation: 814 ft. above sea level

#### USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map: 33097-F2 GAINESVILLE NORTH, TX OK

Most Recent Revision: 1978

#### **AERIAL PHOTOGRAPHY IN THIS REPORT**

Photo Year: 2012 Source: USDA

#### TARGET PROPERTY SEARCH RESULTS

The target property was identified in the following records. For more information on this property see page 8 of the attached EDR Radius Map report:

Site	Database(s)	EPA ID
MOLDED FIBER GLASS COMPANIES TEXA 3333 N IH 35 BLDG 5 GAINESVILLE, TX 76240	RCRA-SQG	TX0000897108
MOLDED FIBER GLASS COMPANIES/TEXA 3333 N I-35 BLDG 5 GAINESVILLE, TX 76240	TRIS	76240MLDDF3333N
MOLDED FIBER GLASS COMPANIES 3333 N INTERSTATE 35 GAINESVILLE, TX 76240	FINDS US AIRS	N/A
SPRAYLAT TEXAS LP 3333 N INTERSTATE 35 GAINESVILLE, TX 76240	TRIS FINDS	76240SPRYL3333N

SPINDLETOP PRODUCTION TOOLS **FINDS** N/A 3333 N INTERSTATE 35 GAINESVILLE, TX MOLDED FIBER GLASS COMPANIES/TEXA **FINDS** N/A 3333 N I-35 BLDG. 5 GAINESVILLE, TX PLASTIC PARTS **FINDS** N/A 3333 IH 35 N BLDG G GAINESVILLE, TX **SPRAYLAT** Ind. Haz Waste N/A 3333 N INTERSTATE 35 GAINESVILLE, TX 76240 MOLDED FIBER GLASS COMPANIES TEXA **LPST** N/A 3333 N INTERSTATE 35 Status Code: FINAL CONCURRENCE PENDING DOCUMENTATION OF WELL PLUGGING GAINESVILLE, TX 76240 Ind. Haz Waste **AIRS** PLASTIC PARTS N/A 3333 N INTERSTATE 35 GAINESVILLE, TX 76240 SPRAYLAT CORPORATION TX TIER 2 N/A 3333 NORTH INTERSTATE 35 GAINESVILLE, TX 76240 SPRAYLAT CORPORATION TX TIER 2 N/A 3333 N. INTERSTATE 35 GAINESVILLE, TX 76240 PLASTIC PARTS **AIRS** N/A 3333 N INTERSTATE 35, GAINESVILLE TX 76240 1909 GAINESVILLE, TX 76240

TX CES SPINDLETOP FACILITY TIER 2 3333 NORTH I-35

GAINESVILLE, TX 76240

GAINESVILLE, TX 76240

ENHANCED POWDER COATING Ind. Haz Waste N/A 3333 N INTERSTATE 35 BLDG AB

PPG IDUSTRIES INC. TX TIER 2 N/A 3333 N. INTERSTATE 35 GAINESVILLE, TX 76240

N/A

NATIONAL INDUSTRIAL CENTER 3333 N INTERSTATE 35 UST

N/A

GAINESVILLE, TX 76240

3333A NORTH I-35 3333A NORTH I-35 GAINSVILLE, TX **ERNS** 

N/A

#### **DATABASES WITH NO MAPPED SITES**

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

#### STANDARD ENVIRONMENTAL RECORDS

#### Federal NPL site list

NPL..... National Priority List

Proposed NPL..... Proposed National Priority List Sites

NPL LIENS..... Federal Superfund Liens

#### Federal Delisted NPL site list

Delisted NPL..... National Priority List Deletions

#### Federal CERCLIS list

Federal CERCLIS NFRAP site List

CERC-NFRAP...... CERCLIS No Further Remedial Action Planned

Federal RCRA CORRACTS facilities list

CORRACTS..... Corrective Action Report

Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF..... RCRA - Treatment, Storage and Disposal

Federal RCRA generators list

RCRA-LQG.....RCRA - Large Quantity Generators

RCRA-CESQG...... RCRA - Conditionally Exempt Small Quantity Generator

Federal institutional controls / engineering controls registries

US ENG CONTROLS..... Engineering Controls Sites List

US INST CONTROL..... Sites with Institutional Controls LUCIS.....Land Use Control Information System

State- and tribal - equivalent NPL

SHWS..... State Superfund Registry

State and tribal landfill and/or solid waste disposal site lists

SWF/LF..... Permitted Solid Waste Facilities

WasteMgt..... Commercial Hazardous & Solid Waste Management Facilities

State and tribal leaking storage tank lists

INDIAN LUST..... Leaking Underground Storage Tanks on Indian Land

State and tribal registered storage tank lists

Petroleum Storage Tank Database INDIAN UST..... Underground Storage Tanks on Indian Land

FEMA UST..... Underground Storage Tank Listing

State and tribal institutional control / engineering control registries

AUL..... Sites with Controls

State and tribal voluntary cleanup sites

..... Voluntary Cleanup Program Database INDIAN VCP..... Voluntary Cleanup Priority Listing

State and tribal Brownfields sites

BROWNFIELDS..... Brownfields Site Assessments

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS..... A Listing of Brownfields Sites

Local Lists of Landfill / Solid Waste Disposal Sites

DEBRIS REGION 9...... Torres Martinez Reservation Illegal Dump Site Locations

ODI...... Open Dump Inventory

Local Lists of Hazardous waste / Contaminated Sites

US CDL..... Clandestine Drug Labs

DEL SHWS..... Deleted Superfund Registry Sites

PRIORITYCLEANERS...... Dry Cleaner Remediation Program Prioritization List

US HIST CDL..... National Clandestine Laboratory Register

#### Local Land Records

LIENS 2...... CERCLA Lien Information
LIENS...... Environmental Liens Listing
HIST LIENS..... Environmental Liens Listing

#### Records of Emergency Release Reports

HMIRS...... Hazardous Materials Information Reporting System SPILLS...... Spills Database SPILLS 80 data from FirstSearch

SPILLS 80. SPILLS 80 data from FirstSearch SPILLS 90. SPILLS 90 data from FirstSearch

#### Other Ascertainable Records

CONSENT...... Superfund (CERCLA) Consent Decrees

Act)/TSCA (Toxic Substances Control Act)

HIST FTTS..... FIFRA/TSCA Tracking System Administrative Case Listing

SSTS..... Section 7 Tracking Systems

ICIS...... Integrated Compliance Information System

RAATS...... RCRA Administrative Action Tracking System

RMP..... Risk Management Plans

IOP......Innocent Owner/Operator Program

NPDES...... NPDES Facility List

MSD...... Municipal Settings Designations Database

INDIAN RESERV...... Indian Reservations
SCRD DRYCLEANERS..... State Coalition for Remediation of Drycleaners Listing

GCC..... Groundwater Contamination Cases

EPA WATCH LIST..... EPA WATCH LIST

COAL ASH EPA..... Coal Combustion Residues Surface Impoundments List

Financial Assurance Information Listing

COAL ASH..... Coal Ash Disposal Sites

IHW CORR ACTION....... IHW CORR ACTION LEAD SMELTERS..... Lead Smelter Sites

#### **EDR HIGH RISK HISTORICAL RECORDS**

#### **EDR Exclusive Records**

EDR MGP..... EDR Proprietary Manufactured Gas Plants EDR US Hist Cleaners..... EDR Exclusive Historic Dry Cleaners

#### **SURROUNDING SITES: SEARCH RESULTS**

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.

Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in **bold italics** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

#### STANDARD ENVIRONMENTAL RECORDS

#### State and tribal landfill and/or solid waste disposal site lists

CLI: Closed and abandoned landfills (permitted as well as unauthorized) across the state of Texas. For current information regarding any of the sites included in this database, contact the appropriate Council of Governments agency.

A review of the CLI list, as provided by EDR, and dated 08/30/1999 has revealed that there is 1 CLI site within approximately 0.5 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
BETTY COMER	4.5MI N OF GAINSVILLE O	NE 1/8 - 1/4 (0.192 mi.)	22	118

#### State and tribal registered storage tank lists

UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the Texas Commission on Environmental Quality's Petroleum Storage Tank Database.

A review of the UST list, as provided by EDR, and dated 05/03/2013 has revealed that there are 2 UST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
HITCHIN POST	3707 N INTERSTATE 35	NE 0 - 1/8 (0.054 mi.)	B20	94
Lower Elevation	Address	Direction / Distance	Map ID	Page
GAINESVILLE TRUCK STOP	3300 N INTERSTATE 35	SSE 1/8 - 1/4 (0.156 mi.)	21	107

#### **EDR HIGH RISK HISTORICAL RECORDS**

#### **EDR Exclusive Records**

EDR US Hist Auto Stat: EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

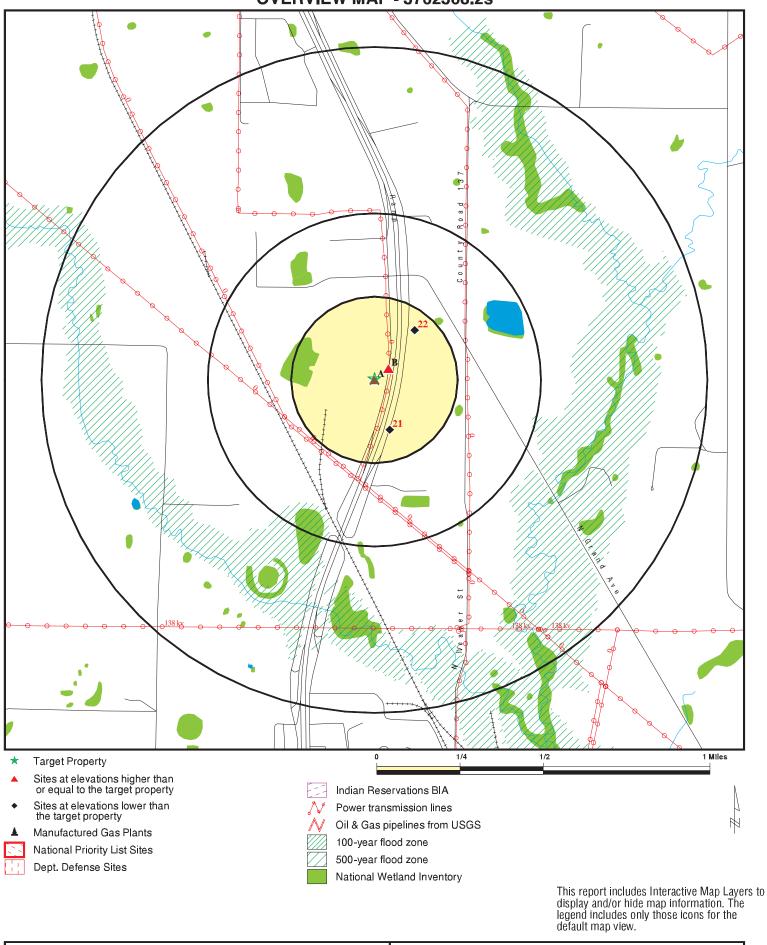
A review of the EDR US Hist Auto Stat list, as provided by EDR, has revealed that there is 1 EDR US Hist Auto Stat site within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
Not reported	3707 N INTERSTATE 35	NE 0 - 1/8 (0.054 mi.)	B19	94

Due to poor or inadequate address information, the following sites were not mapped. Count: 32 records.

Site Name Database(s) **EOTT ENERGY CORP** FINDS, US AIRS SELECT ENERGY SERVICES GAINESVILLE TIER 2 CERC-NFRAP, RCRA NonGen / NLR NATIONAL SUPPLY CO (DIVISION OF AR DIAMONDS FLYING SERVICE-GAINESVILL **CERC-NFRAP LPST TXDOT MAINT FAC TXDOT GAINESVILLE LPST LPST TEXACO EAST LPST** 135 TRUCK STOP **CLOSED SPEEDIES SERVICE STATION LPST** QUASAR ENERGY SERVICES AST JOHN PORTER **AST** ARCO PIPE LINE COMPANY RCRA NonGen / NLR ARCO PIPE LINE COMPANY RCRA NonGen / NLR, FINDS ARCO PIPE LINE COMPANY RCRA NonGen / NLR, FINDS ARCO PIPE LINE COMPANY RCRA NonGen / NLR, FINDS GAINESVILLE STORAGE YARD RCRA-CESQG, FINDS RMI-T PALSTECH RCRA-CESQG, FINDS WILSON STATION Ind. Haz Waste TEXOMA ELECTRIC Ind. Haz Waste **ROGERS YAMAHA** Ind. Haz Waste DAVES DIESEL SERVICE Ind. Haz Waste **BRUCE STATION** Ind. Haz Waste NORTHWEST TRANSFORMER Ind. Haz Waste NOLAN CHEVROLET CHRYSLER Ind. Haz Waste NORTH TEXAS PACKER SERVICES Ind. Haz Waste S&W TRACTOR Ind. Haz Waste **DIVISION OF ELJER INDUSTRIES** Ind. Haz Waste VAN HUFFEL TUBE CORPORATION Ind. Haz Waste TEXAS DEPARTMENT OF TRANSPORTATION Ind. Haz Waste STEWART STATION Ind. Haz Waste GAINESVILLE FORD TRACTOR Ind. Haz Waste CIMAREX ENERGY COMPANY OF COLORADO ICIS

## **OVERVIEW MAP - 3762368.2s**



 SITE NAME:
 106-Complete Energy

 ADDRESS:
 3333 N I-35

 Gainesville TX 76240
 CONTACT:

 LAT/LONG:
 33.6645 / 97.1521

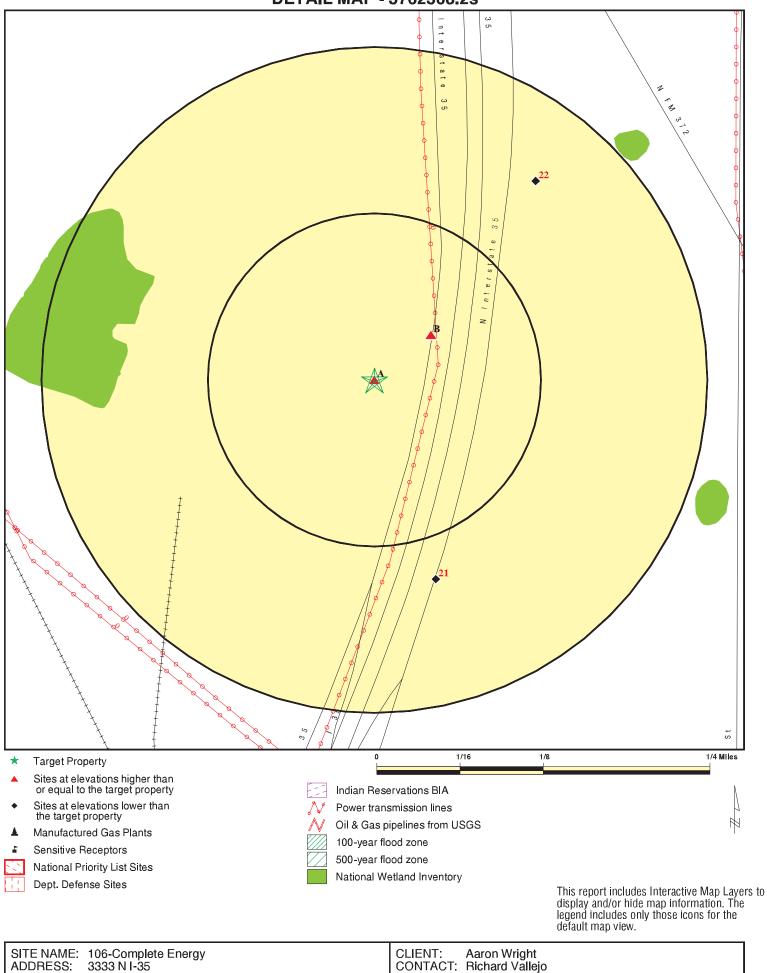
 CLIENT:
 Aaron Wright

 CONTACT:
 Richard Vallejo

 INQUIRY #:
 3762368.2s

 DATE:
 October 21, 2013 12:20 pm

## **DETAIL MAP - 3762368.2s**



ADDRESS: 3333 N I-35 CONTACT: Richard Vallejo INQUIRY #: 3762368.2s DATE: October 21, 2013 12:22 pm

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted	
STANDARD ENVIRONMENT	AL RECORDS								
Federal NPL site list									
NPL Proposed NPL NPL LIENS	1.000 1.000 TP		0 0 NR	0 0 NR	0 0 NR	0 0 NR	NR NR NR	0 0 0	
Federal Delisted NPL site	e list								
Delisted NPL	1.000		0	0	0	0	NR	0	
Federal CERCLIS list									
CERCLIS FEDERAL FACILITY	0.500 0.500		0 0	0 0	0 0	NR NR	NR NR	0 0	
Federal CERCLIS NFRAF	site List								
CERC-NFRAP	0.500		0	0	0	NR	NR	0	
Federal RCRA CORRACTS facilities list									
CORRACTS	1.000		0	0	0	0	NR	0	
Federal RCRA non-CORI	RACTS TSD fa	acilities list							
RCRA-TSDF	0.500		0	0	0	NR	NR	0	
Federal RCRA generator	s list								
RCRA-LQG RCRA-SQG RCRA-CESQG	0.250 0.250 0.250	1	0 0 0	0 0 0	NR NR NR	NR NR NR	NR NR NR	0 1 0	
Federal institutional controls / engineering controls registries									
US ENG CONTROLS US INST CONTROL LUCIS	0.500 0.500 0.500		0 0 0	0 0 0	0 0 0	NR NR NR	NR NR NR	0 0 0	
Federal ERNS list									
ERNS	TP	1	NR	NR	NR	NR	NR	1	
State- and tribal - equival	lent NPL								
SHWS	1.000		0	0	0	0	NR	0	
State and tribal landfill and/or solid waste disposal site lists									
SWF/LF CLI WasteMgt	0.500 0.500 TP		0 0 NR	0 1 NR	0 0 NR	NR NR NR	NR NR NR	0 1 0	
State and tribal leaking s	State and tribal leaking storage tank lists								
LPST INDIAN LUST	0.500 0.500	1	0 0	0 0	0 0	NR NR	NR NR	1 0	

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted	
State and tribal registere	ed storage tar	nk lists							
UST AST INDIAN UST FEMA UST	0.250 0.250 0.250 0.250	1	1 0 0 0	1 0 0 0	NR NR NR NR	NR NR NR NR	NR NR NR NR	3 0 0 0	
State and tribal institution control / engineering control		s							
AUL	0.500		0	0	0	NR	NR	0	
State and tribal voluntar	y cleanup site	es							
VCP INDIAN VCP	0.500 0.500		0 0	0 0	0 0	NR NR	NR NR	0 0	
State and tribal Brownfie	elds sites								
BROWNFIELDS	0.500		0	0	0	NR	NR	0	
ADDITIONAL ENVIRONMENTAL RECORDS									
Local Brownfield lists									
US BROWNFIELDS	0.500		0	0	0	NR	NR	0	
Local Lists of Landfill / S Waste Disposal Sites	Solid								
DEBRIS REGION 9	0.500		0	0	0	NR	NR	0	
ODI SWRCY	0.500 0.500		0 0	0 0	0 0	NR NR	NR NR	0 0	
INDIAN ODI	0.500		0	0	0	NR	NR	0	
Local Lists of Hazardous Contaminated Sites	s waste /								
US CDL	TP		NR	NR	NR	NR	NR	0	
DEL SHWS PRIORITYCLEANERS	1.000 0.500		0 0	0 0	0 0	0 NR	NR NR	0 0	
US HIST CDL	TP		NR	NR	NR	NR	NR	0	
Local Land Records									
LIENS 2 LIENS	TP TP		NR NR	NR NR	NR NR	NR NR	NR NR	0 0	
HIST LIENS	TP		NR	NR	NR	NR	NR	0	
Records of Emergency F	Release Repo	rts							
HMIRS	TP		NR	NR	NR	NR	NR	0	
SPILLS SPILLS 80	TP TP		NR NR	NR NR	NR NR	NR NR	NR NR	0 0	
SPILLS 90	TP		NR	NR	NR	NR	NR	ő	
Other Ascertainable Rec	ords								
RCRA NonGen / NLR	0.250		0	0	NR	NR	NR	0	

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
Database  DOT OPS DOD FUDS CONSENT ROD UMTRA US MINES TRIS TSCA FTTS HIST FTTS SSTS ICIS PADS MLTS RADINFO FINDS RAATS RMP IOP NPDES UIC DRYCLEANERS ENF Ind. Haz Waste ED AQUIF AIRS TIER 2 MSD RWS INDIAN RESERV SCRD DRYCLEANERS GCC EPA WATCH LIST PRP 2020 COR ACTION US FIN ASSUR PCB TRANSFORMER COAL ASH DOE COAL ASH DOE COAL ASH EPA Financial Assurance COAL ASH US AIRS IHW CORR ACTION LEAD SMELTERS			Y NOOOOOORRERERERERERERERERERERERERERERERE	1/8 - 1/4  NR 0 0 0 0 0 0 RR RR RR RR RR RR RR RR RR	1/4 - 1/2  NR 0 0 0 0 0 NR R R R R R R R R R R R R	1/2 - 1  NOOOORRERERERERERERERERERERERERERERERERE		
	EDR HIGH RISK HISTORICAL RECORDS							
EDR Exclusive Records EDR MGP	1.000		0	0	0	0	NR	0

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
EDR US Hist Auto Stat	0.250		1	0	NR	NR	NR	1
EDR US Hist Cleaners	0.250		0	0	NR	NR	NR	0

## NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

Α1 **MOLDED FIBER GLASS COMPANIES TEXAS LP** RCRA-SQG 1000982393 TX0000897108

**Target** 3333 N IH 35 BLDG 5 **GAINESVILLE, TX 76240 Property** 

Site 1 of 18 in cluster A

RCRA-SQG: Actual:

814 ft. Date form received by agency: 03/02/2010

Facility name: MOLDED FIBER GLASS COMPANIES TEXAS LP

Facility address: 3333 N IH 35 BLDG 5

GAINESVILLE, TX 76240

EPA ID: TX0000897108 Mailing address: PO BOX 1459

GAINESVILLE, TX 76241

Contact: ERIC MILLER Contact address: PO BOX 1459

GAINESVILLE, TX 76241

Contact country:

940-668-0302 Contact telephone: Contact email: Not reported

EPA Region: 06

Small Small Quantity Generator Classification:

Description: Handler: generates more than 100 and less than 1000 kg of hazardous

> waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of

hazardous waste at any time

Owner/Operator Summary:

Owner/operator name: MOLDED FIBER GLASS COMPANIES TEXAS LP

Owner/operator address: PO BOX 1459

GAINESVILLE, TX 76241

US Owner/operator country:

Owner/operator telephone: 940-668-0302 Legal status: Private Owner/Operator Type: Owner 03/02/2010

Owner/Op start date: Owner/Op end date: Not reported

Owner/operator name: MOLDED FIBER GLASS COMPANIES TEXAS LP

Owner/operator address: PO BOX 1459

GAINESVILLE, TX 76241

Owner/operator country: US

Owner/operator telephone: 940-668-0302 Legal status: Private Owner/Operator Type: Operator Owner/Op start date: 03/02/2010 Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No

Direction Distance

Elevation Site Database(s) EPA ID Number

#### MOLDED FIBER GLASS COMPANIES TEXAS LP (Continued)

1000982393

**EDR ID Number** 

Used oil fuel burner:

Used oil processor:

User oil refiner:

Used oil fuel marketer to burner:

Used oil Specification marketer:

Used oil transfer facility:

Used oil transporter:

No

Used oil transporter:

No

**Historical Generators:** 

Date form received by agency: 04/22/2008

Facility name: MOLDED FIBER GLASS COMPANIES TEXAS LP

Classification: Small Quantity Generator

Date form received by agency: 01/15/2008

Facility name: MOLDED FIBER GLASS COMPANIES TEXAS LP Site name: MOLDED FIBER GLASS COMPANIES TEXAS

Classification: Small Quantity Generator

Date form received by agency: 03/01/2007

Facility name: MOLDED FIBER GLASS COMPANIES TEXAS LP Site name: MOLDED FIBER GLASS COMPANIES TEXAS

Classification: Small Quantity Generator

Date form received by agency: 01/30/2007

Facility name: MOLDED FIBER GLASS COMPANIES TEXAS LP Site name: MOLDED FIBER GLASS COMPANIES TEXAS

Classification: Small Quantity Generator

Date form received by agency: 01/19/2007

Facility name: MOLDED FIBER GLASS COMPANIES TEXAS LP Site name: MOLDED FIBER GLASS COMPANIES TEXAS

Classification: Small Quantity Generator

Date form received by agency: 02/24/2004

Facility name: MOLDED FIBER GLASS COMPANIES TEXAS LP Site name: MOLDED FIBER GLASS COMPANIES TEXAS

Classification: Small Quantity Generator

Date form received by agency: 12/11/2001

Facility name: MOLDED FIBER GLASS COMPANIES TEXAS LP Site name: MOLDED FIBER GLASS COMPANIES TEXAS

Classification: Small Quantity Generator

Date form received by agency: 01/29/2001

Facility name: MOLDED FIBER GLASS COMPANIES TEXAS LP

Site name: MOLDED FIBER GLASS CO TEXAS

Classification: Small Quantity Generator

Date form received by agency: 10/26/1998

Facility name: MOLDED FIBER GLASS COMPANIES TEXAS LP

Site name: MOLDED FIBER GLASS CO TEXAS

Classification: Small Quantity Generator

Hazardous Waste Summary:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

Direction Distance

Elevation **EPA ID Number** Site Database(s)

#### MOLDED FIBER GLASS COMPANIES TEXAS LP (Continued)

1000982393

**EDR ID Number** 

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET. WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D002

A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS Waste name:

> CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

D008 Waste code: Waste name: **LEAD** 

F003 Waste code:

Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Violation Status: No violations found

**Target** 3333 N I-35 BLDG 5 **GAINESVILLE, TX 76240 Property** 

**MOLDED FIBER GLASS COMPANIES/TEXAS TRIS** 

76240MLDDF3333N

Site 2 of 18 in cluster A

TRIS: Actual:

814 ft.

**A2** 

Click this hyperlink while viewing on your computer to access 1 additional US\_TRIS: record(s) in the EDR Site Report.

**MOLDED FIBER GLASS COMPANIES A3 FINDS** 1005602644 **Target** 3333 N INTERSTATE 35 **US AIRS** N/A

**Property GAINESVILLE, TX 76240** 

Site 3 of 18 in cluster A

FINDS: Actual:

814 ft. Registry ID: 110001879860

Environmental Interest/Information System AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of 1005454489

Direction Distance

Elevation Site Database(s) EPA ID Number

#### **MOLDED FIBER GLASS COMPANIES (Continued)**

1005602644

**EDR ID Number** 

Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

The NEI (National Emissions Inventory) database contains information on stationary and mobile sources that emit criteria air pollutants and their precursors, as well as hazardous air pollutants (HAPs).

#### AIRS (AFS):

Compliance and Violation Data Major Sources:

EPA plant ID: 110001879860

Plant name: MOLDED FIBER GLASS COMPANIES

Plant address: 3333 N INTERSTATE 35

GAINESVILLE, TX 762401909

County: COOKE Region code: 06

Dunn & Bradst #: Not reported
Air quality cntrl region: 215
Sic code: 3089

Sic code desc: PLASTICS PRODUCTS, NEC (1987)

North Am. industrial classf: 326121

NAIC code description: Unlaminated Plastics Profile Shape Manufacturing

Default compliance status: Not reported

Default classification: ACTUAL OR POTENTIAL EMISSIONS ARE ABOVE THE APPLICABLE MAJOR SOURCE

THRESHOLDS

Govt facility: ALL OTHER FACILITIES NOT OWNED OR OPERATED BY A FEDERAL, STATE, OR

LOCAL GOVERNMENT

Current HPV: Not reported

## Compliance and Enforcement Major Issues:

Air program: TITLE V PERMITS

National action type: NXXXXX
Date achieved: 010802
Penalty amount: Not reported

Air program: TITLE V PERMITS
National action type: STATE DAY 0
Date achieved: 010802
Penalty amount: Not reported

Air program: TITLE V PERMITS

National action type: COMPLIANCE CERTIFICATION STATE REVIEW

Date achieved: 020822
Penalty amount: Not reported

Air program: TITLE V PERMITS

National action type: NXXXXX Date achieved: 020830 Penalty amount: 000003750

Direction Distance Elevation

evation Site Database(s) EPA ID Number

#### **MOLDED FIBER GLASS COMPANIES (Continued)**

1005602644

**EDR ID Number** 

Air program: TITLE V PERMITS

National action type: COMPL BY STATE, NO ACT REQ

Date achieved: 020830
Penalty amount: Not reported

Air program: TITLE V PERMITS
National action type: SV RESOLVED
Date achieved: 020830
Penalty amount: Not reported

Air program: TITLE V PERMITS

National action type: STATE CONDUCTED FCE / ON-SITE

Date achieved: 030714
Penalty amount: Not reported

Air program: TITLE V PERMITS

National action type: STATE CONDUCTED FCE / OFF-SITE

Date achieved: 031001
Penalty amount: Not reported

Air program: TITLE V PERMITS

National action type: STATE CONDUCTED FCE / OFF-SITE

Date achieved: 041215
Penalty amount: Not reported

Air program: TITLE V PERMITS

National action type: STATE CONDUCTED FCE / ON-SITE

Date achieved: 051013
Penalty amount: Not reported

Air program: TITLE V PERMITS

National action type: COMPLIANCE CERTIFICATION STATE REVIEW

Date achieved: 061030
Penalty amount: Not reported

Air program: TITLE V PERMITS

National action type: COMPLIANCE CERTIFICATION STATE REVIEW

Date achieved: 071129
Penalty amount: Not reported

Air program: TITLE V PERMITS

National action type: COMPLIANCE CERTIFICATION STATE REVIEW

Date achieved: 090811
Penalty amount: Not reported

Air program: TITLE V PERMITS

National action type: COMPLIANCE CERTIFICATION STATE REVIEW

Date achieved: 100826
Penalty amount: Not reported

Air program: TITLE V PERMITS
National action type: PCE/OFF-SITE
Date achieved: 100826
Penalty amount: Not reported

Air program: TITLE V PERMITS

National action type: TITLE V ANN COMPL CERT DUE/RCV BY PERMIT AUTHORITY

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## **MOLDED FIBER GLASS COMPANIES (Continued)**

1005602644

Date achieved: 110611 Penalty amount: Not reported

TITLE V PERMITS Air program:

National action type: STATE CONDUCTED PCE/ ON-SITE

Date achieved: 110829 Penalty amount: Not reported

TITLE V PERMITS Air program:

National action type: STATE CONDUCTED FCE / ON-SITE

Date achieved: 110829 Not reported Penalty amount:

Air program: TITLE V PERMITS

COMPLIANCE CERTIFICATION STATE REVIEW National action type:

Date achieved: 110829 Penalty amount: Not reported

Air program: TITLE V PERMITS

TITLE V ANN COMPL CERT DUE/RCV BY PERMIT AUTHORITY National action type:

Date achieved: 120611 Penalty amount: Not reported

Air program: TITLE V PERMITS

COMPLIANCE CERTIFICATION STATE REVIEW National action type:

120629 Date achieved: Penalty amount: Not reported

Historical Compliance Minor Sources:

State compliance status: IN COMPLIANCE - INSPECTION

Hist compliance date:

Air prog code hist file: MACT (SECTION 63 NESHAPS)

State compliance status: IN COMPLIANCE - INSPECTION

Hist compliance date:

Air prog code hist file: MACT (SECTION 63 NESHAPS)

State compliance status: IN COMPLIANCE - INSPECTION

Hist compliance date: 1104

SIP SOURCE Air prog code hist file:

State compliance status: IN COMPLIANCE - INSPECTION

Hist compliance date:

SIP SOURCE Air prog code hist file:

State compliance status: IN COMPLIANCE - INSPECTION

Hist compliance date: 1202

Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE - INSPECTION

Hist compliance date: 1203 Air prog code hist file: **NSPS** 

IN COMPLIANCE - INSPECTION State compliance status:

Hist compliance date: 1204 Air prog code hist file: **NSPS** 

MAP FINDINGS Map ID Direction

Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

#### **MOLDED FIBER GLASS COMPANIES (Continued)**

1005602644

State compliance status: IN COMPLIANCE - CERTIFICATION

Hist compliance date: 1003 SIP SOURCE Air prog code hist file:

State compliance status: IN COMPLIANCE - CERTIFICATION

Hist compliance date: 1004

Air prog code hist file: TITLE V PERMITS

State compliance status: IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS

Hist compliance date:

TITLE V PERMITS Air prog code hist file:

State compliance status: Not reported Hist compliance date: 1104

TITLE V PERMITS Air prog code hist file:

State compliance status: Not reported Hist compliance date: 1203

Air prog code hist file: TITLE V PERMITS

State compliance status: PRESENT, SEE OTHER PROGRAM(S)

Hist compliance date: 1002

Air prog code hist file: MACT (SECTION 63 NESHAPS)

State compliance status: PRESENT, SEE OTHER PROGRAM(S)

Hist compliance date: 1004

Air prog code hist file: MACT (SECTION 63 NESHAPS)

IN COMPLIANCE - INSPECTION State compliance status:

Hist compliance date: 1101 **NSPS** Air prog code hist file:

State compliance status: IN COMPLIANCE - INSPECTION

Hist compliance date: 1102

SIP SOURCE Air prog code hist file:

State compliance status: IN COMPLIANCE - INSPECTION

Hist compliance date: 1102 **NSPS** Air prog code hist file:

IN COMPLIANCE - INSPECTION State compliance status:

Hist compliance date:

Air prog code hist file: SIP SOURCE

IN COMPLIANCE - INSPECTION State compliance status:

Hist compliance date: 1103 Air prog code hist file: **NSPS** 

State compliance status: IN COMPLIANCE - INSPECTION

Hist compliance date:

Air prog code hist file: MACT (SECTION 63 NESHAPS)

IN COMPLIANCE - INSPECTION State compliance status:

Hist compliance date: 1104 Air prog code hist file: **NSPS** 

State compliance status: IN COMPLIANCE - INSPECTION

MAP FINDINGS Map ID Direction

**EDR ID Number** Distance Elevation Site Database(s) **EPA ID Number** 

**MOLDED FIBER GLASS COMPANIES (Continued)** 

1104

MACT (SECTION 63 NESHAPS) Air prog code hist file:

IN COMPLIANCE - INSPECTION State compliance status:

Hist compliance date: 1201 Air prog code hist file: **NSPS** 

Hist compliance date:

State compliance status: IN COMPLIANCE - INSPECTION

Hist compliance date: 1201

Air prog code hist file: MACT (SECTION 63 NESHAPS)

IN COMPLIANCE - INSPECTION State compliance status:

Hist compliance date: 1202 Air prog code hist file: **NSPS** 

State compliance status: IN COMPLIANCE - INSPECTION

Hist compliance date: 1202

Air prog code hist file: MACT (SECTION 63 NESHAPS)

IN COMPLIANCE - INSPECTION State compliance status:

Hist compliance date: 1203

Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE - INSPECTION

Hist compliance date: 1203

Air prog code hist file: MACT (SECTION 63 NESHAPS)

State compliance status: IN COMPLIANCE - INSPECTION

Hist compliance date: 1204

SIP SOURCE Air prog code hist file:

State compliance status: IN COMPLIANCE - INSPECTION

Hist compliance date:

Air prog code hist file: MACT (SECTION 63 NESHAPS)

State compliance status: IN COMPLIANCE - CERTIFICATION

1001 Hist compliance date:

Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE - CERTIFICATION

Hist compliance date: 1002

SIP SOURCE Air prog code hist file:

State compliance status: IN COMPLIANCE - CERTIFICATION

Hist compliance date: 1003

TITLE V PERMITS Air prog code hist file:

State compliance status: IN COMPLIANCE - CERTIFICATION

Hist compliance date: 1004

SIP SOURCE

Air prog code hist file:

State compliance status: IN COMPLIANCE - CERTIFICATION

Hist compliance date: 1101

Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE - CERTIFICATION

Hist compliance date: 1101 1005602644

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## **MOLDED FIBER GLASS COMPANIES (Continued)**

1005602644

Air prog code hist file: TITLE V PERMITS

IN COMPLIANCE WITH PROCEDURAL REQUIREMENTS State compliance status:

Hist compliance date:

Air prog code hist file: TITLE V PERMITS

State compliance status: Not reported Hist compliance date: 1102

Air prog code hist file: TITLE V PERMITS

State compliance status: Not reported Hist compliance date: 1103

TITLE V PERMITS Air prog code hist file:

State compliance status: Not reported

Hist compliance date: 1201

TITLE V PERMITS Air prog code hist file:

State compliance status: Not reported

Hist compliance date: 1202

TITLE V PERMITS Air prog code hist file:

State compliance status: Not reported

Hist compliance date: 1204

TITLE V PERMITS Air prog code hist file:

State compliance status: PRESENT, SEE OTHER PROGRAM(S)

Hist compliance date: 1002 **NSPS** Air prog code hist file:

PRESENT, SEE OTHER PROGRAM(S) State compliance status:

Hist compliance date: 1003 Air prog code hist file: **NSPS** 

PRESENT, SEE OTHER PROGRAM(S) State compliance status:

Hist compliance date:

Air prog code hist file: MACT (SECTION 63 NESHAPS)

PRESENT, SEE OTHER PROGRAM(S) State compliance status:

Hist compliance date: 1004 **NSPS** Air prog code hist file:

Permit Information:

Compliance plant ID: 00017 Permit number: 01792 Permit category:

TITLE V GENERAL PERMIT Permit category desc:

Compliance plant ID: 00017 Permit number: 02633 Permit category:

Permit category desc: TITLE V PERMIT - PLANT SP

Permit Source:

Compliance plant ID: 00017

Plant name: MOLDED FIBER GLASS COMPANIES

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

#### **MOLDED FIBER GLASS COMPANIES (Continued)**

1005602644

3333 N INTERSTATE 35 Plant address: GAINESVILLE, TX 762401909

**Event Information:** 

Compliance permit ID: 00017 Permit number: 01792 IF Event action type:

\*PERMIT AUTHORITY ISSUES FINAL PERMIT Event description:

Event action #: Event date: 19990623 Compliance permit ID: 00017

Permit number: 02633 Event action type: IF

\*PERMIT AUTHORITY ISSUES FINAL PERMIT Event description:

001 Event action #: Event date: 20050512

Compliance permit ID: 00017 Permit number: 02633 Event action type: IR

\*PERMITTING AUTHORITY RENEWS TITLE V PERMIT Event description:

Event action #: 20100727 Event date:

Compliance permit ID: 00017 02633 Permit number: Event action type: RR

PERMIT AUTHORITY DRAFTS RENEWAL Event description:

Event action #: 001 20100517 Event date:

Compliance permit ID: 00017 02633 Permit number: Event action type: SR

PERMIT AUTHORITY SUBMITS PROPOSED RENEWAL TO EPA Event description:

Event action #: 20100525 Event date:

Α4 **SPRAYLAT TEXAS LP** 3333 N INTERSTATE 35 **Target Property GAINESVILLE, TX 76240** 

Site 4 of 18 in cluster A

TRIS: Actual: 814 ft.

Click this hyperlink while viewing on your computer to access 1 additional US\_TRIS: record(s) in the EDR Site Report.

FINDS:

Registry ID: 110027375793

Environmental Interest/Information System

The NEI (National Emissions Inventory) database contains information on stationary and mobile sources that emit criteria air pollutants and

**TRIS** 

FINDS

1009652415

76240SPRYL3333N

Direction Distance Elevation

ation Site

Database(s)

**FINDS** 

**FINDS** 

1011979308

N/A

EDR ID Number EPA ID Number

## SPRAYLAT TEXAS LP (Continued)

1009652415

1011386453

N/A

their precursors, as well as hazardous air pollutants (HAPs).

US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

CRITERIA AND HAZARDOUS AIR POLLUTANT INVENTORY

A5 SPINDLETOP PRODUCTION TOOLS

Target 3333 N INTERSTATE 35 Property GAINESVILLE, TX

Site 5 of 18 in cluster A

Actual: 814 ft.

FINDS:

Registry ID: 110035056195

Environmental Interest/Information System

Texas Commission on Environmental Quality - Agency Central Registry (TX-TCEQ ACR) is a computer application that allows the Texas Commission on Environmental Quality (TCEQ) to use a single, centralized area to record common information, such as the company names, addresses, and telephone numbers of those the TCEQ regulates.

It also contains additional IDs (permits, registrations,

authorizations, etc) and their status.

A6 MOLDED FIBER GLASS COMPANIES/TEXAS

Target 3333 N I-35 BLDG. 5 Property GAINESVILLE, TX

Site 6 of 18 in cluster A

Actual: 814 ft.

FINDS:

Registry ID: 110038062672

Environmental Interest/Information System

The NEI (National Emissions Inventory) database contains information on stationary and mobile sources that emit criteria air pollutants and their precursors, as well as hazardous air pollutants (HAPs).

US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

## MOLDED FIBER GLASS COMPANIES/TEXAS (Continued)

1011979308

**EDR ID Number** 

CRITERIA AND HAZARDOUS AIR POLLUTANT INVENTORY

FINDS 1014838940 **PLASTIC PARTS** 3333 IH 35 N BLDG G N/A

**Target Property GAINESVILLE, TX** 

Site 7 of 18 in cluster A

FINDS: Actual:

814 ft.

Registry ID: 110040953304

Environmental Interest/Information System

CRITERIA AND HAZARDOUS AIR POLLUTANT INVENTORY

**SPRAYLAT** Ind. Haz Waste S103612647 **A8** N/A

**Target** 3333 N INTERSTATE 35 **Property GAINESVILLE, TX 76240** 

Site 8 of 18 in cluster A

Ind. Haz Waste: Actual:

814 ft. Year: 2013 Transporters Registration Number: 83027 19940920 Registration Initial Notification Date: Registration Last Amendment Date: 19991027 **EPA Identification:** Not reported Primary NAICS Code:

Not reported Status Change Date: 19940920 Land Type: Not reported

Description of Facility Site Location: 3333 N Interstate 35, Gainesville, TX

Site Primary Standard Industrial Code: Not reported

Registration is Generator of Waste: Yes Registration is Receivers of Waste: No Registration is Transporter of Waste: No Registration is Transfer Facility: No Facility is STEERS Reporter: No Regired to Submit Annual Waste Summary: No Facility Involved In Recycling: No Revcr Has Monthly Reporting Requirement: Mexican Facility: Not reported Facility Status: **INACTIVE** Type of Generator: INDUS, CESQG

Company Name: SPRAYLAT CORPORATION

Contact Name: **BOB SCHMUCK** Contact Telephone Number: 940-6659590 Mailing Address: PO BOX 1337 Mailing Address2: Not reported

Mailing City, St, Zip: GAINESVILLE, TX 762411337

Mailing County: **UNITED STATES** Facility Country: **UNITED STATES** 

TNRCC Facility ID: 99578 135589454 Site Owner Tax ID: Site Location Latitude: -00.000

Direction Distance Elevation

on Site Database(s) EPA ID Number

SPRAYLAT (Continued) S103612647

Site Location Longitude: -000.000
Last Update to NOR Data: 20061031
Ind. waste permit Number: Not reported
Mun waste permit Number: Not reported
Non Notifier: No

Owner:

Year: 2013

Owner Mailing Address: Not reported Owner Mailing Address2: Not reported Owner Mailing Address3: Not reported Owner City, St, Zip: Not reported Owner Country: Not reported Owner Phone Number: Not reported Owner Fax Number: Not reported Not reported Owner Email Address: Corporation Owner Business Type: Owner Tax Id: 11355894541 Owner Bankruptcy Code: Not reported

Operator:

Year: 2013

Operator Last Name: SPRAYLAT CORP Operator First Name: Not reported Operator Name: SPRAYLAT CORP Operator Mailing Address: Not reported Operator Mailing Address 2: Not reported Operator Mailing City,St,Zip: Not reported Operator Country: Not reported Operator Phone: Not reported Operator Fax: Not reported Operator Email: Not reported Operator Business Type: Corporation Operator Tax Id: Not reported Operator Bankruptcy Code: Not reported

Contact:

Contact Name: BOB SCHMUCK
Contact Title: VICE PRESIDENT
Contact Role: PRICONT
Contact Address: PO BOX 1337
Contact Address2: Not reported

Conact City, St, Zip: GAINESVILLE, TX 76241 1337

Contact Phone: 1-940-6659590
Contact Fax: Not reported
Contact Email: Not reported

Business Desc: Production of powder coatings

Unit:

Year: 2013 Unit No: 001

Deed Record Needed: Not reported
Deed Recording Date: Not reported
Unit Type Code: 14

Unit Status: ACTIVE
Unit Regulatory Status: 13
UIC Permit Number: Not reported

Capacity: 6000
Capacity Measurment: Kilograms

Direction Distance

Elevation Site Database(s) EPA ID Number

SPRAYLAT (Continued) S103612647

Off Site Hazardous Waste: No

Off Site Class 1 Waste:
Off Site Class 2 Waste:
Off Site Class 3 Waste:
Off Site Non Indstrl Sld Wst:
System Type Code:
Not reported
Not reported
Not reported
Not reported

System Type Code 1: 141

System Type Code 2: Not reported System Type Code 3: Not reported System Type Code 4: Not reported Permit Seq #: Not reported

Unit Description on NOR: Hazardous waste storage area. Adjacent to south wall of building.

Dt Last Changed: 19940920 TNRCC Facility ID: 99578 Unit ID: 001

Unit Description: Hazardous waste storage area. Adjacent to south wall of building.

WasteID: 00103240,

One Time Shipper Records Not Found for this RegNo/Year:

Waste:

Year: 2013
Waste ID: 308643
Waste Desc Yr: 2013
Waste Description: Not reported

Desc of Waste:

Texas Waste Code:

Not reported

Not reported

Not reported

DYP84891

Waste Code Status:

Not reported

Waste Classification: 1
Waste is Radioactive: No

Waste Treated Off Site:

Primary Standard Industustrial:

Primary Source:

Primary Measurenent Point:

Primary System Type:

Not reported

Not reported

Not reported

New Chemical Substance: 0
Audit Performed: No

Company Waste ID: Not reported Primary NAICS Code: Not reported EPA Waste Form Code: Not reported Reason Waste Form No Longer Gen.: Not reported EPA Haz Waste: Not reported

Waste:

 Year:
 2013

 Waste ID:
 308598

 Waste Desc Yr:
 2013

 Waste Description:
 Not reported

Desc of Waste:

Texas Waste Code:

Not reported

Not reported

Not reported

DYMN4891

Waste Code Status:

Not reported

Waste Classification: 1
Waste is Radioactive: No

Waste Treated Off Site:

Primary Standard Industustrial:

Primary Source:

Primary Measurenent Point:

Not reported

Not reported

Not reported

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

SPRAYLAT (Continued) S103612647

Primary System Type: Not reported New Chemical Substance: 0 Audit Performed: No

Company Waste ID: Not reported Primary NAICS Code: Not reported EPA Waste Form Code: Not reported Reason Waste Form No Longer Gen.: Not reported EPA Haz Waste: Not reported

Waste:

Year: 2013 Waste ID: 103240 Waste Desc Yr: 2013

Waste Description: Spent organic solvents from lavboratory and factory/Used to clean

Equipment/Plan

Desc of Waste: Not reported Not reported Texas Waste Code: 0001203H Texas Waste Code 2: Waste Code Status: **NACT** Waste Classification: Н Waste is Radioactive: No

Waste Treated Off Site: Not reported **Primary Measurement Point:** Not reported Primary System Type: Not reported

New Chemical Substance: Audit Performed: No

Company Waste ID: Not reported Primary NAICS Code: 325510 EPA Waste Form Code: W203 Reason Waste Form No Longer Gen.: UNKNOWN EPA Haz Waste: Not reported

> Click this hyperlink while viewing on your computer to access 15 additional TX IHW\_WASTE: record(s) in the EDR Site Report.

Click this hyperlink while viewing on your computer to access 11 additional TX IHW: record(s) in the EDR Site Report.

**MOLDED FIBER GLASS COMPANIES TEXAS** Α9

3333 N INTERSTATE 35 **Target Property** 

**GAINESVILLE, TX 76240** 

Site 9 of 18 in cluster A

LPST: Actual:

Facility ID: 0022710 814 ft. LPST Id: 095625

> Facility Location: N IH 35 IHW 30934

TCEQ Region# and City:

Region City: **ARLINGTON** Reported Date: 01/22/1990 **Entered Date:** 05/31/1990

Priority Description: The vertical extent of contamination has been defined and the

assessment results document that groundwater is not affected.

FINAL CONCURRENCE PENDING DOCUMENTATION OF WELL PLUGGING Status:

Coordinators Primary: 7/1P/1/2 Coordinators RPR: XYZResponsible Party Name: ARMCO INC **LPST** 

Ind. Haz Waste

S103614951

N/A

Direction Distance

Elevation Site Database(s) EPA ID Number

## MOLDED FIBER GLASS COMPANIES TEXAS (Continued)

S103614951

**EDR ID Number** 

Responsible Party Contact: MYRL WEAR
Responsible Party Address: 7000 WINNER RD
Responsible Party City,St,Zip: KANSAS CITY, MI 64125

Responsible Party Telephone: 816/242-5855 EDR Link ID: 095625

Click here to access the Texas LPST database for this site:

Ind. Haz Waste:

Year: 2013 Transporters Registration Number: 85865 Registration Initial Notification Date: 19981007 Registration Last Amendment Date: 20100226 EPA Identification: TX0000897108 Primary NAICS Code: Not reported Status Change Date: 19981007 Land Type: Not reported Description of Facility Site Location: Not reported Site Primary Standard Industrial Code: Not reported

Registration is Generator of Waste: Yes Registration is Receivers of Waste: No Registration is Transporter of Waste: No Registration is Transfer Facility: No Facility is STEERS Reporter: Yes Regired to Submit Annual Waste Summary: Yes Facility Involved In Recycling: No Revcr Has Monthly Reporting Requirement: Mexican Facility: Not reported Facility Status: **ACTIVE** Type of Generator: INDUS, SQG

Company Name: MOLDED FIBER GLASS COMPANIES TEXAS LP

Contact Name: ERIC MILLER
Contact Telephone Number: 940-6680302
Mailing Address: PO BOX 1459
Mailing Address2: Not reported

Mailing City,St,Zip: GAINESVILLE, TX 762411459

Mailing County: UNITED STATES
Facility Country: UNITED STATES

TNRCC Facility ID: 108231
Site Owner Tax ID: 752716875
Site Location Latitude: -00.000
Site Location Longitude: -000.000
Last Update to NOR Data: 20100302
Ind. waste permit Number: Not reported
Mun waste permit Number: Not reported

Non Notifier: No

Owner:

Year: 2013
Owner Mailing Address: PO BOX 1459
Owner Mailing Address2: Not reported
Owner Mailing Address3: Not reported

Owner City,St,Zip: GAINESVILLE, TX 76241 1459

Owner Country: UNITED STA
Owner Phone Number: Not reported
Owner Fax Number: Not reported

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## **MOLDED FIBER GLASS COMPANIES TEXAS (Continued)**

S103614951

Owner Email Address: Not reported Owner Business Type: Unknown 17527168755 Owner Tax Id: Owner Bankruptcy Code: Not reported

Operator:

2013 Year:

MOLDED FIBER GLASS COMPANIES TEXAS LP Operator Last Name:

Operator First Name: Not reported

Operator Name: MOLDED FIBER GLASS COMPANIES TEXAS LP

Operator Mailing Address: PO BOX 1459 Operator Mailing Address 2: Not reported

Operator Mailing City, St, Zip: GAINESVILLE, TX 76241 1459

Operator Country: UNITED STA Operator Phone: Not reported Operator Fax: Not reported Operator Email: Not reported Operator Business Type: Unknown Operator Tax Id: 17527168755 Operator Bankruptcy Code: Not reported

Contact:

Contact Name: Not reported Contact Title: Not reported Contact Role: OWNCON Contact Address: PO BOX 1459 Contact Address2: Not reported

Conact City, St, Zip: **GAINESVILLE, TX 76241 1459** 

Contact Phone: Not reported Contact Fax: Not reported Contact Email: Not reported

Contact:

Contact Name: **ERIC MILLER** Contact Title: **HSE MANAGER** Contact Role: **PRICONT** Contact Address: PO BOX 1459 Contact Address2: Not reported

Conact City, St, Zip: GAINESVILLE, TX 76241 1459

Contact Phone: 1-940-6680302 Contact Fax: Not reported Contact Email: emiller@mfgtx.com

Contact:

Contact Name: Not reported Contact Title: Not reported Contact Role: **OPRCON** PO BOX 1459 Contact Address: Contact Address2: Not reported

Conact City, St, Zip: **GAINESVILLE, TX 76241 1459** 

Contact Phone: Not reported Contact Fax: Not reported Contact Email: Not reported

**Business Desc:** Manufacture and assembly of composite parts. Site location valid per usps

Unit:

2013 Year: Unit No: 001

Deed Record Needed: Not reported Deed Recording Date: Not reported

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## **MOLDED FIBER GLASS COMPANIES TEXAS (Continued)**

S103614951

Unit Type Code: 14 **ACTIVE** Unit Status: Unit Regulatory Status: 13 UIC Permit Number: Not reported Capacity: 12000 Capacity Measurment: Feet Off Site Hazardous Waste: No

Off Site Class 1 Waste: Not reported Off Site Class 2 Waste: Not reported Off Site Class 3 Waste: Not reported Off Site Non Indstrl Sld Wst: Not reported System Type Code: Not reported System Type Code 1: 141

System Type Code 2: Not reported System Type Code 3: Not reported System Type Code 4: Not reported Permit Seq #: Not reported

Unit Description on NOR: Isolated storage warehouse. Storage Warehouse 12000 ft2.

Dt Last Changed: 19981007 TNRCC Facility ID: 108231 Unit ID: 001

Unit Description: Isolated storage warehouse. Storage Warehouse 12000 ft2.

WasteID: 172410, 172411, 172412, 172413, 190637, 190638, 191654, 192046, 204445, 204446,

219254, 219255, 224476, 226801, 226813, 243115,

One Time Shipper Records Not Found for this RegNo/Year:

Waste:

Year: 2013 Waste ID: 243115 Waste Desc Yr: 2013

Waste Description: Epoxy Hardeners (liquid) Desc of Waste: Not reported Texas Waste Code: Not reported Texas Waste Code 2: 00192191 Waste Code Status: ACT Waste Classification: No Waste is Radioactive:

Waste Treated Off Site: Not reported Not reported Primary Standard Industustrial: Primary Source: Not reported Primary Measurenent Point: Not reported Primary System Type: Not reported

New Chemical Substance: Audit Performed: No

**EPOXY HARDENER** Company Waste ID:

Primary NAICS Code: Not reported EPA Waste Form Code: Not reported Reason Waste Form No Longer Gen.: Not reported EPA Haz Waste: Not reported

Waste:

Year: 2013 Waste ID: 226813 Waste Desc Yr: 2013

Waste Description: 55 gal drum lab pack of petroleum distillates, xylene/hexamethylene

diisocyanate

Desc of Waste: Not reported Texas Waste Code: Not reported

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

#### **MOLDED FIBER GLASS COMPANIES TEXAS (Continued)**

S103614951

Texas Waste Code 2: 0015009H Waste Code Status: ACT Waste Classification: Н Waste is Radioactive: No

Waste Treated Off Site: Not reported Not reported Primary Standard Industustrial: Not reported Primary Measurenent Point: Primary System Type: Not reported

New Chemical Substance: 0 Audit Performed: No

Company Waste ID: Not reported Primary NAICS Code: 326199 EPA Waste Form Code: W219 Reason Waste Form No Longer Gen.: Not reported EPA Haz Waste: Not reported

Waste:

2013 Year: Waste ID: 226801 Waste Desc Yr: 2013

Waste Description: Miscellaneous hazardous lab pack. Out-of-date chemicals.Date of

Generation:4/11

Desc of Waste: Not reported Texas Waste Code: Not reported 0014001H Texas Waste Code 2: Waste Code Status: ACT Waste Classification: Н Waste is Radioactive: No

Waste Treated Off Site: Not reported Primary Standard Industustrial: Not reported Not reported Primary Measurenent Point: Primary System Type: Not reported

New Chemical Substance: 0 Audit Performed: No

Company Waste ID: Not reported Primary NAICS Code: 237130 W001 EPA Waste Form Code: Reason Waste Form No Longer Gen.: Not reported **EPA Haz Waste:** Not reported

Waste:

Year: 2013 Waste ID: 224476 Waste Desc Yr: 2013

Waste Description: Lead shot encapsulated in cured epoxy resin.

Desc of Waste: Not reported Texas Waste Code: Not reported Texas Waste Code 2: 0013319H Waste Code Status: **ACT** Waste Classification: Н Waste is Radioactive: No

Waste Treated Off Site: Not reported Primary Standard Industustrial: Not reported Primary Measurenent Point: Not reported Primary System Type: Not reported

New Chemical Substance: 0 Audit Performed: No

Company Waste ID: Not reported

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

#### **MOLDED FIBER GLASS COMPANIES TEXAS (Continued)**

S103614951

Primary NAICS Code: 326199 W409 EPA Waste Form Code: Reason Waste Form No Longer Gen.: Not reported EPA Haz Waste: Not reported

Waste:

2013 Year: Waste ID: 219255 Waste Desc Yr: 2013

Waste Description: Non-Hazardous Detergents and Epoxies (liquid)

Desc of Waste: Not reported Texas Waste Code: Not reported Texas Waste Code 2: 00122191 Waste Code Status: ACT Waste Classification: Waste is Radioactive: No

Waste Treated Off Site: Not reported Primary Standard Industustrial: Not reported Primary Source: Not reported Primary Measurenent Point: Not reported Primary System Type: Not reported

New Chemical Substance: O Audit Performed: No

Company Waste ID: Not reported Primary NAICS Code: Not reported EPA Waste Form Code: Not reported Reason Waste Form No Longer Gen.: Not reported Not reported EPA Haz Waste:

> Click this hyperlink while viewing on your computer to access 165 additional TX IHW\_WASTE: record(s) in the EDR Site Report.

Click this hyperlink while viewing on your computer to access 11 additional TX IHW: record(s) in the EDR Site Report.

S108189031 A10 **PLASTIC PARTS AIRS** 

**Target** 3333 N INTERSTATE 35 **GAINESVILLE, TX 76240 Property** 

#### Site 10 of 18 in cluster A

AIRS: Actual:

Region Code: 814 ft. SIC Code: 3089 SIC Description: Not reported **EPA Emission Amount Class:** Not reported Company Contact: Not reported Mailing Address: Not reported Mailing City, St, Zip: Not reported Mailing County: Not reported Facility Telephone: Not reported Date of Last Emission Inventory: Not reported **Total Suspected Pariculate Actuals:** Not reported

Pariculate Matter 10 Microns or Less Actuals: 0.5104 Sulfur Dioxide Actual Emission Amounts: 0.0037 Nitrogen Oxide Actual Emission Amounts: 0.6678 Non-Methane Organic Coumpound Actuals: Not reported Carbon Monoxide Actual Emission Amounts: 0.5612

N/A

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**PLASTIC PARTS (Continued)** 

S108189031

Lead Actual emission Amounts: Not reported

MOLDED FIBERGLASS COMPANIES TEXAS Company Name of a TNRCC Account:

Unique TNRCC Account Id. Number: CV0123V Not reported Operating Status: Investigation Status of Account: Not reported EPA ID: Not reported Reported Year: Not reported PM 2.5: 0.0486 VOC: 13.0722

Region Code: SIC Code: 3089 SIC Description: Not reported **EPA Emission Amount Class:** Not reported Company Contact: Not reported Mailing Address: Not reported Not reported Mailing City, St, Zip: Mailing County: Not reported Facility Telephone: Not reported Date of Last Emission Inventory: Not reported Total Suspected Pariculate Actuals: Not reported Pariculate Matter 10 Microns or Less Actuals: 1.41 Sulfur Dioxide Actual Emission Amounts: 0.00 Nitrogen Oxide Actual Emission Amounts: 0.57 Non-Methane Organic Coumpound Actuals: Not reported Carbon Monoxide Actual Emission Amounts: 0.48 Not reported Lead Actual emission Amounts:

Company Name of a TNRCC Account: MOLDED FIBERGLASS COMPANIES TEXAS

Unique TNRCC Account Id. Number: CV0123V Operating Status: Not reported Investigation Status of Account: Not reported EPA ID: Not reported Reported Year: Not reported PM 2.5: 0.04

VOC: 9.83

**SPRAYLAT CORPORATION TX** A11 **Target** 3333 NORTH INTERSTATE 35 **Property GAINESVILLE, TX 76240** 

TIER 2 S108452481

N/A

#### Site 11 of 18 in cluster A

Actual: 814 ft.

TIER 2:

Facility Id/Name: FATR200548ULJ40074W2/SPRAYLAT CORPORATION TX

Reporting Year: 2005 Facility Country: USA Facility Department: Not reported Facility Date Modified: 2/27/2007 Date Tier 2 Signed: 2/27/2006

Mailing Address: P.O. Box 1337 (76241) Mailing City/State/Country: Gainesville, TX USA

Latitude: 33.000000 Longitude: 97.000000 Lat/Long Location Desc: Not reported Lat/Long Method: Not reported Dikes/Other Safeguard Measure Emp?: Not reported All Chemicals Same As Last Year: Not reported State Fees Total: 100

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## SPRAYLAT CORPORATION TX (Continued)

S108452481

Number Of Employess On Site: Not reported Not reported Site Map: Fire District: Not reported State Id: Not reported Label Code: TX2005 Not reported Contact 1: Not reported Contact 2: Sub. By: Benjamin W. Barbieri

Notes: Not reported Not reported Validation:

**SPRAYLAT CORPORATION TX** A12 **Target** 3333 N. INTERSTATE 35

TIER 2 S108884267

N/A

**Property** 

814 ft.

**GAINESVILLE, TX 76240** Site 12 of 18 in cluster A

TIER 2: Actual:

Facility Id/Name: FATR200648ULJ40074W2/SPRAYLAT CORPORATION TX

Reporting Year: 2006 Facility Country: USA Facility Department: Not reported Facility Date Modified: 10/10/2007 Date Tier 2 Signed: 02/16/2007 Mailing Address: Not reported Mailing City/State/Country: Not reported Latitude: 33.6470 Longitude: -97.1648

Lat/Long Location Desc: AB - Business Address

Lat/Long Method: OT - Internet Map using Business Address

Dikes/Other Safeguard Measure Emp?: Not reported Not reported All Chemicals Same As Last Year: State Fees Total: Not reported Number Of Employess On Site: Not reported Site Map: Not reported Fire District: Not reported State Id: Not reported Label Code: TX2006 Contact 1: Not reported Contact 2: Not reported

Sub. By: Benjamin W. Barbieri, CHMM

FATR200748ULJ40074W2/SPRAYLAT CORPORATION TX Facility Id/Name:

Reporting Year: 2007 Facility Country: USA Facility Department: Not reported Facility Date Modified: 8/5/2008 Date Tier 2 Signed: 2/7/2008 Mailing Address: Not reported Mailing City/State/Country: Not reported 33.6470 Latitude: Longitude: -97.1648

Lat/Long Location Desc: AB - Business Address

Lat/Long Method: OT - Internet Map using Business Address

Dikes/Other Safeguard Measure Emp?: Not reported All Chemicals Same As Last Year: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

## SPRAYLAT CORPORATION TX (Continued)

S108884267

**EDR ID Number** 

State Fees Total: 100.00 Number Of Employess On Site: Not reported Not reported Site Map: Fire District: Not reported State Id: Not reported TX2007 Label Code: Not reported Contact 1: Contact 2: Not reported

Sub. By: Benjamin W. Barbieri, CHMM

Facility Id/Name: FATR200848ULJ40074W2/SPRAYLAT CORPORATION TX

Reporting Year: 2008 Facility Country: USA Facility Department: Not reported Facility Date Modified: 6/30/2009 Date Tier 2 Signed: 02/20/2008 Mailing Address: Not reported Mailing City/State/Country: Not reported Latitude: 33.6470 Longitude: -97.1648

Lat/Long Location Desc: AB - Business Address

Lat/Long Method: OT - Internet Map using Business Address

Dikes/Other Safeguard Measure Emp?: Not reported All Chemicals Same As Last Year: Not reported State Fees Total: 100.00 Not reported Number Of Employess On Site: Site Map: Not reported Fire District: Not reported State Id: Not reported Label Code: TX2008 Contact 1: Not reported Not reported Contact 2:

Sub. By: Benjamin W. Barbieri, CHMM

Facility Id/Name: FATR200948ULJ40074W2/SPRAYLAT CORPORATION TX

Reporting Year: 2009 Facility Country: USA Facility Department: Not reported Facility Date Modified: 5/24/2010 Date Tier 2 Signed: 02-08-2010 Mailing Address: Not reported Mailing City/State/Country: Not reported Latitude: 33.6470 Longitude: -97.1648

Lat/Long Location Desc: AB - Business Address

Lat/Long Method: OT - Internet Map using Business Address

Dikes/Other Safeguard Measure Emp?: Not reported All Chemicals Same As Last Year: Not reported State Fees Total: 100.00 Number Of Employess On Site: Not reported Not reported Site Map: Fire District: Not reported Not reported State Id: TX2009 Label Code: Contact 1: Not reported Not reported Contact 2:

Sub. By: Benjamin W. Barbieri, CHMM

Direction Distance

Elevation Site Database(s) EPA ID Number

## SPRAYLAT CORPORATION TX (Continued)

S108884267

**EDR ID Number** 

Facility Id/Name: FATR201148ULJ40074W2/SPRAYLAT CORPORATION TX

Reporting Year: 2011 Facility Country: USA Facility Department: Not reported Facility Date Modified: 5/16/2012 Date Tier 2 Signed: 02/29/2012 Mailing Address: Not reported Mailing City/State/Country: Not reported Latitude: 33.6470 Longitude: -97.1648

Lat/Long Location Desc: AB - Business Address

Lat/Long Method: OT - Internet Map using Business Address

Dikes/Other Safeguard Measure Emp?: Not reported All Chemicals Same As Last Year: Not reported State Fees Total: 100.00 Number Of Employess On Site: Not reported Site Map: Not reported Fire District: Not reported State Id: Not reported TX2011 Label Code: Contact 1: Not reported Contact 2: Not reported

Sub. By: Benjamin W. Barbieri, CHMM

Notes: Not reported Validation: Not reported

Notes: Not reported Validation: Not reported

Notes: Not reported

Validation: This facility passed all validation checks.

Chemical Inventory:

Facility Id: FATR200948ULJ40074W2
Chemical Name: Calcium Carbonate
Chemical Inv Record Id: CVTR20094XXJLC009E8Y

CAS Number: 471-34-1

Chemical Same As Last Year: T
Acute Health Risks: T

Average Daily Amount: 10,000 - 99,999 pounds Max Daily Amount: 10,000 - 99,999 pounds

Max Amount In Largest Container: Not reported Not reported Chronic Health Risks: Not reported EHS Substance: 2/12/2010 Last Modified: Days On Site: 365 Fire Hazard: Not reported Not reported Gas: Not reported Liquid:

Mixture Form: T

Sudden Release Of Pressure Haz: Not reported

Pure Form:

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

#### SPRAYLAT CORPORATION TX (Continued)

S108884267

Reactive Hazard: Not reported Solid: Label Code: TX2009 Contact Label: Not reported Label Code: TX2009 Trade Secret: Not reported TX2009 Label Code: Trade Secret: Not reported

Chemical Inventory Location:

Record Key: CLTR20094XXJN100AVED Chemical Inventory Record Id: CVTR20094XXJLC009E8Y Facility Route Record Id: FATR200948ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported **Amount Units:** pounds Type Of Storage: Bag Number Code/Storage Pressure: Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: Raw Material Warehouse

Last Modified: 2/12/2010

FATR200948ULJ40074W2 Facility Id:

Chemical Name: Polymer of Epoxy Resin & Bisphenol A

CVTR20095LTZCA001N7G Chemical Inv Record Id:

CAS Number: 25036-25-3 Chemical Same As Last Year: Not reported

Acute Health Risks:

Average Daily Amount: 10,000 - 99,999 pounds Max Daily Amount: 100,000 - 999,999 pounds

Max Amount In Largest Container: Not reported Chronic Health Risks: Not reported **EHS Substance:** Not reported 2/12/2010 Last Modified: Days On Site: 365

Fire Hazard: Not reported Gas: Not reported Liquid: Not reported Mixture Form:

Sudden Release Of Pressure Haz: Not reported

Pure Form:

Reactive Hazard:

Not reported

Solid: Label Code: TX2009 Contact Label: Not reported Label Code: TX2009 Trade Secret: Not reported

Label Code: TX2009 Trade Secret: Not reported

Chemical Inventory Location:

Record Key: CLTR20095LTZF5002416 Chemical Inventory Record Id: CVTR20095LTZCA001N7G Facility Route Record Id: FATR200948ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported **Amount Units:** pounds Type Of Storage: Bag

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

## SPRAYLAT CORPORATION TX (Continued)

Number Code/Storage Pressure: Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: Raw Material Warehouse

Last Modified: 2/12/2010

Facility Id: FATR200948ULJ40074W2

Chemical Name: Barium Sulfate

Chemical Inv Record Id: CVTR20094XXJR500DK1Q

CAS Number: 7727-43-7 Chemical Same As Last Year:

Acute Health Risks: Average Daily Amount: 100,000 - 999,999 pounds 100,000 - 999,999 pounds Max Daily Amount:

Max Amount In Largest Container: Not reported Chronic Health Risks: Not reported EHS Substance: Not reported Last Modified: 2/12/2010 Days On Site: 365

Fire Hazard: Not reported Gas: Not reported Liquid: Not reported Mixture Form:

Sudden Release Of Pressure Haz:

Not reported Pure Form:

Reactive Hazard:

Not reported т

Solid:

Label Code: TX2009 Contact Label: Not reported TX2009 Label Code: Not reported Trade Secret: TX2009 Label Code: Trade Secret: Not reported

Chemical Inventory Location:

CLTR20094XXJT100E6ME Record Key: Chemical Inventory Record Id: CVTR20094XXJR500DK1Q Facility Route Record Id: FATR200948ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds Type Of Storage: Bag Number Code/Storage Pressure: Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: Raw Material Warehouse

Last Modified: 2/12/2010

FATR200948ULJ40074W2 Facility Id:

Chemical Name: Resins, Epoxy

Chemical Inv Record Id: CVTR200970NU4B003YZ9

CAS Number: Not reported Chemical Same As Last Year: Not reported

Acute Health Risks:

10,000 - 99,999 pounds Average Daily Amount: 100,000 - 999,999 pounds Max Daily Amount:

Not reported Max Amount In Largest Container: Chronic Health Risks: Not reported EHS Substance: Not reported Last Modified: 2/12/2010

**EDR ID Number** 

S108884267

Direction

Elevation Site Database(s) EPA ID Number

## SPRAYLAT CORPORATION TX (Continued)

Days On Site: 365

Fire Hazard: Not reported Gas: Not reported Liquid: Not reported

Mixture Form:

Sudden Release Of Pressure Haz: Not reported

Pure Form:

Reactive Hazard: Not reported

Solid: T
Label Code: TX2009
Contact Label: Not reported
Label Code: TX2009
Trade Secret: Not reported
Label Code: TX2009
Trade Secret: Not reported
Label Code: TX2009
Trade Secret: Not reported

Chemical Inventory Location:

Record Key: CLTR200970NU830047XT
Chemical Inventory Record Id: CVTR200970NU4B003YZ9
Facility Route Record Id: FATR200948ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds Type Of Storage: Bag Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: Raw Material Warehouse

Last Modified: 2/12/2010

Facility Id: FATR200948ULJ40074W2
Chemical Name: 1,3,5-Triglycidyl Isocyanurate
Chemical Inv Record Id: CVTR20094XXJEU005MHE

CAS Number: 2451-62-9

Chemical Same As Last Year: T
Acute Health Risks: T

Average Daily Amount: 10,000 - 99,999 pounds Max Daily Amount: 10,000 - 99,999 pounds

Max Amount In Largest Container: Not reported

Chronic Health Risks:

EHS Substance: Not reported Last Modified: 2/12/2010 Days On Site: 365
Fire Hazard: Not reported Gas: Not reported Liquid: Not reported

Mixture Form:

Sudden Release Of Pressure Haz: Not reported

Pure Form:

Reactive Hazard: Not reported

Solid: T
Label Code: TX2009
Contact Label: Not reported
Label Code: TX2009
Trade Secret: Not reported
Label Code: TX2009
Trade Secret: Not reported
Label Code: TX2009
Trade Secret: Not reported

S108884267

Distance Elevation Site

Site Database(s) EPA ID Number

## SPRAYLAT CORPORATION TX (Continued)

S108884267

**EDR ID Number** 

Chemical Inventory Location:

Record Key: CLTR20094XXJHL0060J0
Chemical Inventory Record Id: CVTR20094XXJEU005MHE
Facility Route Record Id: FATR200948ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Bag
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: Raw Material Warehouse

Last Modified: 2/12/2010

Facility Id: FATR200948ULJ40074W2

Chemical Name: Resin, Acrylic

Chemical Inv Record Id: CVTR20094XXJT800FCGW

CAS Number: Not reported Chemical Same As Last Year: Not reported

Acute Health Risks:

Average Daily Amount: 1,000 - 9,999 pounds Max Daily Amount: 10,000 - 99,999 pounds

Max Amount In Largest Container: Not reported Chronic Health Risks: Not reported EHS Substance: Not reported Last Modified: 2/12/2010 Days On Site: 365 Fire Hazard: Not reported

Fire Hazard: Not reported
Gas: Not reported
Liquid: Not reported

Mixture Form:

Sudden Release Of Pressure Haz: Not reported

Pure Form: T
Reactive Hazard: Not reported

Solid: T
Label Code: TX2009
Contact Label: Not reported
Label Code: TX2009
Trade Secret: Not reported
Label Code: TX2009
Trade Secret: Not reported
Label Code: Not reported
Not reported

Chemical Inventory Location:

Record Key: CLTR20094XXJWA00G0FQ
Chemical Inventory Record Id: CVTR20094XXJT800FCGW
Facility Route Record Id: FATR200948ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Bag
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: Raw Material Warehouse

Last Modified: 2/12/2010

Facility Id: FATR200948ULJ40074W2

Chemical Name: Bisphenol-A-diglycidylether Polymer

Chemical Inv Record Id: CVTR20094XXJJ7007K6N

CAS Number: 25068-38-6

Distance
Elevation Site Database(s)

SPRAYLAT CORPORATION TX (Continued)

Chemical Same As Last Year: T Acute Health Risks: T

Average Daily Amount: 1,000 - 9,999 pounds Max Daily Amount: 10,000 - 99,999 pounds

Max Amount In Largest Container:
Chronic Health Risks:
EHS Substance:
Last Modified:
Days On Site:
Fire Hazard:
Not reported
Not reported
2/12/2010
365
Not reported

Fire Hazard: Not reported
Gas: Not reported
Liquid: Not reported

Mixture Form: T

Sudden Release Of Pressure Haz: Not reported

Pure Form:

Reactive Hazard:

Solid:

Label Code:

Contact Label:

Label Code:

Tx2009

Trade Secret:

Label Code:

Tx2009

Trade Secret:

Label Code:

Tx2009

Tx2009

Label Code: TX2009
Trade Secret: Not reported

Chemical Inventory Location:

Record Key: CLTR20094XXJL3008606
Chemical Inventory Record Id: CVTR20094XXJJ7007K6N
Facility Route Record Id: FATR200948ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Bag
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: Raw Material Warehouse

Last Modified: 2/12/2010

Facility Id: FATR200948ULJ40074W2

Chemical Name: Resins, Polyester

Chemical Inv Record Id: CVTR20094XXK2Y00MRZ7

CAS Number: Not reported Chemical Same As Last Year: Not reported

Acute Health Risks: T

Average Daily Amount: 100,000 - 999,999 pounds Max Daily Amount: 100,000 - 999,999 pounds

Max Amount In Largest Container: Not reported Chronic Health Risks: Not reported EHS Substance: Not reported 2/12/2010 Last Modified: Days On Site: 365 Fire Hazard: Not reported Gas: Not reported Liquid: Not reported

Mixture Form:

Sudden Release Of Pressure Haz: Not reported

Pure Form:

Reactive Hazard: Not reported

Solid:

S108884267

**EDR ID Number** 

**EPA ID Number** 

Direction Distance Elevation

on Site Database(s) EPA ID Number

## SPRAYLAT CORPORATION TX (Continued)

S108884267

**EDR ID Number** 

Label Code: TX2009
Contact Label: Not reported
Label Code: TX2009
Trade Secret: Not reported
Label Code: TX2009
Trade Secret: Not reported
Not reported
Not reported

Chemical Inventory Location:

Record Key: CLTR20094XXK4G00N2JV
Chemical Inventory Record Id: CVTR20094XXK2Y00MRZ7
Facility Route Record Id: FATR200948ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds Type Of Storage: Bag Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: Raw Material Warehouse

Last Modified: 2/12/2010

Facility Id: FATR200948ULJ40074W2
Chemical Name: Silicon Dioxide (amorphous)
Chemical Inv Record Id: CVTR20094XXJNG00B83W

CAS Number: 7631-86-9

Chemical Same As Last Year: T
Acute Health Risks: T

Average Daily Amount: 1,000 - 9,999 pounds Max Daily Amount: 10,000 - 99,999 pounds

Max Amount In Largest Container: Not reported

Chronic Health Risks: T

EHS Substance: Not reported Last Modified: 2/12/2010 Days On Site: 365

Fire Hazard: Not reported
Gas: Not reported
Liquid: Not reported
Mixture Form: T

Sudden Release Of Pressure Haz: Not reported

Pure Form:

Reactive Hazard: Not reported

Solid: T

Label Code: TX2009
Contact Label: Not reported
Label Code: TX2009
Trade Secret: Not reported
Label Code: TX2009
Trade Secret: Not reported
TX2009
Trade Secret: Not reported

Chemical Inventory Location:

Record Key: CLTR20094XXJQX00CCF0
Chemical Inventory Record Id: CVTR20094XXJNG00B83W
Facility Route Record Id: FATR200948ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Bag
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

MAP FINDINGS Map ID Direction

Distance **EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

SPRAYLAT CORPORATION TX (Continued)

Desc of Loc(Or Transported) Subs: Raw Material Warehouse

2/12/2010 Last Modified:

Facility Id: FATR200948ULJ40074W2

Chemical Name: Titanium Dioxide

Chemical Inv Record Id: CVTR20094XXJCZ00310G

CAS Number: 13463-67-7 Chemical Same As Last Year: Not reported

Acute Health Risks:

Average Daily Amount: 10,000 - 99,999 pounds Max Daily Amount: 100,000 - 999,999 pounds

Max Amount In Largest Container: Not reported

Chronic Health Risks:

EHS Substance: Not reported Last Modified: 2/12/2010 Days On Site: 365

Not reported Fire Hazard: Gas: Not reported Liquid: Not reported

Mixture Form:

Sudden Release Of Pressure Haz: Not reported Pure Form:

Not reported Reactive Hazard:

Solid:

Label Code: TX2009 Contact Label: Not reported Label Code: TX2009 Trade Secret: Not reported Label Code: TX2009 Trade Secret: Not reported

Chemical Inventory Location:

Record Key: CLTR20094XXJEC0047SY Chemical Inventory Record Id: CVTR20094XXJCZ00310G Facility Route Record Id: FATR200948ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported **Amount Units:** pounds Type Of Storage: Bag Number Code/Storage Pressure: Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: Raw Material Warehouse

Last Modified: 2/12/2010

FATR200948ULJ40074W2 Facility Id: Chemical Name: Resins, Fluorocarbon Chemical Inv Record Id: CVTR20094XXK0D00KJY7

CAS Number: Not reported

Chemical Same As Last Year: Т Acute Health Risks:

1,000 - 9,999 pounds Average Daily Amount: Max Daily Amount: 10,000 - 99,999 pounds

Max Amount In Largest Container: Not reported Chronic Health Risks: Not reported EHS Substance: Not reported 2/12/2010 Last Modified: Days On Site:

Fire Hazard: Not reported S108884267

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

# SPRAYLAT CORPORATION TX (Continued)

S108884267

Gas: Not reported Liquid: Not reported

Mixture Form:

Sudden Release Of Pressure Haz: Not reported

Pure Form:

Reactive Hazard: Not reported

Solid: Label Code: TX2009 Contact Label: Not reported Label Code: TX2009 Trade Secret: Not reported Label Code: TX2009 Trade Secret: Not reported

Chemical Inventory Location:

Record Key: CLTR20094XXK2600L3DA Chemical Inventory Record Id: CVTR20094XXK0D00KJY7 Facility Route Record Id: FATR200948ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds Type Of Storage: Bag Number Code/Storage Pressure: Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: Raw Material Warehouse

Last Modified: 2/12/2010

Facility Id: FATR200948ULJ40074W2

Chemical Name: Benzenecarboxylic Acid-Imidazole Mixture (1:1)

Chemical Inv Record Id: CVTR20095LTZHP003AVS

54553-90-1 CAS Number:

Chemical Same As Last Year: Т Acute Health Risks:

1,000 - 9,999 pounds Average Daily Amount: 10,000 - 99,999 pounds Max Daily Amount: Max Amount In Largest Container: Not reported

Chronic Health Risks: Not reported EHS Substance: Not reported 2/12/2010 Last Modified: Days On Site: 365 Fire Hazard: Not reported Not reported Gas: Liquid: Not reported

Mixture Form:

Sudden Release Of Pressure Haz: Not reported

Pure Form:

Reactive Hazard: Not reported

Solid: Label Code: TX2009 Contact Label: Not reported Label Code: TX2009 Trade Secret: Not reported Label Code: TX2009

Chemical Inventory Location:

Trade Secret:

Record Key: CLTR20095LVUW90014RL

Not reported

Distance

Elevation Site Database(s) EPA ID Number

# SPRAYLAT CORPORATION TX (Continued)

S108884267

**EDR ID Number** 

Chemical Inventory Record Id: CVTR20095LTZHP003AVS Facility Route Record Id: FATR200948ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Bag
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: Raw Material Warehouse

Last Modified: 2/12/2010

Contact:

Contact Email: Not reported

Contact Mail Address: 716 South Columbus Avenue
Contact City/State/Zip: Mt. Vernon, NY 10550

Contact Mail Country: USA
Contact Type 1: Submitter
Contact Type 2: Not reported
Contact Type 3: Not reported

Contact Type 3: Not reported Contact Type 4: Not reported

Contact Record Id: CTTR200948UM6T00GS8X

Contact Name: Benjamin Barbieri
Title: EHS Supervisor
Modification Date: 2/18/2006

Contact:

Contact Email: Not reported
Contact Mail Address: 1701 E. 122nd Street
Contact City/State/Zip: Chicago, IL 60633

Contact Mail Country: USA

Contact Type 1: Regulatory Point of Contact

Contact Type 2: Not reported Contact Type 3: Not reported Contact Type 4: Not reported

Contact Record Id: CTTR20091GNPKA007TTR

Contact Name: Kevin Cappo
Title: Director EHS
Modification Date: 2/16/2006

Contact:

Contact Email: Not reported
Contact Mail Address: 3333 N. Interstate 35
Contact City/State/Zip: Gainesville, TX 76240

Contact Mail Country: USA

Contact Type 1: Emergency Contact
Contact Type 2: Not reported
Contact Type 3: Not reported
Contact Type 4: Not reported

Contact Record Id: CTTR20095LTTG500WHCE

Contact Name: Russel Robison
Title: Operations Manager

Modification Date: 2/12/2010

Direction Distance Elevation

n Site Database(s) EPA ID Number

# SPRAYLAT CORPORATION TX (Continued)

S108884267

**EDR ID Number** 

Contact:

Contact Email: Not reported
Contact Mail Address: 3333 N. Interstate 35
Contact City/State/Zip: Gainesville, TX 76240

Contact Mail Country: USA

Contact Type 1: Owner / Operator
Contact Type 2: Not reported
Contact Type 3: Not reported
Contact Type 4: Not reported

Contact Record Id: CTTR20094Y279200HWWC

Contact Name: Robert Schmuck
Title: General Manager

Modification Date: 2/12/2010

Notes: Not reported

Additional Info:

Description: Not reported

Facility Id: FATR200948ULJ40074W2

ld: 80-178-4646 Last Modified: 01/23/2008

Record Key: FDTR200948ULJ40094WC

Id Type: Dun & Bradstreet

Description: PAINTS/VARNISH/LACQUERS/ENAMEL

Facility Id: FATR200948ULJ40074W2

Id: 2851 Last Modified: 02/09/2007

Record Key: FDTR200948ULJ40084WC

Id Type: SIC

Description: Paint and Coating Manufacturing Facility Id: PATR200948ULJ40074W2

ld: 32551 Last Modified: 2/9/2007

Record Key: FDTR20094XWGFL001HQG

ld Type: NAICS

Validation: This facility passed all validation checks.

Chemical Inventory:

Facility Id: FATR201148ULJ40074W2

Chemical Name: Titanium Dioxide

Chemical Inv Record Id: CVTR20114XXJCZ00310G

CAS Number: 13463-67-7

Chemical Same As Last Year: T
Acute Health Risks: T

Average Daily Amount: 10,000 - 99,999 pounds
Max Daily Amount: 100,000 - 999,999 pounds

Max Amount In Largest Container: Not reported

Chronic Health Risks: T

EHS Substance: Not reported Last Modified: 3/1/2012 Days On Site: 365

Fire Hazard: Not reported Gas: Not reported

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

# SPRAYLAT CORPORATION TX (Continued)

S108884267

Liquid: Not reported

Mixture Form:

Sudden Release Of Pressure Haz: Not reported

Т

Pure Form:

Reactive Hazard: Not reported

Solid:

Label Code: TX2011 Contact Label: Not reported Label Code: TX2011 Trade Secret: Not reported Label Code: TX2011 Trade Secret: Not reported

Chemical Inventory Location:

Record Key: CLTR20114XXJEC0047SY Chemical Inventory Record Id: CVTR20114XXJCZ00310G Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds Type Of Storage: Fiber drum

Number Code/Storage Pressure: Number Code/Storage Temperature: 4 Desc of Loc(Or Transported) Subs: CPR02 Last Modified: 3/1/2012

Record Key: CLTR20118F5MMZ00VH4V Chemical Inventory Record Id: CVTR20114XXJCZ00310G Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported pounds **Amount Units:** Type Of Storage: Bag Number Code/Storage Pressure: Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR01,EST Last Modified: 3/1/2012

Record Key: CLTR20118F5MN300WL5T Chemical Inventory Record Id: CVTR20114XXJCZ00310G Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported **Amount Units:** pounds Type Of Storage: Box Number Code/Storage Pressure: Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR02,DST,EST Last Modified: 3/1/2012

Facility Id: FATR201148ULJ40074W2 Chemical Name: 1,3,5-Triglycidyl Isocyanurate CVTR20114XXJEU005MHE Chemical Inv Record Id:

CAS Number: 2451-62-9 Chemical Same As Last Year: Т Acute Health Risks:

Average Daily Amount: 10,000 - 99,999 pounds Max Daily Amount: 10,000 - 99,999 pounds

Max Amount In Largest Container: Not reported

Chronic Health Risks: Т

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

# SPRAYLAT CORPORATION TX (Continued)

S108884267

EHS Substance: Not reported 3/1/2012 Last Modified: 365 Days On Site: Fire Hazard: Not reported Gas: Not reported Not reported Liquid:

Mixture Form:

Sudden Release Of Pressure Haz: Not reported

Pure Form:

Reactive Hazard: Not reported

Solid: Label Code: TX2011 Contact Label: Not reported Label Code: TX2011 Trade Secret: Not reported Label Code: TX2011 Trade Secret: Not reported

Chemical Inventory Location:

Record Key: CLTR20114XXJHL0060J0 Chemical Inventory Record Id: CVTR20114XXJEU005MHE Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported **Amount Units:** pounds Type Of Storage: Fiber drum Number Code/Storage Pressure:

Number Code/Storage Temperature: 4 Desc of Loc(Or Transported) Subs: CPR02 Last Modified: 3/1/2012

CLTR20118F5LT0003EUX Record Key: Chemical Inventory Record Id: CVTR20114XXJEU005MHE Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported **Amount Units:** pounds Type Of Storage: Bag Number Code/Storage Pressure: Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR01,EST Last Modified: 3/1/2012

Record Key: CLTR20118F5LVC004GCE Chemical Inventory Record Id: CVTR20114XXJEU005MHE Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported pounds **Amount Units:** Type Of Storage: Box Number Code/Storage Pressure: Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR02,DST,EST

Last Modified: 3/1/2012

Facility Id: FATR201148ULJ40074W2 Chemical Name: Calcium Carbonate Chemical Inv Record Id: CVTR20114XXJLC009E8Y

CAS Number: 471-34-1 Chemical Same As Last Year: Τ

Direction Distance

Elevation Site Database(s) EPA ID Number

### SPRAYLAT CORPORATION TX (Continued)

Acute Health Risks:

Average Daily Amount: 10,000 - 99,999 pounds Max Daily Amount: 10,000 - 99,999 pounds

Not reported

Not reported

Max Amount In Largest Container:
Chronic Health Risks:
EHS Substance:
Last Modified:
Days On Site:
Fire Hazard:
Gas:
Not reported
3/1/2012
365
Not reported
Not reported
Not reported
Not reported

Mixture Form:

Sudden Release Of Pressure Haz: Not reported

Pure Form:

Reactive Hazard:

Solid:

Label Code:

Contact Label:

Label Code:

TX2011

Not reported

TX2011

Trade Secret:

Not reported

TX2011

Trade Secret:

Not reported

TX2011

Chemical Inventory Location:

Trade Secret:

Liquid:

Record Key: CLTR20114XXJN100AVED
Chemical Inventory Record Id: CVTR20114XXJLC009E8Y
Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Fiber drum

Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4
Desc of Loc(Or Transported) Subs: CPR02
Last Modified: 3/1/2012

Record Key: CLTR20118F5MB700E6HP
Chemical Inventory Record Id: CVTR20114XXJLC009E8Y
Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds Type Of Storage: Bag Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR01,EST Last Modified: 3/1/2012

Record Key: CLTR20118F5MBB00F9LG
Chemical Inventory Record Id: CVTR20114XXJLC009E8Y
Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Box
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR02,DST,EST

Last Modified: 3/1/2012

**EDR ID Number** 

S108884267

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

### SPRAYLAT CORPORATION TX (Continued)

S108884267

**EDR ID Number** 

Facility Id: FATR201148ULJ40074W2 Chemical Name: Silicon Dioxide (amorphous) Chemical Inv Record Id: CVTR20114XXJNG00B83W 7631-86-9

CAS Number: Chemical Same As Last Year: Т Acute Health Risks:

1,000 - 9,999 pounds Average Daily Amount: 10,000 - 99,999 pounds Max Daily Amount:

Not reported

Max Amount In Largest Container: Not reported

Chronic Health Risks:

Not reported EHS Substance: Last Modified: 3/1/2012 Days On Site: 365 Fire Hazard: Not reported Gas: Not reported Liquid:

Mixture Form:

Sudden Release Of Pressure Haz: Not reported

Pure Form:

Not reported Reactive Hazard: Solid: Label Code: TX2011 Contact Label: Not reported Label Code: TX2011 Trade Secret: Not reported Label Code: TX2011 Trade Secret: Not reported

Chemical Inventory Location:

CLTR20114XXJQX00CCF0 Record Key: Chemical Inventory Record Id: CVTR20114XXJNG00B83W Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported **Amount Units:** pounds Type Of Storage: Fiber drum Number Code/Storage Pressure:

Number Code/Storage Temperature: 4 Desc of Loc(Or Transported) Subs: CPR02 Last Modified: 3/1/2012

CLTR20118F5MLE00T4W8 Record Key: Chemical Inventory Record Id: CVTR20114XXJNG00B83W Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported **Amount Units:** pounds Type Of Storage: Bag Number Code/Storage Pressure: Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR01,EST Last Modified: 3/1/2012

Record Key: CLTR20118F5MLJ00U8W9 Chemical Inventory Record Id: CVTR20114XXJNG00B83W Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds Type Of Storage: Box

Distance Elevation Site

Site Database(s) EPA ID Number

# SPRAYLAT CORPORATION TX (Continued)

Number Code/Storage Pressure: 1 Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR02,DST,EST

Last Modified: 3/1/2012

Record Key: CLTR20118F7R8900436W
Chemical Inventory Record Id: CVTR20114XXJNG00B83W
Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds

Type Of Storage: Plastic or non-metallic drum

Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4
Desc of Loc(Or Transported) Subs: EST
Last Modified: 3/1/2012

Facility Id: FATR201148ULJ40074W2

Chemical Name: Barium Sulfate

Chemical Inv Record Id: CVTR20114XXJR500DK1Q

CAS Number: 7727-43-7
Chemical Same As Last Year: T
Acute Health Risks: T

Average Daily Amount: 100,000 - 999,999 pounds Max Daily Amount: 100,000 - 999,999 pounds

Max Amount In Largest Container: Not reported Not reported Chronic Health Risks: EHS Substance: Not reported Last Modified: 3/1/2012 Days On Site: 365 Fire Hazard: Not reported Not reported Gas: Liquid: Not reported

Mixture Form:

Sudden Release Of Pressure Haz: Not reported

Pure Form:

Reactive Hazard: Not reported

Solid: T
Label Code: TX2011
Contact Label: Not reported
Label Code: TX2011
Trade Secret: Not reported
Label Code: TX2011
Trade Secret: Not reported
Trade Secret: Not reported

Chemical Inventory Location:

Record Key: CLTR20114XXJT100E6ME
Chemical Inventory Record Id: CVTR20114XXJR500DK1Q
Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds

Type Of Storage: Fiber drum

Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4
Desc of Loc(Or Transported) Subs: CPR02
Last Modified: 3/1/2012

Record Key: CLTR20118F5M04007LM9

S108884267

**EDR ID Number** 

Distance Elevation

Site Database(s) EPA ID Number

### SPRAYLAT CORPORATION TX (Continued)

Chemical Inventory Record Id:

Facility Route Record Id:

CVTR20114XXJR500DK1Q FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Bag
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR01,EST Last Modified: 3/1/2012

Record Key: CLTR20118F5M09008QFS
Chemical Inventory Record Id: CVTR20114XXJR500DK1Q
Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds Type Of Storage: Box Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR02,DST,EST

Last Modified: 3/1/2012

Facility Id: FATR201148ULJ40074W2

Chemical Name: Resins, Acrylic

Chemical Inv Record Id: CVTR20114XXJT800FCGW

CAS Number: Not reported Chemical Same As Last Year: Not reported

Acute Health Risks:

Average Daily Amount: 1,000 - 9,999 pounds Max Daily Amount: 10,000 - 99,999 pounds

Max Amount In Largest Container:
Chronic Health Risks:

EHS Substance:
Not reported
Not reported
Not reported
3/1/2012
Days On Site:
Fire Hazard:
Not reported
Not reported
Not reported

Fire Hazard: Not reported
Gas: Not reported
Liquid: Not reported

Mixture Form:

Sudden Release Of Pressure Haz: Not reported

Pure Form:

Reactive Hazard: Not reported

Solid: T
Label Code: TX2011
Contact Label: Not reported
Label Code: TX2011
Trade Secret: Not reported
Label Code: TX2011
Trade Secret: Not reported
TX2011
Trade Secret: Not reported

Chemical Inventory Location:

Record Key: CLTR20114XXJWA00G0FQ
Chemical Inventory Record Id: CVTR20114XXJT800FCGW
Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds Type Of Storage: Fiber drum

Number Code/Storage Pressure: 1

S108884267

**EDR ID Number** 

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

SPRAYLAT CORPORATION TX (Continued)

Number Code/Storage Temperature: 4
Desc of Loc(Or Transported) Subs: CPR02
Last Modified: 3/1/2012

Record Key: CLTR20118F5MDN00JA6R
Chemical Inventory Record Id: CVTR20114XXJT800FCGW
Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Bag
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR01,EST Last Modified: 3/1/2012

Record Key: CLTR20118F5MDS00KDBC
Chemical Inventory Record Id: CVTR20114XXJT800FCGW
Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Box
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR02,DST,EST Last Modified: 3/1/2012

Record Key: CLTR20118F7R8V005KSS
Chemical Inventory Record Id: CVTR20114XXJT800FCGW
Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds

Type Of Storage: Plastic or non-metallic drum

Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4
Desc of Loc(Or Transported) Subs: EST
Last Modified: 3/1/2012

Facility Id: FATR201148ULJ40074W2
Chemical Name: Resins, Fluorocarbon
Chemical Inv Record Id: CVTR20114XXK0D00KJY7

CAS Number: Not reported

Chemical Same As Last Year: T Acute Health Risks: T

Average Daily Amount: 1,000 - 9,999 pounds
Max Daily Amount: 10,000 - 99,999 pounds
Max Amount In Largest Container: Not reported

Chronic Health Risks:

EHS Substance:
Last Modified:
Days On Site:
Fire Hazard:

Not reported
3/1/2012
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported

Fire Hazard:

Gas:

Not reported

Vot reported

Not reported

Not reported

Not reported

T

Sudden Release Of Pressure Haz: Not reported

Pure Form:

Reactive Hazard: Not reported

S108884267

Distance

Elevation Site Database(s) EPA ID Number

# SPRAYLAT CORPORATION TX (Continued)

S108884267

**EDR ID Number** 

Solid: T
Label Code: TX2011
Contact Label: Not reported
Label Code: TX2011
Trade Secret: Not reported
Label Code: TX2011
Trade Secret: Not reported
Trade Secret: Not reported

Chemical Inventory Location:

Record Key: CLTR20114XXK2600L3DA
Chemical Inventory Record Id: CVTR20114XXK0D00KJY7
Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Fiber drum

Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4
Desc of Loc(Or Transported) Subs: CPR02
Last Modified: 3/1/2012

Record Key: CLTR20118F5MEV00LBDW
Chemical Inventory Record Id: CVTR20114XXK0D00KJY7
Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Bag
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR01,EST Last Modified: 3/1/2012

Record Key: CLTR20118F5MEY00MERV
Chemical Inventory Record Id: CVTR20114XXK0D00KJY7
Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Box
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR02,DST,EST Last Modified: 3/1/2012

Record Key: CLTR20118F7R7P003KNV
Chemical Inventory Record Id: CVTR20114XXK0D00KJY7
Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds

Type Of Storage: Plastic or non-metallic drum

Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4
Desc of Loc(Or Transported) Subs: EST
Last Modified: 3/1/2012

Facility Id: FATR201148ULJ40074W2
Chemical Name: Resins, Polyester

Chemical Inv Record Id: CVTR20114XXK2Y00MRZ7

CAS Number: Not reported

MAP FINDINGS Map ID Direction

Distance

Elevation Site Database(s) **EPA ID Number** 

# SPRAYLAT CORPORATION TX (Continued)

Chemical Same As Last Year: Τ Acute Health Risks:

Average Daily Amount: 100,000 - 999,999 pounds 1,000,000 - 9,999,999 pounds Max Daily Amount:

Max Amount In Largest Container: Not reported Not reported Chronic Health Risks: EHS Substance: Not reported Last Modified: 3/1/2012 Days On Site: 365 Fire Hazard: Not reported Not reported Gas:

Not reported Mixture Form:

Sudden Release Of Pressure Haz: Not reported

Pure Form:

Reactive Hazard: Not reported

Solid: Label Code: TX2011 Contact Label: Not reported Label Code: TX2011 Trade Secret: Not reported Label Code: TX2011 Trade Secret: Not reported

Chemical Inventory Location:

Liquid:

CLTR20114XXK4G00N2JV Record Key: Chemical Inventory Record Id: CVTR20114XXK2Y00MRZ7 Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported pounds **Amount Units:** Type Of Storage: Fiber drum

Number Code/Storage Pressure: Number Code/Storage Temperature: 4 Desc of Loc(Or Transported) Subs: CPR02 Last Modified: 3/1/2012

CLTR20118F5MGU00N1HJ Record Key: Chemical Inventory Record Id: CVTR20114XXK2Y00MRZ7 Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported **Amount Units:** pounds Type Of Storage: Bag Number Code/Storage Pressure: Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR01,EST Last Modified: 3/1/2012

Record Key: CLTR20118F5MGX00P4B4 Chemical Inventory Record Id: CVTR20114XXK2Y00MRZ7 Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported **Amount Units:** pounds Type Of Storage: Box Number Code/Storage Pressure: Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR02,DST,EST

Last Modified: 3/1/2012 **EDR ID Number** 

S108884267

Direction Distance Elevation

evation Site Database(s) EPA ID Number

# SPRAYLAT CORPORATION TX (Continued)

S108884267

**EDR ID Number** 

Record Key: CLTR20118F5MHJ00QNSE
Chemical Inventory Record Id: CVTR20114XXK2Y00MRZ7
Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds

Type Of Storage: Plastic or non-metallic drum

Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4
Desc of Loc(Or Transported) Subs: EST
Last Modified: 3/1/2012

Facility Id: FATR201148ULJ40074W2

Chemical Name: Polymer of Epoxy Resin & Bisphenol A

Chemical Inv Record Id: CVTR20115LTZCA001N7G

CAS Number: 25036-25-3 Chemical Same As Last Year: Not reported

Acute Health Risks: T

Average Daily Amount: 1,000 - 9,999 pounds Max Daily Amount: 10,000 - 99,999 pounds

Max Amount In Largest Container: Not reported Chronic Health Risks: Not reported EHS Substance: Not reported Last Modified: 3/1/2012 Days On Site: 365 Fire Hazard: Not reported Not reported Gas: Liquid: Not reported Mixture Form:

VIIXIUIE FOITII.

Sudden Release Of Pressure Haz: Not reported

Pure Form:

Reactive Hazard: Not reported

Solid: T
Label Code: TX2011
Contact Label: Not reported
Label Code: TX2011
Trade Secret: Not reported
Label Code: TX2011
Trade Secret: Not reported
Trade Secret: Not reported

Chemical Inventory Location:

Record Key: CLTR20115LTZF5002416
Chemical Inventory Record Id: CVTR20115LTZCA001N7G
Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds Type Of Storage: Fiber drum

Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4
Desc of Loc(Or Transported) Subs: CPR02
Last Modified: 3/1/2012

Record Key: CLTR20118F5MCC00G66F Chemical Inventory Record Id: CVTR20115LTZCA001N7G Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Bag

Direction Distance Elevation

Site Database(s) **EPA ID Number** 

# SPRAYLAT CORPORATION TX (Continued)

S108884267

**EDR ID Number** 

Number Code/Storage Pressure: Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR01,EST Last Modified: 3/1/2012

Record Key: CLTR20118F5MCG00H9ER Chemical Inventory Record Id: CVTR20115LTZCA001N7G Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds Box Type Of Storage: Number Code/Storage Pressure: Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR02,DST,EST

Last Modified: 3/1/2012

FATR201148ULJ40074W2 Facility Id:

Benzenecarboxylic Acid-Imidazole Mixture (1:1) Chemical Name:

Chemical Inv Record Id: CVTR20115LTZHP003AVS

54553-90-1 CAS Number: Chemical Same As Last Year: Т

Acute Health Risks: Т Average Daily Amount:

1.000 - 9.999 pounds Max Daily Amount: 10,000 - 99,999 pounds

Max Amount In Largest Container: Not reported Not reported Chronic Health Risks: EHS Substance: Not reported Last Modified: 3/1/2012 Days On Site: 365 Fire Hazard: Not reported Not reported Gas: Liquid: Not reported

Mixture Form:

Sudden Release Of Pressure Haz: Not reported

Pure Form:

Reactive Hazard: Not reported

Solid: Label Code: TX2011 Contact Label: Not reported Label Code: TX2011 Trade Secret: Not reported Label Code: TX2011 Trade Secret: Not reported

Chemical Inventory Location:

CLTR20115LVUW90014RL Record Key: Chemical Inventory Record Id: CVTR20115LTZHP003AVS FATR201148ULJ40074W2 Facility Route Record Id:

Amt Of Sub Stored Or Transported: Not reported pounds **Amount Units:** Type Of Storage: Fiber drum Number Code/Storage Pressure:

Number Code/Storage Temperature: 4 Desc of Loc(Or Transported) Subs: CPR02 Last Modified: 3/1/2012

CLTR20118F5M430090VG Record Key:

Direction Distance

Elevation Site Database(s) EPA ID Number

# SPRAYLAT CORPORATION TX (Continued)

S108884267

**EDR ID Number** 

Chemical Inventory Record Id: CVTR20115LTZHP003AVS Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Bag
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR01,EST Last Modified: 3/1/2012

Record Key: CLTR20118F5M4600A43S
Chemical Inventory Record Id: CVTR20115LTZHP003AVS
Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds Type Of Storage: Box Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR02,DST,EST

Last Modified: 3/1/2012

Facility Id: FATR201148ULJ40074W2

Chemical Name: Bisphenol-A-diglycidylether Polymer

Chemical Inv Record Id: CVTR20118EMQJH001R7Y

CAS Number: 25068-38-6 Chemical Same As Last Year: Not reported

Acute Health Risks:

Average Daily Amount: 10,000 - 99,999 pounds Max Daily Amount: 100,000 - 999,999 pounds

Max Amount In Largest Container:
Chronic Health Risks:
EHS Substance:
Last Modified:
Days On Site:
Fire Hazard:
Not reported
Not reported
3/1/2012
365
Not reported

Fire Hazard: Not reported
Gas: Not reported
Liquid: Not reported

Mixture Form:

Sudden Release Of Pressure Haz: Not reported

Pure Form:

Reactive Hazard: Not reported

Solid: T
Label Code: TX2011
Contact Label: Not reported
Label Code: TX2011
Trade Secret: Not reported
Label Code: TX2011
Trade Secret: Not reported
Trade Secret: Not reported
Trade Secret: Not reported

Chemical Inventory Location:

Record Key: CLTR20118EMQL7002702
Chemical Inventory Record Id: CVTR20118EMQJH001R7Y
Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds Type Of Storage: Fiber drum

Number Code/Storage Pressure: 1

Distance

Elevation Site Database(s) EPA ID Number

# SPRAYLAT CORPORATION TX (Continued)

**EDR ID Number** 

S108884267

Number Code/Storage Temperature: 4
Desc of Loc(Or Transported) Subs: CPR02
Last Modified: 3/1/2012

Record Key: CLTR20118F5M8400BHP0
Chemical Inventory Record Id: CVTR20118EMQJH001R7Y
Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Bag
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR01,EST Last Modified: 3/1/2012

Record Key: CLTR20118F5M8700CLAM
Chemical Inventory Record Id: CVTR20118EMQJH001R7Y
Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Box
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR02,DST,EST Last Modified: 3/1/2012

Facility Id: FATR201148ULJ40074W2

Chemical Name: Aluminum Oxide

Chemical Inv Record Id: CVTR20118EMQMX003PAZ

CAS Number: 1344-28-1 Chemical Same As Last Year: Not reported

Acute Health Risks:

Average Daily Amount: 1,000 - 9,999 pounds Max Daily Amount: 10,000 - 99,999 pounds

Max Amount In Largest Container: Not reported Chronic Health Risks: Not reported EHS Substance: Not reported Last Modified: 3/1/2012 Days On Site: 365 Fire Hazard: Not reported Gas: Not reported Liquid: Not reported

Mixture Form:

Sudden Release Of Pressure Haz: Not reported

Pure Form:

Reactive Hazard: Not reported

Solid: T
Label Code: TX2011
Contact Label: Not reported
Label Code: TX2011
Trade Secret: Not reported
Label Code: TX2011
Trade Secret: Not reported
Trade Secret: Not reported

Chemical Inventory Location:

Record Key: CLTR20118EMQNZ004LDH
Chemical Inventory Record Id: CVTR20118EMQMX003PAZ

Distance
Elevation Site

SPRAYLAT CORPORATION TX (Continued)

, FATR201148ULJ40074W2

Facility Route Record Id: FATR201148
Amt Of Sub Stored Or Transported: Not reported
Amount Units: pounds
Type Of Storage: Fiber drum

Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4
Desc of Loc(Or Transported) Subs: CPR02
Last Modified: 3/1/2012

Record Key: CLTR20118F5LXQ005HPZ
Chemical Inventory Record Id: CVTR20118EMQMX003PAZ
Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Bag
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR01,EST Last Modified: 3/1/2012

Record Key: CLTR20118F5LXU006LUL
Chemical Inventory Record Id: CVTR20118EMQMX003PAZ
Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Box
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR02,DST,EST

Last Modified: 3/1/2012

Facility Id: FATR201148ULJ40074W2

Chemical Name: Resins, Vinyl

Chemical Inv Record Id: CVTR20118EMQPN0056D7

CAS Number: Not reported Chemical Same As Last Year: Not reported

Acute Health Risks: T

Average Daily Amount: 1,000 - 9,999 pounds Max Daily Amount: 10,000 - 99,999 pounds

Max Amount In Largest Container:
Chronic Health Risks:
EHS Substance:
Last Modified:
Days On Site:
Not reported
3/1/2012
365

Fire Hazard: Not reported
Gas: Not reported
Liquid: Not reported
Mixture Form: T

Sudden Release Of Pressure Haz: Not reported

Pure Form:

Reactive Hazard: Not reported

Solid:

Label Code: TX2011
Contact Label: Not reported
Label Code: TX2011
Trade Secret: Not reported
Label Code: TX2011

**EDR ID Number** 

**EPA ID Number** 

S108884267

Database(s)

Distance
Elevation Site Database(s)

Not reported

SPRAYLAT CORPORATION TX (Continued)

S108884267

**EDR ID Number** 

**EPA ID Number** 

Chemical Inventory Location:

Trade Secret:

Record Key: CLTR20118EMQQF006VPY
Chemical Inventory Record Id: CVTR20118EMQPN0056D7
Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Fiber drum

Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4
Desc of Loc(Or Transported) Subs: CPR02
Last Modified: 3/1/2012

Record Key: CLTR20118F5MK600R2LT
Chemical Inventory Record Id: CVTR20118EMQPN0056D7
Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds Type Of Storage: Bag Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR01,EST Last Modified: 3/1/2012

Record Key: CLTR20118F5MK900S5KW
Chemical Inventory Record Id: CVTR20118EMQPN0056D7
Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Box
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR02,DST,EST

Last Modified: 3/1/2012

Record Key: CLTR20118F7QZ60027J8
Chemical Inventory Record Id: CVTR20118EMQPN0056D7
Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds

Type Of Storage: Plastic or non-metallic drum

Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4
Desc of Loc(Or Transported) Subs: EST
Last Modified: 3/1/2012

Facility Id: FATR201148ULJ40074W2

Chemical Name: Acetone

Chemical Inv Record Id: CVTR20118F51R200105J

CAS Number: 67-64-1
Chemical Same As Last Year: Not reported
Acute Health Risks: T

Average Daily Amount: 1,000 - 9,999 pounds
Max Daily Amount: 10,000 - 99,999 pounds

Max Amount In Largest Container: Not reported Chronic Health Risks: Not reported

Direction Distance Elevation

ion Site Database(s) EPA ID Number

# SPRAYLAT CORPORATION TX (Continued)

S108884267

**EDR ID Number** 

EHS Substance: Not reported
Last Modified: 3/1/2012
Days On Site: 365
Fire Hazard: T

Gas: Not reported

Liquid: T Mixture Form: T

Sudden Release Of Pressure Haz: Not reported Not reported Pure Form: Reactive Hazard: Not reported Not reported Solid: Label Code: TX2011 Contact Label: Not reported Label Code: TX2011 Trade Secret: Not reported Label Code: TX2011 Trade Secret: Not reported

Chemical Inventory Location:

Record Key: CLTR20118F51T1002Q5H
Chemical Inventory Record Id: CVTR20118F51R200105J
Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Can
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR01,CPR02 Last Modified: 3/1/2012

Record Key: CLTR20118F7GKC00107G
Chemical Inventory Record Id: CVTR20118F51R200105J
Facility Route Record Id: FATR201148ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Steel drum

Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4
Desc of Loc(Or Transported) Subs: ZST01
Last Modified: 3/1/2012

# Contact:

Contact Email: barbierib@spraylat.com
Contact Mail Address: 716 South Columbus Avenue
Contact City/State/Zip: Mt. Vernon, NY 10550

Contact Mail Country: USA
Contact Type 1: USA
Submitter

Contact Type 2: Regulatory Point of Contact

Contact Type 3: Not reported Contact Type 4: Not reported

Contact Record Id: CTTR201148UM6T00GS8X

Contact Name: Benjamin Barbieri
Title: EHS Supervisor
Modification Date: 02/07/2011

Direction Distance Elevation

ation Site Database(s) EPA ID Number

# SPRAYLAT CORPORATION TX (Continued)

S108884267

**EDR ID Number** 

Contact:

Contact Email: cappok@spraylat.com
Contact Mail Address: 1701 E. 122nd Street
Contact City/State/Zip: Chicago, IL 60633

Contact Mail Country: USA

Contact Type 1: Regulatory Point of Contact

Contact Type 2: Not reported Contact Type 3: Not reported Contact Type 4: Not reported

Contact Record Id: CTTR20111GNPKA007TTR

Contact Name: Kevin Cappo Title: Director EHS Modification Date: 2/16/2006

Contact:

Contact Email: schmuckb@spraylat.com
Contact Mail Address: 3333 N. Interstate 35
Contact City/State/Zip: Gainesville, TX 76240

Contact Mail Country: USA

Contact Type 1: Owner / Operator
Contact Type 2: Not reported
Contact Type 3: Not reported
Contact Type 4: Not reported

Contact Record Id: CTTR20114Y279200HWWC

Contact Name: Robert Schmuck
Title: General Manager

Modification Date: 3/1/2012

Contact:

Contact Email: robisonr@spraylat.com
Contact Mail Address: 3333 N. Interstate 35
Contact City/State/Zip: Gainesville, TX 76240
Contact Mail Country: USA

Contact Type 1: Emergency Contact
Contact Type 2: Not reported
Contact Type 3: Not reported
Contact Type 4: Not reported

Contact Record Id: CTTR20115LTTG500WHCE

Contact Name: Russel Robison
Title: Operations Manager

Modification Date: 3/1/2012

Notes: Not reported

Additional Info:

Description: PAINTS/VARNISH/LACQUERS/ENAMEL

Facility Id: FATR201148ULJ40074W2

ld: 2851 Last Modified: 02/09/2007

Record Key: FDTR201148ULJ40084WC

ld Type: SIC

Description: Not reported

Facility Id: FATR201148ULJ40074W2

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

### SPRAYLAT CORPORATION TX (Continued)

S108884267

N/A

80-178-4646 01/23/2008 Last Modified:

FDTR201148ULJ40094WC Record Key:

Dun & Bradstreet Id Type:

Paint and Coating Manufacturing Description: FATR201148ULJ40074W2 Facility Id:

ld: 32551 Last Modified: 2/9/2007

Record Key: FDTR20114XWGFL001HQG

**NAICS** Id Type:

Validation: Not reported

A13 **PLASTIC PARTS** AIRS S109316805

3333 N INTERSTATE 35, GAINESVILLE TX 76240 1909 **Target** 

Lead Actual emission Amounts:

**Property GAINESVILLE, TX 76240** 

#### Site 13 of 18 in cluster A

Region Code:

AIRS: Actual:

814 ft.

SIC Code: 3089 SIC Description: Not reported **EPA Emission Amount Class:** Not reported Company Contact: Not reported Mailing Address: Not reported Mailing City, St, Zip: Not reported Mailing County: Not reported Facility Telephone: Not reported Date of Last Emission Inventory: Not reported Total Suspected Pariculate Actuals: Not reported Pariculate Matter 10 Microns or Less Actuals: 1.1281 Sulfur Dioxide Actual Emission Amounts: 0.0084 Nitrogen Oxide Actual Emission Amounts: 1.4615 Non-Methane Organic Coumpound Actuals: Not reported Carbon Monoxide Actual Emission Amounts: 0.2923

MOLDED FIBERGLASS CO TX LP Company Name of a TNRCC Account:

Unique TNRCC Account Id. Number: CV0123V **Operating Status:** Not reported Investigation Status of Account: Not reported EPA ID: Not reported Reported Year: 2008 PM 2.5: 0.0831

VOC: 46.5235 Region Code: 4 SIC Code: 3089

SIC Description: PLASTICS PRODUCTS, NEC

**EPA Emission Amount Class:** Not reported Not reported Company Contact: Mailing Address: Not reported Mailing City, St, Zip: Not reported Mailing County: Not reported Facility Telephone: Not reported Date of Last Emission Inventory: Not reported Total Suspected Pariculate Actuals: Not reported

Direction Distance Elevation

tion Site Database(s) EPA ID Number

### **PLASTIC PARTS (Continued)**

S109316805

**EDR ID Number** 

Pariculate Matter 10 Microns or Less Actuals: 0.4652
Sulfur Dioxide Actual Emission Amounts: 0.0069
Nitrogen Oxide Actual Emission Amounts: 1.2025
Non-Methane Organic Coumpound Actuals: Not reported
Carbon Monoxide Actual Emission Amounts: 1.0132
Lead Actual emission Amounts: 0

Company Name of a TNRCC Account: MOLDED FIBERGLASS CO TX LP

Unique TNRCC Account Id. Number: CV0123V
Operating Status: Not reported
Investigation Status of Account: Not reported
EPA ID: Not reported
Reported Year: 2011
PM 2.5: 0.068
VOC: 28.5666

Region Code: 4 SIC Code: 3089 SIC Description: Not reported **EPA Emission Amount Class:** Not reported Company Contact: Not reported Mailing Address: Not reported Not reported Mailing City, St, Zip: Mailing County: Not reported Facility Telephone: Not reported Date of Last Emission Inventory: Not reported Total Suspected Pariculate Actuals: Not reported

Pariculate Matter 10 Microns or Less Actuals: 0.91
Sulfur Dioxide Actual Emission Amounts: 0.01
Nitrogen Oxide Actual Emission Amounts: 1.10
Non-Methane Organic Coumpound Actuals: Not reported Carbon Monoxide Actual Emission Amounts: 0.22

Lead Actual emission Amounts: 0.22

Company Name of a TNRCC Account: MOLDED FIBERGLASS

Unique TNRCC Account Id. Number:

Operating Status:

Investigation Status of Account:

EPA ID:

Reported Year:

PM 2.5:

VOC:

CV0123V

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

26.77

Region Code: SIC Code: 3089 SIC Description: Not reported Not reported **EPA Emission Amount Class:** Company Contact: Not reported Mailing Address: Not reported Mailing City, St, Zip: Not reported Mailing County: Not reported Not reported Facility Telephone: Date of Last Emission Inventory: Not reported Total Suspected Pariculate Actuals: Not reported Pariculate Matter 10 Microns or Less Actuals: 0.4624 Sulfur Dioxide Actual Emission Amounts: 0.0069 Nitrogen Oxide Actual Emission Amounts: 1.1981 Non-Methane Organic Coumpound Actuals: Not reported Carbon Monoxide Actual Emission Amounts:

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

#### **PLASTIC PARTS (Continued)**

S109316805

Lead Actual emission Amounts:

MOLDED FIBERGLASS CO TX LP Company Name of a TNRCC Account:

Unique TNRCC Account Id. Number: CV0123V Operating Status: Not reported Investigation Status of Account: Not reported EPA ID: Not reported Reported Year: 2010 PM 2.5: 0.0679 VOC: 14.8448

Region Code: SIC Code: 3089 SIC Description: Not reported **EPA Emission Amount Class:** Not reported Company Contact: Not reported Mailing Address: Not reported Not reported Mailing City, St, Zip: Mailing County: Not reported Facility Telephone: Not reported Date of Last Emission Inventory: Not reported Total Suspected Pariculate Actuals: Not reported Pariculate Matter 10 Microns or Less Actuals: 0.6839 Sulfur Dioxide Actual Emission Amounts: 0.0149 Nitrogen Oxide Actual Emission Amounts: 6.0975 Non-Methane Organic Coumpound Actuals: Not reported Carbon Monoxide Actual Emission Amounts: 0.2381

Lead Actual emission Amounts:

Company Name of a TNRCC Account: MOLDED FIBERGLASS CO TX LP

Unique TNRCC Account Id. Number: CV0123V Operating Status: Not reported Investigation Status of Account: Not reported EPA ID: Not reported Reported Year: 2009 PM 2.5: 0.0676 VOC: 18.6424

A14 TX CES SPINDLETOP FACILITY **Target** 3333 NORTH I-35

**Property GAINESVILLE, TX 76240** 

Site 14 of 18 in cluster A

Actual: 814 ft.

TIER 2:

Facility Id/Name: FATR20107QN9U202G2SR/TX CES SPINDLETOP FACILITY

Reporting Year: 2010 Facility Country: USA Facility Department: Not reported

Facility Date Modified: 6/1/2011 Date Tier 2 Signed: 2/21/2011 Mailing Address: PO Box 1299 Mailing City/State/Country: Gainesville, TX USA

Latitude: Not reported Longitude: Not reported Lat/Long Location Desc: Not reported Lat/Long Method: Not reported Dikes/Other Safeguard Measure Emp?: Not reported All Chemicals Same As Last Year: Not reported State Fees Total: 50.00

TIER 2 S111053635

N/A

Direction Distance Elevation

evation Site Database(s) EPA ID Number

# TX CES SPINDLETOP FACILITY (Continued)

S111053635

**EDR ID Number** 

Number Of Employess On Site: 47

Site Map:

Fire District:

State Id:

Label Code:

Contact 1:

Contact 2:

Sub. By:

Not reported

Not reported

Not reported

Not reported

Not reported

Scott W. Mercer

Facility Id/Name: FATR20117QN9U202G2SR/TX CES SPINDLETOP FACILITY

Reporting Year: 2011 Facility Country: USA Facility Department: Not reported Facility Date Modified: 5/16/2012 Date Tier 2 Signed: 1/24/2012 Mailing Address: PO Box 1299 Mailing City/State/Country: Gainesville, TX USA Latitude: Not reported

Langitude:
Longitude:
Not reported
Lat/Long Location Desc:
Not reported
Lat/Long Method:
Not reported
Not reported
Not reported
Not reported
All Chemicals Same As Last Year:
Not reported
State Fees Total:
State Fees Total:
Not reported
105

Site Map:

Fire District:

State Id:

Label Code:

Contact 1:

Contact 2:

Sub. By:

Not reported

Not reported

Not reported

Not reported

Not reported

Scott W. Mercer

FATR201294QN9N002GVJ/TX CES SPINDLETOP FACILITY

Reporting Year: 2012
Facility Country: USA
Facility Department: Not reported
Facility Date Modified: 5/8/2013
Date Tier 2 Signed: 2/26/2013
Mailing Address: PO Box 1299
Mailing City/State/Country: Gainesville, TX USA

Latitude: Not reported Longitude: Not reported Not reported Lat/Long Location Desc: Lat/Long Method: Not reported Dikes/Other Safeguard Measure Emp?: Not reported All Chemicals Same As Last Year: Not reported State Fees Total: 50.00 Number Of Employess On Site: 105 Site Map: Not reported

Fire District:

Not reported

State Id:

Not reported

Not reported

TX2012

Contact 1:

Contact 2:

Not reported

Not reported

Not reported

Not reported

Sub. By: Sunny Portier/ ES&H Consulting & Training Group

Direction Distance Elevation

on Site Database(s) EPA ID Number

# TX CES SPINDLETOP FACILITY (Continued)

S111053635

**EDR ID Number** 

Chemical Inventory:

Facility Id: FATR20107QN9U202G2SR

Chemical Name: Paint(s)

Chemical Inv Record Id: CVTR20107QNA7502TDUF

CAS Number: Not reported Chemical Same As Last Year: Not reported

Acute Health Risks: T

Average Daily Amount: 1,000 - 9,999 pounds Max Daily Amount: 1,000 - 9,999 pounds

Max Amount In Largest Container: 295
Chronic Health Risks: T
EHS Substance: Not reported

Last Modified: 3/9/2011
Days On Site: 365
Fire Hazard: T

Gas: Not reported

Liquid: T Mixture Form: T

Sudden Release Of Pressure Haz: Not reported Not reported Pure Form: Not reported Reactive Hazard: Solid: Not reported Label Code: TX2010 Contact Label: Not reported Label Code: TX2010 Trade Secret: Not reported TX2010 Label Code: Trade Secret: Not reported

Chemical Inventory Location:

Record Key: CLTR20107QNB8502UP6T
Chemical Inventory Record Id: CVTR20107QNA7502TDUF
Facility Route Record Id: FATR20107QN9U202G2SR

Amt Of Sub Stored Or Transported: 1846
Amount Units: pounds
Type Of Storage: Can
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: Facilty building, South end of Bay 7

Last Modified: 3/9/2011

Contact:

Contact Email: smercer@completeproduction.com

Contact Mail Address: 3333 North I-35 Contact City/State/Zip: Gainesville, TX 76241

Contact Mail Country: USA

Contact Type 1: Emergency Contact
Contact Type 2: Emergency Contact
Contact Type 3: Not reported
Contact Type 4: Not reported

Contact Record Id: CTTR20107QN4HG00FV22

Contact Name: Scott Mercer
Title: HSE Director
Modification Date: 3/9/2011

Direction Distance Elevation

ation Site Database(s) EPA ID Number

# TX CES SPINDLETOP FACILITY (Continued)

S111053635

**EDR ID Number** 

Contact:

Contact Email: mlogue@completeproduction.com

Contact Mail Address: 3333 North I-35 Contact City/State/Zip: Gainesville, TX 76241

Contact Mail Country: USA
Contact Type 1: Submitter
Contact Type 2: Not reported
Contact Type 3: Not reported
Contact Type 4: Not reported

Contact Record Id: CTTR20107QN33T004LSG

Contact Name: Mary Logue
Title: ENV SAF MGR
Modification Date: 2/14/2011

Contact:

Contact Email: khoedebeck@spindletopshop.com

Contact Mail Address: 3333 North I-35 Contact City/State/Zip: Gainesville, TX 76240

Contact Mail Country: USA

Contact Type 1: Owner / Operator
Contact Type 2: Not reported
Contact Type 3: Not reported
Contact Type 4: Not reported

Contact Record Id: CTTR20107QNA0B02PGP6

Contact Name: Keith Hoedebeck Title: Facility Manager

Modification Date: 3/9/2011

Notes: Not reported

Additional Info:

Description: Support Activities for Oil and Gas Operations

Facility Id: FATR20107QN9U202G2SR

ld: 213112 Last Modified: 2/14/2011

Record Key: FDTR20107QN9XJ02J2XM

ld Type: NAICS

Validation: Not reported

Chemical Inventory:

Facility Id: FATR20117QN9U202G2SR

Chemical Name: Paint(s)

Chemical Inv Record Id: CVTR20117QNA7502TDUF

CAS Number: Not reported Chemical Same As Last Year: T

Acute Health Risks:

Average Daily Amount: 1,000 - 9,999 pounds Max Daily Amount: 1,000 - 9,999 pounds

Max Amount In Largest Container: 642 Chronic Health Risks: T

EHS Substance:

Last Modified:

Days On Site:

Fire Hazard:

Not reported
1/24/2012
365
T

Direction Distance

Elevation Site Database(s) EPA ID Number

### TX CES SPINDLETOP FACILITY (Continued)

S111053635

**EDR ID Number** 

Gas: Not reported

Liquid: T Mixture Form: T

Sudden Release Of Pressure Haz: Not reported Pure Form: Not reported Not reported Reactive Hazard: Not reported Solid: TX2011 Label Code: Contact Label: Not reported Label Code: TX2011 Trade Secret: Not reported TX2011 Label Code: Trade Secret: Not reported

Chemical Inventory Location:

Record Key: CLTR20117QNB8502UP6T
Chemical Inventory Record Id: CVTR20117QNA7502TDUF
Facility Route Record Id: FATR20117QN9U202G2SR

Amt Of Sub Stored Or Transported: 1846
Amount Units: pounds
Type Of Storage: Can
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: Facilty building, South end of Bay 7

Last Modified: 1/24/2012

Facility Id: FATR20117QN9U202G2SR

Chemical Name: DIESEL FUEL

Chemical Inv Record Id: CVTR20118CW78G004H94

CAS Number: Not reported Chemical Same As Last Year: Not reported

Acute Health Risks:

Average Daily Amount: 1,000 - 9,999 pounds Max Daily Amount: 1,000 - 9,999 pounds

Max Amount In Largest Container: 7000 Chronic Health Risks: T

EHS Substance:

Last Modified:

Days On Site:

Fire Hazard:

Not reported
1/24/2012
365
T

Gas: Not reported

Liquid: T

Mixture Form: Not reported Sudden Release Of Pressure Haz: Not reported

Pure Form:

Reactive Hazard: Not reported Solid: Not reported Label Code: TX2011 Contact Label: Not reported Label Code: TX2011 Trade Secret: Not reported Label Code: TX2011 Trade Secret: Not reported

Chemical Inventory Location:

Record Key: CLTR20118CW7AY005MSV

Direction Distance

Elevation Site Database(s) EPA ID Number

# TX CES SPINDLETOP FACILITY (Continued)

S111053635

**EDR ID Number** 

Chemical Inventory Record Id: CVTR20118CW78G004H94
Facility Route Record Id: FATR20117QN9U202G2SR

Amt Of Sub Stored Or Transported: 7000 Amount Units: pounds

Type Of Storage: Above ground tank

Number Code/Storage Pressure: 1 Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: Bay 7 Door Last Modified: 1/24/2012

Contact:

Contact Email: mlogue@completeproduction.com

Contact Mail Address: 3333 North I-35 Contact City/State/Zip: Gainesville, TX 76241

Contact Mail Country:

Contact Type 1:

Contact Type 2:

Contact Type 3:

Contact Type 4:

USA

Submitter

Not reported

Not reported

Not reported

Contact Record Id: CTTR20117QN33T004LSG

Contact Name: Mary Logue
Title: ENV SAF MGR
Modification Date: 2/14/2011

Contact:

Contact Email: smercer@completeproduction.com

Contact Mail Address: 3333 North I-35 Contact City/State/Zip: Gainesville, TX 76241

Contact Mail Country: USA

Contact Type 1: Emergency Contact
Contact Type 2: Emergency Contact
Contact Type 3: Not reported
Contact Type 4: Not reported

Contact Record Id: CTTR20117QN4HG00FV22

Contact Name: Scott Mercer
Title: HSE Director
Modification Date: 1/24/2012

Contact:

Contact Email: khoedebeck@spindletopshop.com

Contact Mail Address: 3333 North I-35 Contact City/State/Zip: Gainesville, TX 76240

Contact Mail Country: USA

Contact Type 1: Owner / Operator
Contact Type 2: Not reported
Contact Type 3: Not reported
Contact Type 4: Not reported

Contact Record Id: CTTR20117QNA0B02PGP6

Contact Name: Keith Hoedebeck
Title: Facility Manager
Modification Date: 1/24/2012

Direction Distance

Elevation Site Database(s) EPA ID Number

# TX CES SPINDLETOP FACILITY (Continued)

S111053635

**EDR ID Number** 

Notes: Not reported

Additional Info:

Description: Support Activities for Oil and Gas Operations

Facility Id: FATR20117QN9U202G2SR

ld: 213112 Last Modified: 2/14/2011

Record Key: FDTR20117QN9XJ02J2XM

Id Type: NAICS

Validation: Not reported

Chemical Inventory:

Facility Id: FATR201294QN9N002GVJ

Chemical Name: Diesel Fuel

Chemical Inv Record Id: CVTR201294QNHA00C3SS

CAS Number: Not reported Chemical Same As Last Year: Not reported

Acute Health Risks:

Average Daily Amount: 1,000 - 9,999 pounds Max Daily Amount: 1,000 - 9,999 pounds

Max Amount In Largest Container: 7000 Chronic Health Risks: T

EHS Substance: Not reported Last Modified: 3/8/2013
Days On Site: 366
Fire Hazard: T

Gas: Not reported

Liquid:

Mixture Form: Not reported Sudden Release Of Pressure Haz: Not reported

Pure Form:

Reactive Hazard: Not reported Solid: Not reported Label Code: TX2012 Not reported Contact Label: Label Code: TX2012 Trade Secret: Not reported Label Code: TX2012 Trade Secret: Not reported

Chemical Inventory Location:

Record Key: CLTR201294QNJE00D33M Chemical Inventory Record Id: CVTR201294QNHA00C3SS Facility Route Record Id: FATR201294QN9N002GVJ

Amt Of Sub Stored Or Transported: 7000 Amount Units: pounds

Type Of Storage: Above ground tank

Number Code/Storage Pressure: 1 Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: Bay 7 Door Last Modified: 3/8/2013

Facility Id: FATR201294QN9N002GVJ

Chemical Name: Paint(s)

Chemical Inv Record Id: CVTR201294QNKC00EWQU

CAS Number: Not reported

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

# TX CES SPINDLETOP FACILITY (Continued)

Chemical Same As Last Year: Т Acute Health Risks:

1,000 - 9,999 pounds Average Daily Amount: 1,000 - 9,999 pounds Max Daily Amount:

Max Amount In Largest Container: 642 Chronic Health Risks:

EHS Substance: Not reported 3/8/2013 Last Modified: Days On Site: 366 Fire Hazard:

Not reported Gas:

Liquid: Mixture Form:

Sudden Release Of Pressure Haz: Not reported Pure Form: Not reported Reactive Hazard: Not reported Solid: Not reported Label Code: TX2012 Contact Label: Not reported Label Code: TX2012 Trade Secret: Not reported Label Code: TX2012 Trade Secret: Not reported

Chemical Inventory Location:

Record Key: CLTR201294QNM700FH7L Chemical Inventory Record Id: CVTR201294QNKC00EWQU Facility Route Record Id: FATR201294QN9N002GVJ

Amt Of Sub Stored Or Transported: 1846 Amount Units: pounds Type Of Storage: Can Number Code/Storage Pressure: Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: Facility building, South end of Bay 7

Last Modified: 3/8/2013

### Contact:

Contact Email: mdaniel@ces-wellsrvs.com Contact Mail Address: 3770 Puritan Way Unit E Contact City/State/Zip: Frederick, CO 80516

Contact Mail Country: USA

Contact Type 1: **Emergency Contact** Contact Type 2: Not reported Contact Type 3: Not reported Contact Type 4: Not reported

CTTR201294QMRV00R3SY Contact Record Id:

Matt Daniel Contact Name:

Title: Regional HSE Director

Modification Date: 3/8/2013

Contact Email: mdaniel@ces-wellsrvs.com Contact Mail Address: 3770 Puritan Way Unit E Contact City/State/Zip: Frederick, CO 80516

Contact Mail Country: USA

S111053635

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

# TX CES SPINDLETOP FACILITY (Continued)

S111053635

Contact Type 1: **Emergency Contact** Contact Type 2: Not reported Contact Type 3: Not reported Contact Type 4: Not reported

CTTR201294QMRV00R3SY Contact Record Id:

Contact Name: Matt Daniel

Regional HSE Director Title:

3/8/2013 Modification Date:

Contact:

Contact Email: smercer@ces-wellsrvs.com

Contact Mail Address: 3333 North I-35 Contact City/State/Zip: Gainesville, TX 76241

Contact Mail Country: USA

Contact Type 1: **Emergency Contact** Not reported Contact Type 2: Contact Type 3: Not reported Contact Type 4: Not reported

Contact Record Id: CTTR201294QL4L001AEH

Contact Name: Scott Mercer Title: **HSE Director** Modification Date: 3/8/2013

smercer@ces-wellsrvs.com Contact Email:

Contact Mail Address: 3333 North I-35 Contact City/State/Zip: Gainesville, TX 76241

Contact Mail Country: USA

**Emergency Contact** Contact Type 1: Not reported Contact Type 2: Contact Type 3: Not reported Contact Type 4: Not reported

Contact Record Id: CTTR201294QL4L001AEH

Contact Name: Scott Mercer **HSE** Director Title: 3/8/2013 Modification Date:

Contact:

khoedebeck@spindletopshop.com Contact Email:

Contact Mail Address: 3333 North I-35 Contact City/State/Zip: Gainesville, TX 76240 Contact Mail Country: USA

Contact Type 1: Owner / Operator Contact Type 2: Not reported Contact Type 3: Not reported Contact Type 4: Not reported

CTTR201294QNDY0087T8 Contact Record Id:

Contact Name: Keith Hoedebeck Facility Manager Title: Modification Date: 3/8/2013

Notes: Not reported

Additional Info:

Description: Support Activities for Oil and Gas Operations

FATR201294QN9N002GVJ Facility Id:

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

2013

### TX CES SPINDLETOP FACILITY (Continued)

S111053635

ld: 213112 Last Modified: 2/26/2013

FDTR201294QN9N003GVZ Record Key:

**NAICS** Id Type:

Validation: Not reported

A15 **ENHANCED POWDER COATING** 3333 N INTERSTATE 35 BLDG AB **Target GAINESVILLE, TX 76240 Property** 

Ind. Haz Waste S113415144

N/A

#### Site 15 of 18 in cluster A

Ind. Haz Waste: Actual: 814 ft. Year:

> Transporters Registration Number: 95313 Registration Initial Notification Date: 20121108 Registration Last Amendment Date: 20121108 EPA Identification: TXR000081413 Primary NAICS Code: 332812 Status Change Date: 20121108 Land Type: Not reported Description of Facility Site Location: Not reported Site Primary Standard Industrial Code: Not reported

Registration is Generator of Waste: Yes Registration is Receivers of Waste: No Registration is Transporter of Waste: No Registration is Transfer Facility: No Facility is STEERS Reporter: No Regired to Submit Annual Waste Summary: Yes Facility Involved In Recycling: No Revcr Has Monthly Reporting Requirement: Mexican Facility: Not reported Facility Status: ACTIVE Type of Generator: INDUS, LQG

Company Name: ENHANCED POWDER COATING LLC

Contact Name: **DEAN SPENCE** Contact Telephone Number: 940-6652030 Mailing Address: PO BOX 871 Mailing Address2: Not reported

Mailing City, St, Zip: GAINESVILLE, TX 762410871

Mailing County: **UNITED STATES** Facility Country: **UNITED STATES** 

TNRCC Facility ID: 130657 Site Owner Tax ID: 0 Site Location Latitude: -00.000 Site Location Longitude: -000.000 20130404 Last Update to NOR Data: Ind. waste permit Number: Not reported Mun waste permit Number: Not reported

Non Notifier: No

Owner:

Year: 2013 Owner Mailing Address: PO BOX 871 Owner Mailing Address2: Not reported Owner Mailing Address3: Not reported

Owner City,St,Zip: **GAINESVILLE, TX 76241 0871** 

Direction Distance

Elevation Site Database(s) EPA ID Number

# **ENHANCED POWDER COATING (Continued)**

S113415144

**EDR ID Number** 

Owner Country: UNITED STA
Owner Phone Number: 1-940-6652030
Owner Fax Number: 1-940-6652035
Owner Email Address: Not reported
Owner Business Type: Not reported
Owner Tax Id: 13200530452
Owner Bankruptcy Code: Not reported

Operator Records Not Found for this RegNo/Year:

Contact:

Contact Name: DEAN SPENCE
Contact Title: Not reported
Contact Role: PRICONT
Contact Address: PO BOX 871
Contact Address2: Not reported

Conact City, St, Zip: GAINESVILLE, TX 76241 0871

Contact Phone: 1-940-6652030 Contact Fax: 1-940-6652035

Contact Email: DEAN@ENHANCEDCOATING.COM

Contact:

Contact Name: Not reported
Contact Title: Not reported
Contact Role: OWNOPRCON
Contact Address: PO BOX 871
Contact Address2: Not reported

Conact City, St, Zip: GAINESVILLE, TX 76241 0871

Contact Phone: 1-940-6652030
Contact Fax: 1-940-6652035
Contact Email: Not reported

Business Records Not Found for this RegNo/Year:

Unit:

Year: 2013
Unit No: 001
Deed Record Needed: Not reported
Deed Recording Date: Not reported
Unit Type Code: 14

Unit Status: ACTIVE
Unit Regulatory Status: 03

UIC Permit Number: Not reported Capacity: Not reported Capacity Measurment: Not reported

Off Site Hazardous Waste: No

Off Site Class 1 Waste: Not reported Off Site Class 2 Waste: Not reported Off Site Class 3 Waste: Not reported Off Site Non Indstrl Sld Wst: Not reported System Type Code: Not reported System Type Code 1: 141

System Type Code 2: Not reported System Type Code 3: Not reported System Type Code 4: Not reported Permit Seq #: Not reported

Unit Description on NOR: AREA BY BUILDING FOR STORAGE OF WASTE

Dt Last Changed: 20121108
TNRCC Facility ID: Not reported
Unit ID: Not reported

Direction Distance

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

### **ENHANCED POWDER COATING (Continued)**

S113415144

Unit Description: Not reported WastelD: 353127,

One Time Shipper Records Not Found for this RegNo/Year:

Waste:

 Year:
 2013

 Waste ID:
 353127

 Waste Desc Yr:
 2013

Waste Description: FILTER CAKE GENERATED FROM PLATING OF STEEL PARTS

Desc of Waste:

Texas Waste Code:

Not reported

Not repor

Waste Treated Off Site:

Primary Standard Industustrial:

Primary Measurenent Point:

Primary System Type:

Not reported

Not reported

Not reported

New Chemical Substance: 0
Audit Performed: No

Company Waste ID:
Primary NAICS Code:

EPA Waste Form Code:
Reason Waste Form No Longer Gen.:
EPA Haz Waste:

Not reported
Not reported

PPG IDUSTRIES INC. TX TIER 2 S113678529

Target 3333 N. INTERSTATE 35 Property GAINESVILLE, TX 76240

Site 16 of 18 in cluster A

Actual: 814 ft.

A16

TIER 2:

Facility Id/Name: FATR201248ULJ40074W2/PPG IDUSTRIES INC. TX

Reporting Year: 2012 Facility Country: USA Not reported Facility Department: Facility Date Modified: 5/8/2013 Date Tier 2 Signed: 02/11/2013 Mailing Address: Not reported Mailing City/State/Country: Not reported Latitude: 33.6470 Longitude: -97.1648

Lat/Long Location Desc: AB - Business Address

Lat/Long Method: OT - Internet Map using Business Address

Dikes/Other Safeguard Measure Emp?: Not reported All Chemicals Same As Last Year: Not reported State Fees Total: 100.00 Number Of Employess On Site: Not reported Site Map: Not reported Fire District: Not reported State Id: Not reported TX2012 Label Code: Contact 1: Not reported Contact 2: Not reported

Sub. By: Benjamin W. Barbieri, CHMM

N/A

Direction Distance Elevation

levation Site Database(s) EPA ID Number

# PPG IDUSTRIES INC. TX (Continued)

S113678529

**EDR ID Number** 

Chemical Inventory:

Facility Id: FATR201248ULJ40074W2
Chemical Name: 1,3,5-Triglycidyl Isocyanurate
Chemical Inv Record Id: CVTR20124XXJEU005MHE

CAS Number: 2451-62-9

Chemical Same As Last Year: T Acute Health Risks: T

Average Daily Amount: 10,000 - 99,999 pounds Max Daily Amount: 10,000 - 99,999 pounds

Max Amount In Largest Container: Not reported Chronic Health Risks: T

EHS Substance:

Last Modified:

Days On Site:

Fire Hazard:

Gas:

Not reported

Mixture Form:

Sudden Release Of Pressure Haz: Not reported

Pure Form:

Reactive Hazard: Not reported

Solid: T
Label Code: TX2012
Contact Label: Not reported
Label Code: TX2012
Trade Secret: Not reported
Label Code: TX2012
Trade Secret: Not reported
Trade Secret: Not reported

Chemical Inventory Location:

Record Key: CLTR20124XXJHL0060J0
Chemical Inventory Record Id: CVTR20124XXJEU005MHE
Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Fiber drum

Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4
Desc of Loc(Or Transported) Subs: CPR02
Last Modified: 2/23/2013

Record Key: CLTR20128F5LT0003EUX
Chemical Inventory Record Id: CVTR20124XXJEU005MHE
Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Bag
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR01,EST Last Modified: 2/23/2013

Record Key: CLTR20128F5LVC004GCE
Chemical Inventory Record Id: CVTR20124XXJEU005MHE
Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported

MAP FINDINGS Map ID Direction

Distance

Elevation Site Database(s) **EPA ID Number** 

### PPG IDUSTRIES INC. TX (Continued)

S113678529

**EDR ID Number** 

Amount Units: pounds Type Of Storage: Box Number Code/Storage Pressure: Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR02,DST,EST Last Modified: 2/23/2013

FATR201248ULJ40074W2 Facility Id: Chemical Name: Calcium Carbonate CVTR20124XXJLC009E8Y Chemical Inv Record Id:

CAS Number: 471-34-1 Chemical Same As Last Year: Acute Health Risks:

Average Daily Amount: 10,000 - 99,999 pounds Max Daily Amount: 10,000 - 99,999 pounds

Max Amount In Largest Container: Not reported Chronic Health Risks: Not reported EHS Substance: Not reported Last Modified: 2/23/2013 Days On Site: 365

Fire Hazard: Not reported Gas: Not reported Liquid: Not reported Mixture Form:

Sudden Release Of Pressure Haz: Not reported

Pure Form:

Reactive Hazard: Not reported

Solid:

Label Code: TX2012 Not reported Contact Label: TX2012 Label Code: Trade Secret: Not reported Label Code: TX2012 Trade Secret: Not reported

#### Chemical Inventory Location:

CLTR20124XXJN100AVED Record Key: Chemical Inventory Record Id: CVTR20124XXJLC009E8Y Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported **Amount Units:** pounds Type Of Storage: Fiber drum Number Code/Storage Pressure:

Number Code/Storage Temperature: 4 Desc of Loc(Or Transported) Subs: CPR02 Last Modified: 2/23/2013

Record Key: CLTR20128F5MB700E6HP Chemical Inventory Record Id: CVTR20124XXJLC009E8Y Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported **Amount Units:** pounds Type Of Storage: Bag Number Code/Storage Pressure: Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR01,EST Last Modified: 2/23/2013

MAP FINDINGS Map ID

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

### PPG IDUSTRIES INC. TX (Continued)

S113678529

**EDR ID Number** 

Record Key: CLTR20128F5MBB00F9LG Chemical Inventory Record Id: CVTR20124XXJLC009E8Y Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported **Amount Units:** pounds Type Of Storage: Box Number Code/Storage Pressure: Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR02,DST,EST Last Modified: 2/23/2013

Facility Id: FATR201248ULJ40074W2 Chemical Name: Silicon Dioxide (amorphous) Chemical Inv Record Id: CVTR20124XXJNG00B83W

CAS Number: 7631-86-9 Chemical Same As Last Year:

Acute Health Risks:

Average Daily Amount: 1,000 - 9,999 pounds Max Daily Amount: 10,000 - 99,999 pounds

Max Amount In Largest Container: Not reported

Chronic Health Risks:

EHS Substance: Not reported Last Modified: 2/23/2013 Days On Site: 365 Fire Hazard: Not reported Gas: Not reported Liquid: Not reported Mixture Form:

Sudden Release Of Pressure Haz: Not reported

Pure Form:

Reactive Hazard: Not reported

Solid: Label Code: TX2012 Contact Label: Not reported Label Code: TX2012 Trade Secret: Not reported TX2012 Label Code: Trade Secret: Not reported

Chemical Inventory Location:

CLTR20124XXJQX00CCF0 Record Key: Chemical Inventory Record Id: CVTR20124XXJNG00B83W Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds Type Of Storage: Fiber drum Number Code/Storage Pressure:

Number Code/Storage Temperature: 4 Desc of Loc(Or Transported) Subs: CPR02 Last Modified: 2/23/2013

Record Key: CLTR20128F5MLE00T4W8 Chemical Inventory Record Id: CVTR20124XXJNG00B83W Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds Type Of Storage: Bag

Direction Distance

Elevation Site Database(s) EPA ID Number

### PPG IDUSTRIES INC. TX (Continued)

Number Code/Storage Pressure: 1 Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR01,EST Last Modified: 2/23/2013

Record Key: CLTR20128F5MLJ00U8W9
Chemical Inventory Record Id: CVTR20124XXJNG00B83W
Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Box
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR02,DST,EST Last Modified: 2/23/2013

Record Key: CLTR20128F7R8900436W
Chemical Inventory Record Id: CVTR20124XXJNG00B83W
Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds

Type Of Storage: Plastic or non-metallic drum

Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4
Desc of Loc(Or Transported) Subs: EST
Last Modified: 2/23/2013

Facility Id: FATR201248ULJ40074W2

Chemical Name: Barium Sulfate

Chemical Inv Record Id: CVTR20124XXJR500DK1Q

CAS Number: 7727-43-7 Chemical Same As Last Year: T Acute Health Risks: T

Average Daily Amount: 100,000 - 999,999 pounds Max Daily Amount: 100,000 - 999,999 pounds

Max Amount In Largest Container:
Chronic Health Risks:
EHS Substance:
Last Modified:
Days On Site:
Sire Hazard:
Not reported
2/23/2013
365
Not reported

Fire Hazard: Not reported
Gas: Not reported
Liquid: Not reported

Mixture Form:

Sudden Release Of Pressure Haz: Not reported T Reactive Hazard: Not reported Solid: T TA2012 Contact Label: Not reported TX2012 TX2012

Contact Label: Not reported Label Code: TX2012
Trade Secret: Not reported Label Code: TX2012
Trade Secret: Not reported Not reported

Chemical Inventory Location:

Record Key: CLTR20124XXJT100E6ME

**EDR ID Number** 

S113678529

Distance

Elevation Site Database(s) EPA ID Number

### PPG IDUSTRIES INC. TX (Continued)

S113678529

**EDR ID Number** 

Chemical Inventory Record Id: CVTR20124XXJR500DK1Q
Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Fiber drum

Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4
Desc of Loc(Or Transported) Subs: CPR02
Last Modified: 2/23/2013

Record Key: CLTR20128F5M04007LM9
Chemical Inventory Record Id: CVTR20124XXJR500DK1Q
Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Bag
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR01,EST Last Modified: 2/23/2013

Record Key: CLTR20128F5M09008QFS
Chemical Inventory Record Id: CVTR20124XXJR500DK1Q
Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Box
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR02,DST,EST Last Modified: 2/23/2013

Facility Id: FATR201248ULJ40074W2

Chemical Name: Resins, Acrylic

Chemical Inv Record Id: CVTR20124XXJT800FCGW

CAS Number: Not reported Chemical Same As Last Year: Not reported

Acute Health Risks: T

Average Daily Amount: 1,000 - 9,999 pounds Max Daily Amount: 10,000 - 99,999 pounds

Max Amount In Largest Container: Not reported Chronic Health Risks: Not reported EHS Substance: Not reported Last Modified: 2/23/2013 Days On Site: 365

Fire Hazard:

Gas:

Not reported

Liquid:

Not reported

Not reported

T

Sudden Release Of Pressure Haz: Not reported

Pure Form:

Reactive Hazard: Not reported

Solid: T

Label Code: TX2012
Contact Label: Not reported
Label Code: TX2012
Trade Secret: Not reported

MAP FINDINGS Map ID Direction

Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

#### PPG IDUSTRIES INC. TX (Continued)

S113678529

Label Code: TX2012 Trade Secret: Not reported

Chemical Inventory Location:

Record Key: CLTR20124XXJWA00G0FQ CVTR20124XXJT800FCGW Chemical Inventory Record Id: Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported **Amount Units:** pounds Type Of Storage: Fiber drum

Number Code/Storage Pressure: Number Code/Storage Temperature: 4 Desc of Loc(Or Transported) Subs: CPR02 Last Modified: 2/23/2013

Record Key: CLTR20128F5MDN00JA6R Chemical Inventory Record Id: CVTR20124XXJT800FCGW Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds Type Of Storage: Bag Number Code/Storage Pressure: Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR01,EST Last Modified: 2/23/2013

Record Kev: CLTR20128F5MDS00KDBC Chemical Inventory Record Id: CVTR20124XXJT800FCGW Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported pounds **Amount Units:** Type Of Storage: Box Number Code/Storage Pressure: Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR02,DST,EST Last Modified: 2/23/2013

Record Key: CLTR20128F7R8V005KSS Chemical Inventory Record Id: CVTR20124XXJT800FCGW Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported **Amount Units:** pounds

Type Of Storage: Plastic or non-metallic drum

Number Code/Storage Pressure: Number Code/Storage Temperature: 4 Desc of Loc(Or Transported) Subs: EST Last Modified: 2/23/2013

Facility Id: FATR201248ULJ40074W2 Chemical Name: Resins, Fluorocarbon Chemical Inv Record Id: CVTR20124XXK0D00KJY7

CAS Number: Not reported

Chemical Same As Last Year: Т Acute Health Risks: т

Average Daily Amount: 1,000 - 9,999 pounds Max Daily Amount: 10,000 - 99,999 pounds

Max Amount In Largest Container: Not reported

MAP FINDINGS Map ID Direction

Distance Elevation

Site Database(s) **EPA ID Number** 

### PPG IDUSTRIES INC. TX (Continued)

S113678529

**EDR ID Number** 

Chronic Health Risks: Not reported Not reported EHS Substance: 2/23/2013 Last Modified: Days On Site: 365 Fire Hazard: Not reported Not reported Gas: Not reported Liquid: Mixture Form:

Sudden Release Of Pressure Haz:

Not reported

Pure Form:

Reactive Hazard: Not reported

Solid: Label Code: TX2012 Contact Label: Not reported Label Code: TX2012 Trade Secret: Not reported Label Code: TX2012 Trade Secret: Not reported

Chemical Inventory Location:

CLTR20124XXK2600L3DA Record Key: Chemical Inventory Record Id: CVTR20124XXK0D00KJY7 Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds Type Of Storage: Fiber drum

Number Code/Storage Pressure: Number Code/Storage Temperature: 4 Desc of Loc(Or Transported) Subs: CPR02 Last Modified: 2/23/2013

Record Key: CLTR20128F5MEV00LBDW Chemical Inventory Record Id: CVTR20124XXK0D00KJY7 Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported **Amount Units:** pounds Type Of Storage: Bag Number Code/Storage Pressure: Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR01,EST Last Modified: 2/23/2013

Record Key: CLTR20128F5MEY00MERV Chemical Inventory Record Id: CVTR20124XXK0D00KJY7 Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds Type Of Storage: Box Number Code/Storage Pressure: Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR02,DST,EST Last Modified: 2/23/2013

CLTR20128F7R7P003KNV Record Key: Chemical Inventory Record Id: CVTR20124XXK0D00KJY7 Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported

Direction

Elevation Site Database(s) EPA ID Number

### PPG IDUSTRIES INC. TX (Continued)

S113678529

**EDR ID Number** 

Amount Units: pounds

Type Of Storage: Plastic or non-metallic drum

Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4
Desc of Loc(Or Transported) Subs: EST
Last Modified: 2/23/2013

Facility Id: FATR201248ULJ40074W2

Chemical Name: Resins, Polyester

Chemical Inv Record Id: CVTR20124XXK2Y00MRZ7

CAS Number: Not reported

Chemical Same As Last Year: T Acute Health Risks: T

Average Daily Amount: 100,000 - 999,999 pounds Max Daily Amount: 1,000,000 - 9,999,999 pounds

Max Amount In Largest Container:
Chronic Health Risks:
Not reported
Not reported
EHS Substance:
Not reported
2/23/2013
Days On Site:
365

Fire Hazard:
Gas:
Not reported
Liquid:
Not reported
Not reported
T

Sudden Release Of Pressure Haz: Not reported

Pure Form:

Reactive Hazard: Not reported

Solid: T

Label Code: TX2012
Contact Label: Not reported
Label Code: TX2012
Trade Secret: Not reported
Label Code: TX2012
Trade Secret: Not reported
TX2012
Trade Secret: Not reported

#### Chemical Inventory Location:

Record Key: CLTR20124XXK4G00N2JV
Chemical Inventory Record Id: CVTR20124XXK2Y00MRZ7
Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Fiber drum
Number Code/Storage Pressure: 1

Number Code/Storage Temperature: 4
Desc of Loc(Or Transported) Subs: CPR02
Last Modified: 2/23/2013

Record Key: CLTR20128F5MGU00N1HJ
Chemical Inventory Record Id: CVTR20124XXK2Y00MRZ7
Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Bag
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR01,EST Last Modified: 2/23/2013

Direction Distance

Elevation Site Database(s) EPA ID Number

### PPG IDUSTRIES INC. TX (Continued)

S113678529

**EDR ID Number** 

Record Key: CLTR20128F5MGX00P4B4
Chemical Inventory Record Id: CVTR20124XXK2Y00MRZ7
Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Box
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR02,DST,EST Last Modified: 2/23/2013

Record Key: CLTR20128F5MHJ00QNSE
Chemical Inventory Record Id: CVTR20124XXK2Y00MRZ7
Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: Not reported pounds

Type Of Storage: Plastic or non-metallic drum

Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4
Desc of Loc(Or Transported) Subs: EST
Last Modified: 2/23/2013

Facility Id: FATR201248ULJ40074W2

Chemical Name: Polymer of Epoxy Resin & Bisphenol A

Chemical Inv Record Id: CVTR20125LTZCA001N7G

CAS Number: 25036-25-3 Chemical Same As Last Year: Not reported

Acute Health Risks:

Average Daily Amount: 10,000 - 99,999 pounds Max Daily Amount: 10,000 - 99,999 pounds

Max Amount In Largest Container: Not reported Chronic Health Risks: Not reported EHS Substance: Not reported Last Modified: 2/23/2013 Days On Site: 365 Fire Hazard: Not reported Gas: Not reported Liquid: Not reported

Mixture Form: T
Sudden Release Of Pressure Haz: Not reported

Pure Form:

Reactive Hazard: Not reported

Solid: T

Label Code: TX2012
Contact Label: Not reported
Label Code: TX2012
Trade Secret: Not reported
Label Code: TX2012
Trade Secret: Not reported
Label Code: TX2012
Trade Secret: Not reported

Chemical Inventory Location:

Record Key: CLTR20125LTZF5002416
Chemical Inventory Record Id: CVTR20125LTZCA001N7G
Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds

Type Of Storage: Fiber drum

MAP FINDINGS Map ID

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

## PPG IDUSTRIES INC. TX (Continued)

S113678529

**EDR ID Number** 

Number Code/Storage Pressure: Number Code/Storage Temperature: 4 Desc of Loc(Or Transported) Subs: CPR02 Last Modified: 2/23/2013

Record Key: CLTR20128F5MCC00G66F Chemical Inventory Record Id: CVTR20125LTZCA001N7G Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds Type Of Storage: Bag Number Code/Storage Pressure: Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR01,EST Last Modified: 2/23/2013

Record Key: CLTR20128F5MCG00H9ER Chemical Inventory Record Id: CVTR20125LTZCA001N7G Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds Type Of Storage: Box Number Code/Storage Pressure: Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR02,DST,EST Last Modified: 2/23/2013

Facility Id: FATR201248ULJ40074W2

Chemical Name: Benzenecarboxylic Acid-Imidazole Mixture (1:1)

CVTR20125LTZHP003AVS Chemical Inv Record Id:

CAS Number: 54553-90-1

Chemical Same As Last Year: Т Acute Health Risks:

Average Daily Amount: 1,000 - 9,999 pounds 10,000 - 99,999 pounds Max Daily Amount:

Max Amount In Largest Container: Not reported Chronic Health Risks: Not reported EHS Substance: Not reported Last Modified: 2/23/2013 Days On Site: 365 Fire Hazard: Not reported

Not reported Gas: Liquid: Not reported Mixture Form:

Sudden Release Of Pressure Haz: Not reported Pure Form: Reactive Hazard: Not reported

Solid: Label Code: TX2012 Contact Label: Not reported Label Code: TX2012 Trade Secret: Not reported Label Code: TX2012 Trade Secret: Not reported

Chemical Inventory Location:

CLTR20125LVUW90014RL Record Key:

Map ID MAP FINDINGS
Direction

Distance

Elevation Site Database(s) EPA ID Number

### PPG IDUSTRIES INC. TX (Continued)

S113678529

**EDR ID Number** 

Chemical Inventory Record Id: CVTR20125LTZHP003AVS Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Fiber drum

Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4
Desc of Loc(Or Transported) Subs: CPR02
Last Modified: 2/23/2013

Record Key: CLTR20128F5M430090VG
Chemical Inventory Record Id: CVTR20125LTZHP003AVS
Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds Type Of Storage: Bag Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR01,EST Last Modified: 2/23/2013

Record Key: CLTR20128F5M4600A43S
Chemical Inventory Record Id: CVTR20125LTZHP003AVS
Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Box
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR02,DST,EST Last Modified: 2/23/2013

Facility Id: FATR201248ULJ40074W2
Chemical Name: Bisphenol-A-diglycidylether Polymer

Chemical Inv Record Id: CVTR20128EMQJH001R7Y

CAS Number: 25068-38-6

Chemical Same As Last Year: T Acute Health Risks: T

Average Daily Amount: 10,000 - 99,999 pounds Max Daily Amount: 100,000 - 999,999 pounds

Max Amount In Largest Container:

Chronic Health Risks:

EHS Substance:

Last Modified:

Days On Site:

Not reported
Not reported
2/23/2013
365

Not reported
Not reported
Not reported
Not reported
Not reported

Fire Hazard: Not reported
Gas: Not reported
Liquid: Not reported
Mixture Form: T

Sudden Release Of Pressure Haz: Not reported

Pure Form:

Reactive Hazard: Not reported

Solid: T

Label Code: TX2012
Contact Label: Not reported
Label Code: TX2012
Trade Secret: Not reported

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

PPG IDUSTRIES INC. TX (Continued)

S113678529

Label Code: TX2012
Trade Secret: Not reported

Chemical Inventory Location:

Record Key: CLTR20128EMQL7002702
Chemical Inventory Record Id: CVTR20128EMQJH001R7Y
Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Fiber drum
Number Code/Storage Pressure: 1

Number Code/Storage Tressure: 4

Desc of Loc(Or Transported) Subs: CPR02

Last Modified: 2/23/2013

Record Key: CLTR20128F5M8400BHP0
Chemical Inventory Record Id: CVTR20128EMQJH001R7Y
Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Bag
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR01,EST Last Modified: 2/23/2013

Record Key: CLTR20128F5M8700CLAM
Chemical Inventory Record Id: CVTR20128EMQJH001R7Y
Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Box
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR02,DST,EST Last Modified: 2/23/2013

Facility Id: FATR201248ULJ40074W2
Chemical Name: TITANIUM DIOXIDE
Chemical Inv Record Id: CVTR2012936NHQ006AYH

CAS Number: 13463-67-7 Chemical Same As Last Year: Not reported

Acute Health Risks: 1

Average Daily Amount: 100,000 - 999,999 pounds Max Daily Amount: 100,000 - 999,999 pounds

Max Amount In Largest Container: Not reported

Chronic Health Risks:

EHS Substance:

Last Modified:

Days On Site:

Fire Hazard:

Gas:

Liquid:

Not reported

Not reported

Not reported

Not reported

Not reported

Mixture Form: T

Sudden Release Of Pressure Haz: Not reported

Pure Form:

Reactive Hazard: Not reported

Distance

Elevation Site Database(s) EPA ID Number

### PPG IDUSTRIES INC. TX (Continued)

S113678529

**EDR ID Number** 

Solid: T
Label Code: TX2012
Contact Label: Not reported
Label Code: TX2012
Trade Secret: Not reported
Label Code: TX2012
Trade Secret: Not reported
Trade Secret: Not reported

Chemical Inventory Location:

Record Key: CLTR2012936NNS007PLR
Chemical Inventory Record Id: CVTR2012936NHQ006AYH
Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Fiber drum

Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4
Desc of Loc(Or Transported) Subs: CPR02
Last Modified: 2/23/2013

Record Key: CLTR2012936NNX008U4P
Chemical Inventory Record Id: CVTR2012936NHQ006AYH
Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds Type Of Storage: Bag Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR01, EST Last Modified: 2/23/2013

Record Key: CLTR2012936NP2009YA8
Chemical Inventory Record Id: CVTR2012936NHQ006AYH
Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Box
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR02, DST, EST Last Modified: 2/23/2013

Facility Id: FATR201248ULJ40074W2

Chemical Name: LIMESTONE

Chemical Inv Record Id: CVTR2012936P2G00AJFE

CAS Number: 1317-65-3 Chemical Same As Last Year: Not reported

Acute Health Risks: T

Gas:

Average Daily Amount: 1,000 - 9,999 pounds Max Daily Amount: 10,000 - 99,999 pounds

Not reported

Max Amount In Largest Container: Not reported Chronic Health Risks: Not reported EHS Substance: Not reported Last Modified: 2/23/2013 Days On Site: 365 Fire Hazard: Not reported

MAP FINDINGS Map ID Direction

**EDR ID Number** Distance Elevation Site Database(s) **EPA ID Number** 

PPG IDUSTRIES INC. TX (Continued)

S113678529

Liquid: Not reported Т

Mixture Form:

Sudden Release Of Pressure Haz: Not reported

Pure Form:

Reactive Hazard: Not reported

Solid:

Label Code: TX2012 Contact Label: Not reported Label Code: TX2012 Trade Secret: Not reported Label Code: TX2012 Trade Secret: Not reported

Chemical Inventory Location:

Record Key: CLTR2012936P5L00B7XQ Chemical Inventory Record Id: CVTR2012936P2G00AJFE Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds Fiber drum Type Of Storage:

Number Code/Storage Pressure: Number Code/Storage Temperature: 4 Desc of Loc(Or Transported) Subs: CPR02 Last Modified: 2/23/2013

Record Key: CLTR2012936P5R00CCG4 Chemical Inventory Record Id: CVTR2012936P2G00AJFE Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported pounds **Amount Units:** Type Of Storage: Bag Number Code/Storage Pressure: Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR01, EST Last Modified: 2/23/2013

Record Key: CLTR2012936P5V00DFXS Chemical Inventory Record Id: CVTR2012936P2G00AJFE Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported **Amount Units:** pounds Type Of Storage: Box Number Code/Storage Pressure: Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: CPR02, DST, EST

Last Modified: 2/23/2013

Facility Id: FATR201248ULJ40074W2

Chemical Name: Sulfuric Acid

CVTR201293MX63001D6K Chemical Inv Record Id:

CAS Number: 7664-93-9 Chemical Same As Last Year: Not reported

Acute Health Risks:

1,000 - 9,999 pounds Average Daily Amount: Max Daily Amount: 1,000 - 9,999 pounds

Max Amount In Largest Container: Not reported Chronic Health Risks: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

### PPG IDUSTRIES INC. TX (Continued)

S113678529

**EDR ID Number** 

EHS Substance: T

Last Modified: 2/23/2013
Days On Site: 365
Fire Hazard: Not reported
Gas: Not reported

Liquid: T Mixture Form: T

Sudden Release Of Pressure Haz: Not reported Not reported Pure Form: Reactive Hazard: Not reported Solid: Not reported Label Code: TX2012 Contact Label: Not reported Label Code: TX2012 Trade Secret: Not reported Label Code: TX2012 Trade Secret: Not reported

Chemical Inventory Location:

Record Key: CLTR201293MX91002Y17
Chemical Inventory Record Id: CVTR201293MX63001D6K
Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Other
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: ubiquitous (lead-acid batteries)

Last Modified: 2/23/2013

Facility Id: FATR201248ULJ40074W2

Chemical Name: Lead

Chemical Inv Record Id: CVTR201293MXA90030DW

CAS Number: 7439-92-1 Chemical Same As Last Year: Not reported

Acute Health Risks: T Average Daily Amount: 10,000 - 99,99

Average Daily Amount: 10,000 - 99,999 pounds Max Daily Amount: 10,000 - 99,999 pounds

Max Amount In Largest Container: Not reported

Chronic Health Risks:

EHS Substance:

Last Modified:

Days On Site:

Fire Hazard:

Not reported

2/23/2013

365

Not reported

Gas: Not reported Liquid: Not reported Mixture Form: Not reported Sudden Release Of Pressure Haz: Not reported

Pure Form: T

Reactive Hazard: Not reported

Solid: T
Label Code: TX2012
Contact Label: Not reported
Label Code: TX2012
Trade Secret: Not reported
Label Code: TX2012
Trade Secret: Not reported
Tx2012
Trade Secret: Not reported

Direction Distance Elevation

evation Site Database(s) EPA ID Number

### PPG IDUSTRIES INC. TX (Continued)

S113678529

**EDR ID Number** 

Chemical Inventory Location:

Record Key: CLTR201293MXBS004ABF
Chemical Inventory Record Id: CVTR201293MXA90030DW
Facility Route Record Id: FATR201248ULJ40074W2

Amt Of Sub Stored Or Transported: Not reported Amount Units: pounds
Type Of Storage: Other
Number Code/Storage Pressure: 1
Number Code/Storage Temperature: 4

Desc of Loc(Or Transported) Subs: ubiquitous (lead-acid batteries)

Last Modified: 2/23/2013

Contact:

Contact Email: barbieri@ppg.com

Contact Mail Address: 716 South Columbus Avenue
Contact City/State/Zip: Mt. Vernon, NY 10550

Contact Mail Country: USA
Contact Type 1: Submitter

Contact Type 2: Regulatory Point of Contact

Contact Type 3: Not reported Contact Type 4: Not reported

Contact Record Id: CTTR201248UM6T00GS8X

Contact Name: Benjamin Barbieri
Title: EHS Supervisor
Modification Date: 02/10/2013

Contact:

Contact Email: rschmuck@ppg.com
Contact Mail Address: 3333 N. Interstate 35
Contact City/State/Zip: Gainesville, TX 76240

Contact Mail Country: USA

Contact Type 1: Owner / Operator
Contact Type 2: Not reported
Contact Type 3: Not reported
Contact Type 4: Not reported

Contact Record Id: CTTR20124Y279200HWWC

Contact Name: Robert Schmuck
Title: General Manager
Modification Date: 2/23/2013

Contact:

Contact Email: robison@ppg.com
Contact Mail Address: 3333 N. Interstate 35
Contact City/State/Zip: Gainesville, TX 76240

Contact Mail Country: USA

Contact Type 1: Emergency Contact
Contact Type 2: Not reported
Contact Type 3: Not reported
Contact Type 4: Not reported

Contact Record Id: CTTR20125LTTG500WHCE

Contact Name: Russel Robison

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

### PPG IDUSTRIES INC. TX (Continued)

S113678529

Title: **Operations Manager** 

Modification Date: 2/23/2013

Not reported Notes:

Additional Info:

PAINTS/VARNISH/LACQUERS/ENAMEL Description:

Facility Id: FATR201248ULJ40074W2

2851

Last Modified: 02/09/2007

FDTR201248ULJ40084WC Record Key:

Id Type: SIC

Description: Not reported

FATR201248ULJ40074W2 Facility Id:

ld: 80-178-4646 Last Modified: 01/23/2008

FDTR201248ULJ40094WC Record Key:

Id Type: **Dun & Bradstreet** 

Description: Paint and Coating Manufacturing Facility Id: FATR201248ULJ40074W2

ld: 32551 Last Modified: 2/9/2007

FDTR20124XWGFL001HQG Record Key:

Id Type: **NAICS** 

Validation: Not reported

A17 **NATIONAL INDUSTRIAL CENTER Target** 3333 N INTERSTATE 35

**Property GAINESVILLE, TX 76240** 

Site 17 of 18 in cluster A

UST: Actual:

440549322002087 814 ft. Facility Id:

> Additional Id: 22710 Facility Num/AI: 70715 UNKNOWN Facility Type: Facility Begin Date: 08/31/1988 Facility Status (Pending, Active, Inactive): **INACTIVE**

Facility Exempt Status: Ν Records Off-Site: Ν Ust Financial Assurance Required: Ν Number Of Active Usts: 0

Site Location Description: Not reported Site Location (Nearest City Name): Not reported COOKE Site Location (County Name): Site Location (Tceq Region): 4 Site Location (Location Zip): 76240 Contact First Name: **JERRY** Contact Middle Name: Not reported TUCKER Contact Last Name: Contact Title: **MAINT** 

NATIONAL INDUSTRIAL CENTER Contact Organization Name:

Contact Mailing Address1: Not reported Contact Mailing Address2: Not reported UST U001257144

N/A

Map ID MAP FINDINGS
Direction

Distance Elevation Site

Site Database(s) EPA ID Number

Not reported

## NATIONAL INDUSTRIAL CENTER (Continued)

Contact Mailing City:

U001257144

**EDR ID Number** 

Contact Mailing State: Not reported Contact Mailing Zip: Not reported Contact Phone Number: 9497365590 Contact Fax Number: Not reported Contact Email Address: Not reported Facility Contact Address Deliverable: Not reported Application Received Date On Earliest Reg Form: 05/08/1986 Signature Date On Earliest Reg Form: 04/25/1986 Signature First Name On Earliest Reg Form: JΕ Signature Middle Name On Earliest Reg Form: Not reported Signature Last Name On Earliest Reg Form: LOVETT Signature Title On Earliest Reg Form: WRKS MGR Signature Role On Earliest Reg Form: Not reported Signature Company On Earliest Reg Form: Not reported **Enforcement Action:** Not reported **Enforcement Action Date:** Not reported

Facility Not Inspectable:

Facility Not Inspectable Reason: Not reported Facility Not Inspectable Reason: Not reported

#### Owner:

Princ Id: 782570192009294 Additional Id: 440549322002087

 Facility Num/Ai:
 22710

 Owner Cn:
 CN603563024

Owner Name(Company Or Ind.S Last Name): B-29 PROPERTIES LLC

Owner Name (Individual.S First Name): Not reported Owner Name (Individual.S Middle Name): Not reported Owner Effective Begin Date (Mm/Dd/Yyyy): 08/01/2005 Owner Type: OR

State Tax Id:

Contact Role:

Contact First Name:

Contact Middle Name:

Contact Last Name:

SCHMITZ

Contact Title:

Not reported

SCHMITZ

Contact Organization Name: B29 PROPERTIES LLC Contact Mailing Address (Delivery): 201 W CALIFORNIA ST

Contact Mailing Address (Internal Delivery): Not reported Contact Mailing Address (City Name): GAINESVILLE

Contact Mailing Address (State Code): TX
Contact Mailing Address (Zip Code): 76240
Contact Mailing Address (Zip Code Extension): 3904
Contact Mailing Address (Foreign Postal Code): Not reported
Contact Mailing Address (Country Code): Not reported

Contact Phone Number (Country Code): 1
Contact Phone Number (Area Code): 940
Contact Phone Number: 6651892
Contact Phone Number (Extension): 0

Contact Fax Number (Country Code):

Contact Fax Number (Area Code):

Contact Fax Number:

Contact Fax Number:

Contact Fax Number (Extension Number):

Contact Email Address:

Contact Address Deliverable:

Not reported

Not reported

Direction Distance Elevation

on Site Database(s) EPA ID Number

### NATIONAL INDUSTRIAL CENTER (Continued)

U001257144

**EDR ID Number** 

Operator:

Princ Id: 782570192009294 Additional Id: 440549322002087

 Facility Num/Ai:
 22710

 Operator Cn:
 CN603563024

Operator Name (Company Or Ind.S Last Name): B-29 PROPERTIES LLC

Operator Name (Individual.S First Name): Not reported Operator Name (Individual.S Middle Name): Not reported Operator Effective Begin Date: 08/01/2005 Operator Type: OR **OPRCON** Contact Role: Contact First Name: **STEVE** Contact Middle Name: Not reported Contact Last Name: SCHMITZ Contact Title: VΡ

Contact Organization Name: B29 PROPERTIES LLC

Contact Mailing Address (Delivery): PO BOX 170
Contact Mailing Address (Internal Delivery): Not reported
Contact Mailing Address (City Name): GAINESVILLE

Contact Mailing Address (State Code): TX
Contact Mailing Address (Zip Code): 76241
Contact Mailing Address (Zip Code Extension): 0170
Contact Mailing Address (Foreign Postal Code): Not reported
Contact Mailing Address (Country Code): Not reported

Contact Phone Number (Country Code): 1
Contact Phone Number (Area Code): 940
Contact Phone Number: 6651892
Contact Phone Number (Extension): 0

Contact Fax Number (Country Code):

Contact Fax Number (Area Code):

Contact Fax Number:

Contact Fax Number:

Contact Fax Number (Extension Number):

Contact Email Address:

Contact Address Deliverable:

Not reported

Not reported

UST:

 UST Id:
 58024

 Facility Id:
 70715

 Facility Num/AI:
 22710

 Tank Id:
 2

 Number Of Compartments:
 1

Tank Installation Date: 01/01/1961
Tank Registration Date: 05/08/1986
Tank Capacity (In Gallons): Not reported

Tank Status (Current): PERM FILLED IN PLACE

Tank Status Date: 07/07/1991 Empty: N

Tank Regulatory Status: EXEMPT
Tank Internal Protection (Internal Tank Lining Date): Not reported

Tank Design (Single Wall):

Tank Design (Double Wall):

N
Piping Design (Single Wall):

N
Piping Design (Double Wall):

N
Piping Design (Double Wall):

Tank External Containment(Factory-Built Nonmetallic Jacket):

N
Tank External Containment(Synthetic Tank-Pit/Piping-Trench Liner):

N
Tank External Containment(Tank Vault/Rigid Trench Liner):

N

Map ID Direction Distance Elevation

EDR ID Number
Database(s) EPA ID Number

# NATIONAL INDUSTRIAL CENTER (Continued)

U001257144

• • •	(community)	`
	Piping External Containment(Factory-Built Nonmetallic Jacket):	N
	Piping External Containment(Synthetic Tank-Pit/Piping-Trench Liner):	N
	Piping External Containment(Tank Vault/Rigid Trench Liner):	N
	Type Of Piping (P=Pressurized, S=Suction, G=Gravity):	Not reported
	Tank Material(Steel):	Υ
	Tank Material(Frp(Fiberglass-Reinforced Plastic):	N
	Tank Material(Composite (Steel W/External Frp Cladding)):	N
	Tank Material(Concrete):	N
	Tank Material(Jacketed (Steel W/External Nonmetallic Jacket)):	N
	Tank Material(Coated (Steel W/External Polyurethane Cladding)):	N
	Piping Material(Steel):	N N
	Piping Material(Frp(Fiberglass Reinforced Plastic): Piping Material(Concrete):	N N
	Piping Material(Concrete). Piping Material(Jacketed (Steel W/External Nonmetallic Jacket)):	N
	Piping Material(Nonmetallic Flexible Piping):	N
	Piping Connectors/Valves(Shear/Impact Valves (Under Dispenser)):	N
	Piping Connectors/Valves(Steel Swing-Joints (At End Of Piping)):	N
	Piping Connectors/Valves(Flexible Connectors (At Ends Of Piping)):	N
	TankCorrProtectionMethod(ExtDielectricCoating/Lam/Tape/Wrap):	N
	Tank Corrosion Prot Method(Cathodic Prot-Factory Installation):	N
	Tank Corrosion Prot Method(Cathodic Prot-Field Installation):	N
	Tank Corr Prot Method(Composite Tank(Steel W/Frp Ex Laminate):	N
	TankCorrProtMethod(CoatedTank(Steel W/Ext PolyurethaneLam):	N
	Tank Corr Prot Method(Frp Tank Or Piping(Noncorrodible):	N
	Tank Corrosion Prot Method(External Nonmetallic Jacket):	N
	Tank Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist):	N
	Piping Corrosion Prot Method(Ext Dielectric Coating/ Laminate/Tape/Wrap	)N
	Piping Corrosion Prot Method(Cathodic Protection - Factory Installation):	N
	Piping Corrosion Prot Method(Cathodic Protection - Field Installation):	N
	Piping Corrosion Prot Method(Frp Tank Or Piping (Noncorrodible):	N
	PipingCorrosionProtMethod(Nonmetallic Flex Piping(Noncorrodible)):	N
	Piping Corrosion Prot Method(Isolated In Open Area/2nd Containment):	N
	Piping Corrosion Prot Method(Dual Protected):	N
	Piping Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist):	
	Tank Corrosion Prot Compliance Flag:	N
	Piping Corrosion Prot Compliance Flag:	N N
	Tank Corrosion Prot Variance (: Piping Corrosion Prot Variance:	N
	Temporarily Out Of Service Compliance:	N
	Technical Compliance Flag:	N
	Tank Tested Flag:	N
	Installation Signature Date:	10/26/1990
	modulation olgitatare pater	. 0, 20, 1000
	UST Id:	58023
	Facility Id:	70715
	Facility Num/AI:	22710
	Tank ld:	1
	Number Of Compartments:	1
	Tank Installation Date:	01/01/1978
	Tank Registration Date:	05/08/1986
	Tank Capacity (In Gallons):	1000
	Tank Status (Current):	REMOVED FROM GROUND
	Tank Status Date:	08/01/1990
	Empty:	N
	Tank Regulatory Status:	FULLY REGULATED
	Tank Internal Protection (Internal Tank Lining Date):	Not reported
	Tank Design (Single Wall):	N

Map ID MAP FINDINGS Direction

Direction
Distance
Elevation

nce EDR ID Number ation Site Database(s) EPA ID Number

# NATIONAL INDUSTRIAL CENTER (Continued)

U001257144

Tank Design (Double Wall):	N
Piping Design (Single Wall):	N
Piping Design (Double Wall):	N
Tank External Containment(Factory-Built Nonmetallic Jacket):	N
Tank External Containment(Synthetic Tank-Pit/Piping-Trench Liner):	N
Tank External Containment(Tank Vault/Rigid Trench Liner):	N
Piping External Containment(Factory-Built Nonmetallic Jacket):	N
Piping External Containment(Synthetic Tank-Pit/Piping-Trench Liner):	N
Piping External Containment(Tank Vault/Rigid Trench Liner):	N
Type Of Piping (P=Pressurized, S=Suction, G=Gravity):	Not reported
Tank Material(Steel):	N .
Tank Material (Frp (Fiberglass-Reinforced Plastic):	Υ
Tank Material(Composite (Steel W/External Frp Cladding)):	N
Tank Material(Concrete):	N
Tank Material (Jacketed (Steel W/External Nonmetallic Jacket)):	N
Tank Material(Coated (Steel W/External Polyurethane Cladding)):	N
Piping Material(Steel):	N
Piping Material(Frp(Fiberglass Reinforced Plastic):	N
Piping Material(Concrete):	N
Piping Material (Jacketed (Steel W/External Nonmetallic Jacket)):	N
Piping Material (Nonmetallic Flexible Piping):	N
Piping Connectors/Valves(Shear/Impact Valves (Under Dispenser)):	N
Piping Connectors/Valves(Steel Swing-Joints (At End Of Piping)):	N
Piping Connectors/Valves(Flexible Connectors (At Ends Of Piping)):	N
TankCorrProtectionMethod(ExtDielectricCoating/Lam/Tape/Wrap):	N
Tank Corrosion Prot Method(Cathodic Prot-Factory Installation):	N
Tank Corrosion Prot Method(Cathodic Prot-Field Installation):	N
Tank Corr Prot Method(Composite Tank(Steel W/Frp Ex Laminate):	N
TankCorrProtMethod(CoatedTank(Steel W/Ext PolyurethaneLam):	N
Tank Corr Prot Method(Frp Tank Or Piping(Noncorrodible):	N
Tank Corrosion Prot Method(External Nonmetallic Jacket):	N
Tank Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist):	N
Piping Corrosion Prot Method(Ext Dielectric Coating/ Laminate/Tape/Wrap	)N
Piping Corrosion Prot Method(Cathodic Protection - Factory Installation):	N
Piping Corrosion Prot Method(Cathodic Protection - Field Installation):	N
Piping Corrosion Prot Method(Frp Tank Or Piping (Noncorrodible):	N
PipingCorrosionProtMethod(Nonmetallic Flex Piping(Noncorrodible)):	N
Piping Corrosion Prot Method(Isolated In Open Area/2nd Containment):	N
Piping Corrosion Prot Method(Dual Protected):	N
Piping Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist):	N
Tank Corrosion Prot Compliance Flag:	N
Piping Corrosion Prot Compliance Flag:	N
Tank Corrosion Prot Variance (:	N
Piping Corrosion Prot Variance:	N
Temporarily Out Of Service Compliance:	N
Technical Compliance Flag:	N
Tank Tested Flag:	N
Installation Signature Date:	10/26/1990

# Billing Contacts: Facility Id: Additional Id:

Facility Id: 70715

 Additional Id:
 440549322002087

 Princ Id:
 782570192009294

Facility Num/Ai: 22710

Facility Name: NATIONAL INDUSTRIAL CENTER

Ar Number: Not reported Ar Number Suffix (U = Ust Fee Code): Not reported

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

NATIONAL INDUSTRIAL CENTER (Continued)

U001257144

Ar Number Suffix (A = Ast Fee Code): Not reported STEVE Contact First Name: Contact Middle Name: Not reported Contact Last Name: SCHMITZ Contact Title: Not reported

Contact Organization Name: **B-29 PROPERTIES LLC** Contact Mailing Address (Delivery): 201 W CALIFORNIA ST

Contact Mailing Address (Internal Delivery): Not reported Contact Mailing Address (City Name): **GAINESVILLE** 

Contact Mailing Address (State Code): TX Contact Mailing Address (Zip Code): 76240 Contact Mailing Address (Zip Code Extension): 3904 Contact Phone Number (Area Code): Not reported Contact Phone Number: Not reported Not reported Phone Number (Extension): Fax Number (Area Code): Not reported Contact Fax Number: Not reported Contact Fax Number (Extension): Not reported Contact Email Address: Not reported

Contact Address Deliverable:

2007308469 A18 **ERNS** N/A

3333A NORTH I-35 Target **Property GAINSVILLE, TX** 

Site 18 of 18 in cluster A

Actual: Click this hyperlink while viewing on your computer to access

814 ft. additional ERNS detail in the EDR Site Report.

B19 EDR US Hist Auto Stat 1015453998

NE **3707 N INTERSTATE 35** N/A

< 1/8 **GAINESVILLE, TX 76240** 

0.054 mi.

Relative:

Site 1 of 2 in cluster B 286 ft.

GRAHAM TRUCK SVC CTR Name: Higher

Year:

Actual: Address: 3707 N INTERSTATE 35 818 ft.

EDR Historical Auto Stations:

U001253901 **B20 HITCHIN POST** UST

ΝE 3707 N INTERSTATE 35 **Financial Assurance** N/A

**GAINESVILLE, TX 76240** < 1/8

0.054 mi.

286 ft. Site 2 of 2 in cluster B

UST: Relative:

Facility Id: 722499922003093 Higher

Additional Id: 18998 Actual: Facility Num/AI: 43378 818 ft. Facility Type: **RETAIL** 

09/05/1986 Facility Begin Date: Facility Status (Pending, Active, Inactive): **ACTIVE** 

Map ID MAP FINDINGS
Direction

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

HITCHIN POST (Continued) U001253901

Facility Exempt Status: N
Records Off-Site: N
Ust Financial Assurance Required: Y
Number Of Active Usts: 2

Site Location Description: Not reported Not reported Site Location (Nearest City Name): Site Location (County Name): COOKE Site Location (Tceq Region): Site Location (Location Zip): 76240 Contact First Name: Not reported Contact Middle Name: Not reported Contact Last Name: Not reported Contact Title: Not reported Contact Organization Name: HITCHIN POST Contact Mailing Address1: Not reported Contact Mailing Address2: Not reported Not reported Contact Mailing City: Contact Mailing State: Not reported Contact Mailing Zip: Not reported Contact Phone Number: 9406659521 Contact Fax Number: Not reported Contact Email Address: Not reported Not reported Facility Contact Address Deliverable:

Application Received Date On Earliest Reg Form: 05/08/1986
Signature Date On Earliest Reg Form: 04/25/1986
Signature First Name On Earliest Reg Form: T

Signature Middle Name On Earliest Reg Form:
Signature Last Name On Earliest Reg Form:
WILKERSON
Signature Title On Earliest Reg Form:
MANAGER
Signature Role On Earliest Reg Form:
Not reported
Signature Company On Earliest Reg Form:
Not reported
Enforcement Action:
Not reported
Not reported
Not reported

Facility Not Inspectable: N

Facility Not Inspectable Reason: Not reported Facility Not Inspectable Reason: Not reported

# Owner:

Princ Id: 642493152001318 Additional Id: 722499922003093

Facility Num/Ai:

Owner Cn:

Owner Name(Company Or Ind.S Last Name):

Owner Name (Individual.S First Name):

Owner Name (Individual.S Middle Name):

Owner Effective Begin Date (Mm/Dd/Yyyy):

18998

CN600456743

CHAPMAN INC

Not reported

Not reported

09/05/1986

Owner Type: CO State Tax Id: 10019024030 **OWNCON** Contact Role: **ANDREW** Contact First Name: Contact Middle Name: Not reported **OLMSTEAD** Contact Last Name: Contact Title: **PRESIDENT** Contact Organization Name: **CHAPMAN INC** Contact Mailing Address (Delivery): PO BOX 1298 Contact Mailing Address (Internal Delivery): Not reported Contact Mailing Address (City Name): **SHERMAN** 

Contact Mailing Address (State Code): TX

Direction Distance

**EDR ID Number** Elevation Site **EPA ID Number** Database(s)

**HITCHIN POST (Continued)** U001253901

Not reported

Contact Mailing Address (Zip Code): 75091 Contact Mailing Address (Zip Code Extension): 1298 Contact Mailing Address (Foreign Postal Code): Not reported Contact Mailing Address (Country Code): Not reported

Contact Phone Number (Country Code): 903 Contact Phone Number (Area Code): 8938106 Contact Phone Number: Contact Phone Number (Extension): 0

Contact Fax Number (Country Code): Not reported Contact Fax Number (Area Code): Not reported Contact Fax Number: Not reported Contact Fax Number (Extension Number): Not reported Contact Email Address: Not reported Contact Address Deliverable: Not reported

Operator:

Princ Id: 642493152001318 Additional Id: 722499922003093

Facility Num/Ai: 18998

Operator Cn: CN600456743 Operator Name (Company Or Ind.S Last Name): **CHAPMAN INC** Operator Name (Individual.S First Name): Not reported Operator Name (Individual.S Middle Name): Not reported 09/05/1986 Operator Effective Begin Date: Operator Type: CO Contact Role: **OPRCON ANDREW** Contact First Name: Contact Middle Name: Not reported Contact Last Name: **OLMSTEAD PRESIDENT** Contact Title: CHAPMAN INC Contact Organization Name: Contact Mailing Address (Delivery): PO BOX 1298 Contact Mailing Address (Internal Delivery): Not reported Contact Mailing Address (City Name): **SHERMAN** Contact Mailing Address (State Code): TX Contact Mailing Address (Zip Code): 75091 Contact Mailing Address (Zip Code Extension): 1298

Contact Mailing Address (Country Code): Not reported Contact Phone Number (Country Code): 903 Contact Phone Number (Area Code): Contact Phone Number: 8938106

Contact Phone Number (Extension):

Contact Mailing Address (Foreign Postal Code):

Contact Fax Number (Country Code): Not reported Contact Fax Number (Area Code): Not reported Contact Fax Number: Not reported Contact Fax Number (Extension Number): Not reported Contact Email Address: Not reported Contact Address Deliverable: Not reported

UST:

49505 UST Id: Facility Id: 43378 Facility Num/AI: 18998 Tank Id: 5 **Number Of Compartments:** 1

Tank Tested Flag:

Installation Signature Date:

Direction Distance Elevation

nce EDR ID Number tition Site Database(s) EPA ID Number

HITCHIN POST (Continued) U001253901

Tank Installation Date: 01/01/1965 Tank Registration Date: 05/08/1986 Tank Capacity (In Gallons): Not reported PERM FILLED IN PLACE Tank Status (Current): Tank Status Date: 12/31/1985 Empty: Tank Regulatory Status: **FULLY REGULATED** Tank Internal Protection (Internal Tank Lining Date): Not reported Tank Design (Single Wall): Ν Tank Design (Double Wall): Ν Piping Design (Single Wall): Ν Piping Design (Double Wall): N Tank External Containment(Factory-Built Nonmetallic Jacket): Ν Tank External Containment(Synthetic Tank-Pit/Piping-Trench Liner): Ν Tank External Containment(Tank Vault/Rigid Trench Liner): Ν Piping External Containment(Factory-Built Nonmetallic Jacket): Ν Piping External Containment(Synthetic Tank-Pit/Piping-Trench Liner): Ν Piping External Containment(Tank Vault/Rigid Trench Liner): Ν Type Of Piping (P=Pressurized, S=Suction, G=Gravity): Not reported Tank Material(Steel): Υ Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Material(Composite (Steel W/External Frp Cladding)): Ν Tank Material(Concrete): Ν Tank Material(Jacketed (Steel W/External Nonmetallic Jacket)): Ν Tank Material(Coated (Steel W/External Polyurethane Cladding)): Ν Piping Material(Steel): Ν Piping Material(Frp(Fiberglass Reinforced Plastic): N Piping Material(Concrete): Ν Piping Material(Jacketed (Steel W/External Nonmetallic Jacket)): Ν Piping Material(Nonmetallic Flexible Piping): Ν Piping Connectors/Valves(Shear/Impact Valves (Under Dispenser)): N Piping Connectors/Valves(Steel Swing-Joints (At End Of Piping)): Ν Piping Connectors/Valves(Flexible Connectors (At Ends Of Piping)): Ν TankCorrProtectionMethod(ExtDielectricCoating/Lam/Tape/Wrap): Ν Tank Corrosion Prot Method(Cathodic Prot-Factory Installation): Ν Tank Corrosion Prot Method(Cathodic Prot-Field Installation): N Tank Corr Prot Method(Composite Tank(Steel W/Frp Ex Laminate): Ν TankCorrProtMethod(CoatedTank(Steel W/Ext PolyurethaneLam): Ν Tank Corr Prot Method(Frp Tank Or Piping(Noncorrodible): Ν Tank Corrosion Prot Method(External Nonmetallic Jacket): N Tank Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist): Piping Corrosion Prot Method(Ext Dielectric Coating/ Laminate/Tape/Wrap)N Piping Corrosion Prot Method(Cathodic Protection - Factory Installation): Piping Corrosion Prot Method(Cathodic Protection - Field Installation): Ν Piping Corrosion Prot Method(Frp Tank Or Piping (Noncorrodible): Ν PipingCorrosionProtMethod(Nonmetallic Flex Piping(Noncorrodible)): Ν Piping Corrosion Prot Method(Isolated In Open Area/2nd Containment): Ν Piping Corrosion Prot Method(Dual Protected): Ν Piping Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist): N Tank Corrosion Prot Compliance Flag: Ν Piping Corrosion Prot Compliance Flag: Ν Tank Corrosion Prot Variance (: Ν Piping Corrosion Prot Variance: Ν Temporarily Out Of Service Compliance: Ν Technical Compliance Flag: Ν

Υ

02/22/1991

Map ID MAP FINDINGS
Direction

Distance Elevation

Site Database(s) EPA ID Number

HITCHIN POST (Continued) U001253901

UST Id: 207526 43378 Facility Id: Facility Num/AI: 18998 Tank Id: 6 Number Of Compartments: Tank Installation Date: 08/15/2006 Tank Registration Date: 11/02/2006 Tank Capacity (In Gallons): 16000 Tank Status (Current): IN USE Tank Status Date: 08/15/2006 Empty: **FULLY REGULATED** Tank Regulatory Status: Tank Internal Protection (Internal Tank Lining Date): Not reported Tank Design (Single Wall): Tank Design (Double Wall): Ν Piping Design (Single Wall): Υ Piping Design (Double Wall): Ν Tank External Containment(Factory-Built Nonmetallic Jacket): Ν Tank External Containment(Synthetic Tank-Pit/Piping-Trench Liner): Ν Tank External Containment(Tank Vault/Rigid Trench Liner): Ν Piping External Containment(Factory-Built Nonmetallic Jacket): N Piping External Containment(Synthetic Tank-Pit/Piping-Trench Liner): Ν Piping External Containment(Tank Vault/Rigid Trench Liner): Ν Type Of Piping (P=Pressurized, S=Suction, G=Gravity): Ρ Tank Material(Steel): Ν Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Material(Composite (Steel W/External Frp Cladding)): Υ Tank Material(Concrete): Ν Tank Material(Jacketed (Steel W/External Nonmetallic Jacket)): Ν Tank Material(Coated (Steel W/External Polyurethane Cladding)): Ν Piping Material(Steel): N Piping Material(Frp(Fiberglass Reinforced Plastic): Υ Piping Material(Concrete): Ν Piping Material(Jacketed (Steel W/External Nonmetallic Jacket)): Ν Piping Material(Nonmetallic Flexible Piping): Ν Piping Connectors/Valves(Shear/Impact Valves (Under Dispenser)): Ν Piping Connectors/Valves(Steel Swing-Joints (At End Of Piping)): Ν Piping Connectors/Valves(Flexible Connectors (At Ends Of Piping)): Ν TankCorrProtectionMethod(ExtDielectricCoating/Lam/Tape/Wrap): Ν Tank Corrosion Prot Method(Cathodic Prot-Factory Installation): N Tank Corrosion Prot Method(Cathodic Prot-Field Installation): Ν Tank Corr Prot Method(Composite Tank(Steel W/Frp Ex Laminate): Υ TankCorrProtMethod(CoatedTank(Steel W/Ext PolyurethaneLam): Ν Tank Corr Prot Method(Frp Tank Or Piping(Noncorrodible): Ν Tank Corrosion Prot Method(External Nonmetallic Jacket): Ν Tank Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist): Piping Corrosion Prot Method(Ext Dielectric Coating/ Laminate/Tape/Wrap)N Piping Corrosion Prot Method(Cathodic Protection - Factory Installation): Piping Corrosion Prot Method(Cathodic Protection - Field Installation): N Piping Corrosion Prot Method(Frp Tank Or Piping (Noncorrodible): Υ PipingCorrosionProtMethod(Nonmetallic Flex Piping(Noncorrodible)): Ν Piping Corrosion Prot Method(Isolated In Open Area/2nd Containment): Ν Piping Corrosion Prot Method(Dual Protected): Ν Piping Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist): N Tank Corrosion Prot Compliance Flag: Υ Υ Piping Corrosion Prot Compliance Flag: Tank Corrosion Prot Variance (: Ν

Direction Distance Elevation

n Site Database(s) EPA ID Number

HITCHIN POST (Continued) U001253901

Piping Corrosion Prot Variance:

Temporarily Out Of Service Compliance:

N
Technical Compliance Flag:

N
Tank Tested Flag:

Y

Installation Signature Date: 10/17/2006

 UST Id:
 207527

 Facility Id:
 43378

 Facility Num/AI:
 18998

 Tank Id:
 7

 Number Of Compartments:
 2

Tank Installation Date:08/15/2006Tank Registration Date:11/02/2006Tank Capacity (In Gallons):16000Tank Status (Current):IN USETank Status Date:08/15/2006

Empty: N

Tank Regulatory Status: FULLY REGULATED

Tank Internal Protection (Internal Tank Lining Date):

Not reported

Tank Design (Single Wall):

Tank Design (Double Wall):

Piping Design (Single Wall):

Piping Design (Double Wall):

Tank External Containment(Factory-Built Nonmetallic Jacket):

N

Tank External Containment(Synthetic Tank-Pit/Piping-Trench Liner):

N
Tank External Containment(Tank Vault/Rigid Trench Liner):

N
Piping External Containment(Factory-Built Nonmetallic Jacket):

N

Piping External Containment(Synthetic Tank-Pit/Piping-Trench Liner): N
Piping External Containment(Tank Vault/Rigid Trench Liner): N
Type Of Piping (P=Pressurized, S=Suction, G=Gravity): P

Tank Material(Steel):

Tank Material(Frp(Fiberglass-Reinforced Plastic): N
Tank Material(Composite (Steel W/External Frp Cladding)): Y

Tank Material(Concrete): N
Tank Material(Jacketed (Steel W/External Nonmetallic Jacket)): N

Tank Material(Coated (Steel W/External Polyurethane Cladding)):

N
Piping Material(Steel):

N

Piping Material(Frp(Fiberglass Reinforced Plastic):
Y
Piping Material(Concrete):
N

Piping Material(Jacketed (Steel W/External Nonmetallic Jacket)): N

Piping Material (Nonmetallic Flexible Piping): N
Piping Connectors/Valves (Shear/Impact Valves (Under Dispenser)): N

Piping Connectors/Valves(Steel Swing-Joints (At End Of Piping)): N
Piping Connectors/Valves(Steel Swing-Joints (At End Of Piping)): N

Piping Connectors/Valves(Flexible Connectors (At Ends Of Piping)):

N
TankCorrProtectionMethod(ExtDielectricCoating/Lam/Tape/Wrap):

N
Tank Correction Prot Method(Cothedia Prot Footon Installation):

N

Tank Corrosion Prot Method(Cathodic Prot-Factory Installation): N
Tank Corrosion Prot Method(Cathodic Prot-Field Installation): N
Tank Corr Prot Method(Composite Tank(Steel W/Frp Ex Laminate): Y

TankCorrProtMethod(CoatedTank(Steel W/Ext PolyurethaneLam):

N
Tank Corr Prot Method(Frp Tank Or Piping(Noncorrodible):

N
Tank Corrosion Prot Method(External Nonmetallic Jacket):

N

 $\label{thm:corrosion} \begin{tabular}{ll} Tank Corrosion Prot Method (Unnecessary Per Corrosion Prot Specialist): N Piping Corrosion Prot Method (Ext Dielectric Coating/ Laminate/Tape/Wrap)N \\ \end{tabular}$ 

Piping Corrosion Prot Method(Cathodic Protection - Factory Installation): N
Piping Corrosion Prot Method(Cathodic Protection - Field Installation): N
Piping Corrosion Prot Method(Frp Tank Or Piping (Noncorrodible): Y

PipingCorrosionProtMethod(Nonmetallic Flex Piping(Noncorrodible)):

Direction Distance Elevation

Site Database(s) EPA ID Number

HITCHIN POST (Continued) U001253901

Piping Corrosion Prot Method(Isolated In Open Area/2nd Containment): Ν Piping Corrosion Prot Method(Dual Protected): Ν Piping Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist): N Tank Corrosion Prot Compliance Flag: Υ Piping Corrosion Prot Compliance Flag: Υ Tank Corrosion Prot Variance (: Ν Piping Corrosion Prot Variance: Ν Temporarily Out Of Service Compliance: Ν Technical Compliance Flag: Ν Tank Tested Flag: Installation Signature Date: 10/17/2006 UST Id: 49504 Facility Id: 43378 Facility Num/AI: 18998 Tank Id: Number Of Compartments: Tank Installation Date: 01/01/1965 Tank Registration Date: 05/08/1986 Tank Capacity (In Gallons): 8000 Tank Status (Current): REMOVED FROM GROUND Tank Status Date: 08/09/2006 Empty: Tank Regulatory Status: **FULLY REGULATED** Tank Internal Protection (Internal Tank Lining Date): Not reported Tank Design (Single Wall): Tank Design (Double Wall): Ν Piping Design (Single Wall): Υ Piping Design (Double Wall): Ν Tank External Containment(Factory-Built Nonmetallic Jacket): Ν Tank External Containment(Synthetic Tank-Pit/Piping-Trench Liner): N Tank External Containment(Tank Vault/Rigid Trench Liner): Ν Piping External Containment(Factory-Built Nonmetallic Jacket): Ν Piping External Containment(Synthetic Tank-Pit/Piping-Trench Liner): Ν Piping External Containment(Tank Vault/Rigid Trench Liner): Ν Type Of Piping (P=Pressurized, S=Suction, G=Gravity): Р Tank Material(Steel): Υ Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Material(Composite (Steel W/External Frp Cladding)): Ν Tank Material(Concrete): N Tank Material(Jacketed (Steel W/External Nonmetallic Jacket)): Ν Tank Material(Coated (Steel W/External Polyurethane Cladding)): Ν Piping Material(Steel): Ν Piping Material(Frp(Fiberglass Reinforced Plastic): Υ Piping Material(Concrete): Ν Piping Material(Jacketed (Steel W/External Nonmetallic Jacket)): Ν Piping Material(Nonmetallic Flexible Piping): Ν Piping Connectors/Valves(Shear/Impact Valves (Under Dispenser)): Ν Piping Connectors/Valves(Steel Swing-Joints (At End Of Piping)): N Piping Connectors/Valves(Flexible Connectors (At Ends Of Piping)): Ν TankCorrProtectionMethod(ExtDielectricCoating/Lam/Tape/Wrap): Ν Tank Corrosion Prot Method(Cathodic Prot-Factory Installation): Ν Tank Corrosion Prot Method(Cathodic Prot-Field Installation): Υ Tank Corr Prot Method(Composite Tank(Steel W/Frp Ex Laminate): Ν

TankCorrProtMethod(CoatedTank(Steel W/Ext PolyurethaneLam):

Tank Corr Prot Method(Frp Tank Or Piping(Noncorrodible):

Tank Corrosion Prot Method(External Nonmetallic Jacket):

Ν

Ν

Ν

Direction Distance Elevation

ance EDR ID Number ration Site Database(s) EPA ID Number

HITCHIN POST (Continued) U001253901

Tank Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist): N Piping Corrosion Prot Method(Ext Dielectric Coating/ Laminate/Tape/Wrap)N Piping Corrosion Prot Method(Cathodic Protection - Factory Installation): Piping Corrosion Prot Method(Cathodic Protection - Field Installation): Piping Corrosion Prot Method(Frp Tank Or Piping (Noncorrodible): Υ PipingCorrosionProtMethod(Nonmetallic Flex Piping(Noncorrodible)): Ν Piping Corrosion Prot Method(Isolated In Open Area/2nd Containment): Ν Piping Corrosion Prot Method(Dual Protected): Ν Piping Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist): N Tank Corrosion Prot Compliance Flag: Υ Piping Corrosion Prot Compliance Flag: Tank Corrosion Prot Variance (: N Piping Corrosion Prot Variance: Ν Temporarily Out Of Service Compliance: Ν Technical Compliance Flag: Ν Tank Tested Flag: Installation Signature Date: 02/22/1991 UST Id: 49502 43378 Facility Id: Facility Num/AI: 18998 Tank Id: 1 Number Of Compartments: Tank Installation Date: 01/01/1965 Tank Registration Date: 05/08/1986 Tank Capacity (In Gallons): 8000 Tank Status (Current): REMOVED FROM GROUND Tank Status Date: 08/09/2006 Empty: Tank Regulatory Status: **FULLY REGULATED** Tank Internal Protection (Internal Tank Lining Date): Not reported Tank Design (Single Wall): Tank Design (Double Wall): Ν Piping Design (Single Wall): Υ Piping Design (Double Wall): Ν Tank External Containment(Factory-Built Nonmetallic Jacket): Ν Tank External Containment(Synthetic Tank-Pit/Piping-Trench Liner): Ν Tank External Containment(Tank Vault/Rigid Trench Liner): Ν Piping External Containment(Factory-Built Nonmetallic Jacket): Ν Piping External Containment(Synthetic Tank-Pit/Piping-Trench Liner): Ν Piping External Containment(Tank Vault/Rigid Trench Liner): Ν Type Of Piping (P=Pressurized, S=Suction, G=Gravity): Р Tank Material(Steel): Υ Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Material (Composite (Steel W/External Frp Cladding)): Ν Tank Material(Concrete): Ν Tank Material(Jacketed (Steel W/External Nonmetallic Jacket)): Ν Tank Material(Coated (Steel W/External Polyurethane Cladding)): Ν Piping Material(Steel): N Piping Material(Frp(Fiberglass Reinforced Plastic): Υ Piping Material(Concrete): Ν Piping Material(Jacketed (Steel W/External Nonmetallic Jacket)): Ν Piping Material(Nonmetallic Flexible Piping): Ν Piping Connectors/Valves(Shear/Impact Valves (Under Dispenser)): Ν Piping Connectors/Valves(Steel Swing-Joints (At End Of Piping)): Ν Piping Connectors/Valves(Flexible Connectors (At Ends Of Piping)): Ν TankCorrProtectionMethod(ExtDielectricCoating/Lam/Tape/Wrap): Ν

Direction Distance

Elevation Site Database(s) EPA ID Number

HITCHIN POST (Continued) U001253901

Tank Corrosion Prot Method(Cathodic Prot-Factory Installation): Ν Tank Corrosion Prot Method(Cathodic Prot-Field Installation): Υ Tank Corr Prot Method(Composite Tank(Steel W/Frp Ex Laminate): N TankCorrProtMethod(CoatedTank(Steel W/Ext PolyurethaneLam): Ν Tank Corr Prot Method(Frp Tank Or Piping(Noncorrodible): Ν Tank Corrosion Prot Method(External Nonmetallic Jacket): Ν Tank Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist): N Piping Corrosion Prot Method(Ext Dielectric Coating/ Laminate/Tape/Wrap)N Piping Corrosion Prot Method(Cathodic Protection - Factory Installation): Piping Corrosion Prot Method(Cathodic Protection - Field Installation): Υ Piping Corrosion Prot Method(Frp Tank Or Piping (Noncorrodible): Υ PipingCorrosionProtMethod(Nonmetallic Flex Piping(Noncorrodible)): Ν Piping Corrosion Prot Method(Isolated In Open Area/2nd Containment): Ν Piping Corrosion Prot Method(Dual Protected): Ν Piping Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist): N Tank Corrosion Prot Compliance Flag: Piping Corrosion Prot Compliance Flag: Υ Tank Corrosion Prot Variance (: Ν Piping Corrosion Prot Variance: Ν Temporarily Out Of Service Compliance: Ν Technical Compliance Flag: Ν Tank Tested Flag: 02/22/1991 Installation Signature Date: UST Id: 49503 Facility Id: 43378 Facility Num/AI: 18998 Tank Id: 3 Number Of Compartments: Tank Installation Date: 01/01/1965 Tank Registration Date: 05/08/1986 Tank Capacity (In Gallons): 8000 Tank Status (Current): REMOVED FROM GROUND Tank Status Date: 08/09/2006 Empty: **FULLY REGULATED** Tank Regulatory Status: Tank Internal Protection (Internal Tank Lining Date): Not reported Tank Design (Single Wall): Tank Design (Double Wall): Ν Piping Design (Single Wall): Υ Piping Design (Double Wall): Ν Tank External Containment(Factory-Built Nonmetallic Jacket): Ν Tank External Containment(Synthetic Tank-Pit/Piping-Trench Liner): Ν Tank External Containment(Tank Vault/Rigid Trench Liner): Ν Piping External Containment(Factory-Built Nonmetallic Jacket): Ν Piping External Containment(Synthetic Tank-Pit/Piping-Trench Liner): Ν Piping External Containment(Tank Vault/Rigid Trench Liner): Ν Type Of Piping (P=Pressurized, S=Suction, G=Gravity): Р Tank Material(Steel): Υ Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Material(Composite (Steel W/External Frp Cladding)): Ν Tank Material(Concrete): Ν Tank Material(Jacketed (Steel W/External Nonmetallic Jacket)): Ν Tank Material(Coated (Steel W/External Polyurethane Cladding)): Ν Piping Material(Steel): Ν Piping Material(Frp(Fiberglass Reinforced Plastic): Υ Piping Material(Concrete): Ν

Tank Material(Steel):

Tank Material(Frp(Fiberglass-Reinforced Plastic):

Tank Material(Composite (Steel W/External Frp Cladding)):

Direction Distance Elevation

nce EDR ID Number tition Site Database(s) EPA ID Number

HITCHIN POST (Continued) U001253901

Piping Material(Jacketed (Steel W/External Nonmetallic Jacket)): Ν Piping Material(Nonmetallic Flexible Piping): Ν Piping Connectors/Valves(Shear/Impact Valves (Under Dispenser)): N Piping Connectors/Valves(Steel Swing-Joints (At End Of Piping)): Ν Piping Connectors/Valves(Flexible Connectors (At Ends Of Piping)): Ν TankCorrProtectionMethod(ExtDielectricCoating/Lam/Tape/Wrap): Ν Tank Corrosion Prot Method(Cathodic Prot-Factory Installation): Ν Tank Corrosion Prot Method(Cathodic Prot-Field Installation): Υ Tank Corr Prot Method(Composite Tank(Steel W/Frp Ex Laminate): Ν TankCorrProtMethod(CoatedTank(Steel W/Ext PolyurethaneLam): Ν Tank Corr Prot Method(Frp Tank Or Piping(Noncorrodible): Ν Tank Corrosion Prot Method(External Nonmetallic Jacket): Ν Tank Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist): Ν Piping Corrosion Prot Method(Ext Dielectric Coating/ Laminate/Tape/Wrap)N Piping Corrosion Prot Method(Cathodic Protection - Factory Installation): Piping Corrosion Prot Method(Cathodic Protection - Field Installation): Υ Piping Corrosion Prot Method(Frp Tank Or Piping (Noncorrodible): Υ PipingCorrosionProtMethod(Nonmetallic Flex Piping(Noncorrodible)): Ν Piping Corrosion Prot Method(Isolated In Open Area/2nd Containment): Ν Piping Corrosion Prot Method(Dual Protected): Ν Piping Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist): N Tank Corrosion Prot Compliance Flag: Υ Piping Corrosion Prot Compliance Flag: Tank Corrosion Prot Variance (: Ν Piping Corrosion Prot Variance: Ν Temporarily Out Of Service Compliance: Ν Technical Compliance Flag: N Tank Tested Flag: Installation Signature Date: 02/22/1991 49501 UST Id: Facility Id: 43378 Facility Num/AI: 18998 Tank Id: 2 Number Of Compartments: Tank Installation Date: 01/01/1965 Tank Registration Date: 05/08/1986 Tank Capacity (In Gallons): REMOVED FROM GROUND Tank Status (Current): Tank Status Date: 08/09/2006 Empty: Ν Tank Regulatory Status: **FULLY REGULATED** Tank Internal Protection (Internal Tank Lining Date): Not reported Tank Design (Single Wall): Tank Design (Double Wall): Ν Piping Design (Single Wall): Υ Piping Design (Double Wall): Ν Tank External Containment(Factory-Built Nonmetallic Jacket): Ν Tank External Containment(Synthetic Tank-Pit/Piping-Trench Liner): N Tank External Containment(Tank Vault/Rigid Trench Liner): Ν Piping External Containment(Factory-Built Nonmetallic Jacket): Ν Piping External Containment(Synthetic Tank-Pit/Piping-Trench Liner): Ν Piping External Containment(Tank Vault/Rigid Trench Liner): Ν Type Of Piping (P=Pressurized, S=Suction, G=Gravity): Ρ

Υ

Ν

Ν

Direction Distance Elevation

tion Site Database(s) EPA ID Number

HITCHIN POST (Continued) U001253901

```
Tank Material(Concrete):
                                                                        Ν
Tank Material(Jacketed (Steel W/External Nonmetallic Jacket)):
                                                                        Ν
Tank Material(Coated (Steel W/External Polyurethane Cladding)):
                                                                        N
Piping Material(Steel):
                                                                        Ν
Piping Material(Frp(Fiberglass Reinforced Plastic):
Piping Material(Concrete):
                                                                        Ν
Piping Material (Jacketed (Steel W/External Nonmetallic Jacket)):
                                                                        Ν
Piping Material(Nonmetallic Flexible Piping):
                                                                        Ν
Piping Connectors/Valves(Shear/Impact Valves (Under Dispenser)):
                                                                        Ν
Piping Connectors/Valves(Steel Swing-Joints (At End Of Piping)):
                                                                        Ν
Piping Connectors/Valves(Flexible Connectors (At Ends Of Piping)):
                                                                        Ν
TankCorrProtectionMethod(ExtDielectricCoating/Lam/Tape/Wrap):
                                                                        Ν
Tank Corrosion Prot Method(Cathodic Prot-Factory Installation):
                                                                        Ν
Tank Corrosion Prot Method(Cathodic Prot-Field Installation):
                                                                        Υ
Tank Corr Prot Method(Composite Tank(Steel W/Frp Ex Laminate):
                                                                        Ν
TankCorrProtMethod(CoatedTank(Steel W/Ext PolyurethaneLam):
                                                                        Ν
Tank Corr Prot Method(Frp Tank Or Piping(Noncorrodible):
                                                                        Ν
Tank Corrosion Prot Method(External Nonmetallic Jacket):
                                                                        Ν
Tank Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist): N
Piping Corrosion Prot Method(Ext Dielectric Coating/ Laminate/Tape/Wrap)N
Piping Corrosion Prot Method(Cathodic Protection - Factory Installation):
Piping Corrosion Prot Method(Cathodic Protection - Field Installation):
                                                                        Υ
Piping Corrosion Prot Method(Frp Tank Or Piping (Noncorrodible):
                                                                        Υ
PipingCorrosionProtMethod(Nonmetallic Flex Piping(Noncorrodible)):
                                                                        Ν
Piping Corrosion Prot Method(Isolated In Open Area/2nd Containment):
                                                                        Ν
Piping Corrosion Prot Method(Dual Protected):
                                                                        Ν
Piping Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist): N
Tank Corrosion Prot Compliance Flag:
                                                                        Υ
                                                                        Υ
Piping Corrosion Prot Compliance Flag:
Tank Corrosion Prot Variance (:
                                                                        Ν
Piping Corrosion Prot Variance:
                                                                        N
Temporarily Out Of Service Compliance:
                                                                        Ν
Technical Compliance Flag:
                                                                        Ν
Tank Tested Flag:
Installation Signature Date:
                                                                        02/22/1991
```

Billing Contacts:

Facility Id: 43378

 Additional Id:
 722499922003093

 Princ Id:
 642493152001318

Facility Num/Ai: 18998
Facility Name: HITCHIN POST

Ar Number: 3044 Ar Number Suffix (U = Ust Fee Code): Α Ar Number Suffix (A = Ast Fee Code): U Contact First Name: **ANDREW** Contact Middle Name: Not reported Contact Last Name: **OLMSTEAD** Contact Title: Not reported Contact Organization Name: **CHAPMAN INC** Contact Mailing Address (Delivery): PO BOX 1298 Contact Mailing Address (Internal Delivery): Not reported Contact Mailing Address (City Name): **SHERMAN** TX

Contact Mailing Address (State Code): TX
Contact Mailing Address (Zip Code): 75091
Contact Mailing Address (Zip Code Extension): 1298
Contact Phone Number (Area Code): Not reported

Distance

Elevation Site Database(s) EPA ID Number

HITCHIN POST (Continued) U001253901

Contact Phone Number:

Phone Number (Extension):

Fax Number (Area Code):

Contact Fax Number:

Contact Fax Number (Extension):

Not reported

Contact Address Deliverable: Y

TX Financial Assurance 2:

 Region:
 2

 Facility ID:
 43378

 Al:
 18998

 Mechanism Type Other:
 Not reported

 Multiple Mechanism Types:
 N

Coverage Amt per Annual Aggregate: Not reported Meets Financial Assurance Req Flag: Not reported

Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: Y
3rd Party MET Flag: Y

Financial Assurance Begin Date: 03/01/2013
Date Financial Assurance Form Rec: Not reported

Issuer Name: TANK OWNERS MEMBERS INS CO

 Issuer Phone:
 1 800 3361338

 Policy Number:
 00255

 Coverage Amount:
 1,000,000

 Coverage Expiration Date:
 03/01/2014

Ins Premium Pre-Paid For Entire Yr: No Proof of Financial Assurance: Yes

Region: 2
Facility ID: 43378
AI: 18998
Mechanism Type Other: Not reported
Multiple Mechanism Types: N
Coverage Amt per Annual Aggregate: Not reported
Meets Financial Assurance Req Flag: Not reported

Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: Y
3rd Party MET Flag: Y

Financial Assurance Begin Date: 03/01/2012
Date Financial Assurance Form Rec: Not reported

Issuer Name: TANK OWNERS MEMBERS INS CO

Issuer Phone: 1 800 3361338
Policy Number: 00255
Coverage Amount: 1000000
Coverage Expiration Date: 03/01/2013
Ins Premium Pre-Paid For Entire Yr: No

Ins Premium Pre-Paid For Entire Yr: No Proof of Financial Assurance: Yes

 Region:
 2

 Facility ID:
 43378

 AI:
 18998

 Mechanism Type Other:
 Not reported

Multiple Mechanism Types: N

Coverage Amt per Annual Aggregate: Not reported Meets Financial Assurance Req Flag: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

HITCHIN POST (Continued) U001253901

Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: Y
3rd Party MET Flag: Y

Financial Assurance Begin Date: 03/01/2011
Date Financial Assurance Form Rec: Not reported

Issuer Name: TANK OWNERS MEMBERS INS CO

 Issuer Phone:
 1 800 3361338

 Policy Number:
 00255

 Coverage Amount:
 1000000

 Coverage Expiration Date:
 03/01/2012

Ins Premium Pre-Paid For Entire Yr: No Proof of Financial Assurance: No

 Region:
 2

 Facility ID:
 43378

 AI:
 18998

 Mechanism Type Other:
 Not reported

Multiple Mechanism Types: N

Coverage Amt per Annual Aggregate: Not reported Meets Financial Assurance Req Flag: Not reported

Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: Y
3rd Party MET Flag: Y

Financial Assurance Begin Date: 03/01/2009
Date Financial Assurance Form Rec: Not reported

Issuer Name: TANK OWNERS MEMBERS INS CO

Issuer Phone: 1 800 3361338
Policy Number: 00255
Coverage Amount: 1000000
Coverage Expiration Date: 03/01/2010
Ins Premium Pre-Paid For Entire Yr: No
Proof of Financial Assurance: Yes

 Region:
 2

 Facility ID:
 43378

 Al:
 18998

 Mechanism Type Other:
 Not reported

Multiple Mechanism Types: N
Coverage Amt per Annual Aggregate: Not reported

Meets Financial Assurance Req Flag: Not reported

Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: Y
3rd Party MET Flag: Y

Financial Assurance Begin Date: 03/01/2008

Date Financial Assurance Form Rec: Not reported

Issuer Name: TANK OWNERS MEMBERS INS CO

Issuer Phone:
Policy Number:
Coverage Amount:
Coverage Expiration Date:
Ins Premium Pre-Paid For Entire Yr:
Not reported
00255
1000000
03/01/2009
No

Proof of Financial Assurance: No

Region: 2

Facility ID: 43378
AI: 18998
Mechanism Type Other: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

HITCHIN POST (Continued) U001253901

Multiple Mechanism Types: N

Coverage Amt per Annual Aggregate: Not reported Meets Financial Assurance Req Flag: Not reported

Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: Y
3rd Party MET Flag: Y

Financial Assurance Begin Date: 03/01/1994
Date Financial Assurance Form Rec: Not reported Issuer Name: Not reported Issuer Phone: Not reported Unknown

Coverage Amount: 0

Coverage Expiration Date: 01/01/1901
Ins Premium Pre-Paid For Entire Yr: No
Proof of Financial Assurance: No

\_\_\_\_

21 GAINESVILLE TRUCK STOP SSE 3300 N INTERSTATE 35 1/8-1/4 GAINESVILLE, TX 76240 0.156 mi.

300 N INTERSTATE 35 Financial Assurance GAINESVILLE, TX 76240

Relative: UST:

826 ft.

**Lower** Facility Id: 947343602006178

Actual: Facility Num/Al: 76971
806 ft. Facility Type: RETAIL
Facility Begin Date: 12/30/1987
Facility Status (Pending, Active, Inactive): ACTIVE

Facility Status (Ferting, Active, mactive).

Facility Exempt Status:

N

Records Off-Site:

Y

Ust Financial Assurance Required:

Y

Number Of Active Usts:

4

Site Location Description:

Not reported
Site Location (Nearest City Name):
Site Location (County Name):
COOKE
Site Location (Tceq Region):
Site Location (Location Zip):
Contact First Name:
Contact Middle Name:
Contact Last Name:
SAINESVILLE
AGINESVILLE
SAINESVILLE
SAINESVILLE
AGINESVILLE
SOOKE
AUTOMOTE AGINESVILLE
AUTOMOTE AGINESVILLE
AGIN

Contact Title: MGR
Contact Organization Name: GAINESVILLE TRUCK STOP

Contact Mailing Address1: Not reported Contact Mailing Address2: Not reported Contact Mailing City: Not reported Contact Mailing State: Not reported Contact Mailing Zip: Not reported Contact Phone Number: 9406687336 Contact Fax Number: Not reported Contact Email Address: Not reported Facility Contact Address Deliverable: Not reported Application Received Date On Earliest Reg Form: 12/09/1987 Signature Date On Earliest Reg Form: 12/06/1987 Signature First Name On Earliest Reg Form: **RONNIE** Signature Middle Name On Earliest Reg Form: Not reported Signature Last Name On Earliest Reg Form: **HERR** Signature Title On Earliest Reg Form: **OWNER** 

**EDR ID Number** 

UST

U001277033

N/A

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

#### **GAINESVILLE TRUCK STOP (Continued)**

U001277033

Signature Role On Earliest Reg Form: Not reported Signature Company On Earliest Reg Form: Not reported Enforcement Action: Not reported **Enforcement Action Date:** Not reported Facility Not Inspectable: Ν

Facility Not Inspectable Reason: Not reported Facility Not Inspectable Reason: Not reported

Owner:

Princ Id: 654274142002117 Additional Id: 947343602006178 Facility Num/Ai: 45435

CN601104474 Owner Cn:

Owner Name(Company Or Ind.S Last Name): S & J OIL COMPANY INC

Owner Name (Individual.S First Name): Not reported Owner Name (Individual.S Middle Name): Not reported 09/04/2003 Owner Effective Begin Date (Mm/Dd/Yyyy): CO Owner Type: State Tax Id: 17529328837

Contact Role: **OWNCON** Contact First Name: Not reported Contact Middle Name: Not reported Contact Last Name: Not reported Contact Title: Not reported

S & J OIL COMPANY INC Contact Organization Name:

Contact Mailing Address (Delivery): PO BOX 476 Contact Mailing Address (Internal Delivery): Not reported Contact Mailing Address (City Name): **DECATUR** Contact Mailing Address (State Code): TX Contact Mailing Address (Zip Code): 76234 Contact Mailing Address (Zip Code Extension): 0476 Contact Mailing Address (Foreign Postal Code): Not reported Contact Mailing Address (Country Code): Not reported

Contact Phone Number (Country Code): Contact Phone Number (Area Code): 940 Contact Phone Number: 5772323 0

Contact Phone Number (Extension):

Contact Fax Number (Country Code): Not reported Contact Fax Number (Area Code): Not reported Not reported Contact Fax Number: Contact Fax Number (Extension Number): Not reported Contact Email Address: Not reported Contact Address Deliverable: Not reported

Operator:

Princ Id: 654274142002117 Additional Id: 947343602006178

Facility Num/Ai: 45435 Operator Cn: CN601104474

S & J OIL COMPANY INC Operator Name (Company Or Ind.S Last Name):

Operator Name (Individual.S First Name): Not reported Operator Name (Individual.S Middle Name): Not reported 09/04/2003 Operator Effective Begin Date: Operator Type: CO Contact Role: **OPRCON** Contact First Name: Not reported Contact Middle Name: Not reported

Direction Distance Elevation

Site **EPA ID Number** Database(s)

Not reported

Not reported

Not reported

### **GAINESVILLE TRUCK STOP (Continued)**

Contact Last Name:

Contact Email Address:

Contact Address Deliverable:

U001277033

**EDR ID Number** 

Contact Title: Not reported S & J OIL COMPANY INC Contact Organization Name: Contact Mailing Address (Delivery): PO BOX 476 Contact Mailing Address (Internal Delivery): Not reported Contact Mailing Address (City Name): **DECATUR** Contact Mailing Address (State Code): TX Contact Mailing Address (Zip Code): 76234 Contact Mailing Address (Zip Code Extension): 0476 Contact Mailing Address (Foreign Postal Code): Not reported Contact Mailing Address (Country Code): Not reported Contact Phone Number (Country Code): 940 Contact Phone Number (Area Code): Contact Phone Number: 5772323 Contact Phone Number (Extension): Contact Fax Number (Country Code): Not reported Contact Fax Number (Area Code): Not reported Contact Fax Number: Not reported Contact Fax Number (Extension Number): Not reported

UST:

UST Id: 118963 Facility Id: 76971 45435 Facility Num/AI: Tank Id: 1 Number Of Compartments:

Tank Installation Date: 01/01/1989 Tank Registration Date: 12/09/1987 Tank Capacity (In Gallons): 10000 Tank Status (Current): IN USE Tank Status Date: 01/01/1989

Empty:

**FULLY REGULATED** 

Not reported

Tank Regulatory Status: Tank Internal Protection (Internal Tank Lining Date): Tank Design (Single Wall): Υ Tank Design (Double Wall): Ν Υ Piping Design (Single Wall): Piping Design (Double Wall): N Tank External Containment(Factory-Built Nonmetallic Jacket): Ν Tank External Containment(Synthetic Tank-Pit/Piping-Trench Liner): Ν Tank External Containment(Tank Vault/Rigid Trench Liner): Ν Piping External Containment(Factory-Built Nonmetallic Jacket): Ν Piping External Containment(Synthetic Tank-Pit/Piping-Trench Liner): Ν Piping External Containment(Tank Vault/Rigid Trench Liner): Ν Type Of Piping (P=Pressurized, S=Suction, G=Gravity): Р Tank Material(Steel): Ν Tank Material(Frp(Fiberglass-Reinforced Plastic): Υ Tank Material(Composite (Steel W/External Frp Cladding)): Ν Tank Material(Concrete): Ν Tank Material(Jacketed (Steel W/External Nonmetallic Jacket)): Ν Tank Material(Coated (Steel W/External Polyurethane Cladding)): Ν Piping Material(Steel): Ν Piping Material(Frp(Fiberglass Reinforced Plastic): Υ Piping Material(Concrete): Ν

Piping Material(Jacketed (Steel W/External Nonmetallic Jacket)):

Ν

Map ID MAP FINDINGS

Direction Distance Elevation

Site EDR ID Number

EDR ID Number

EPA ID Number

**GAINESVILLE TRUCK STOP (Continued)** 

```
Piping Material(Nonmetallic Flexible Piping):
                                                                        Ν
Piping Connectors/Valves(Shear/Impact Valves (Under Dispenser)):
                                                                        Ν
Piping Connectors/Valves(Steel Swing-Joints (At End Of Piping)):
                                                                        N
Piping Connectors/Valves(Flexible Connectors (At Ends Of Piping)):
                                                                        Ν
TankCorrProtectionMethod(ExtDielectricCoating/Lam/Tape/Wrap):
                                                                        Ν
Tank Corrosion Prot Method(Cathodic Prot-Factory Installation):
                                                                        Ν
Tank Corrosion Prot Method(Cathodic Prot-Field Installation):
                                                                        Ν
Tank Corr Prot Method(Composite Tank(Steel W/Frp Ex Laminate):
                                                                        Ν
TankCorrProtMethod(CoatedTank(Steel W/Ext PolyurethaneLam):
                                                                        Ν
Tank Corr Prot Method(Frp Tank Or Piping(Noncorrodible):
                                                                        Υ
Tank Corrosion Prot Method(External Nonmetallic Jacket):
                                                                        Ν
Tank Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist): N
Piping Corrosion Prot Method(Ext Dielectric Coating/ Laminate/Tape/Wrap)N
Piping Corrosion Prot Method(Cathodic Protection - Factory Installation):
Piping Corrosion Prot Method(Cathodic Protection - Field Installation):
                                                                        Ν
Piping Corrosion Prot Method(Frp Tank Or Piping (Noncorrodible):
                                                                        Υ
PipingCorrosionProtMethod(Nonmetallic Flex Piping(Noncorrodible)):
                                                                        Ν
Piping Corrosion Prot Method(Isolated In Open Area/2nd Containment):
                                                                        Ν
Piping Corrosion Prot Method(Dual Protected):
                                                                        Ν
Piping Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist): N
Tank Corrosion Prot Compliance Flag:
                                                                        Υ
Piping Corrosion Prot Compliance Flag:
                                                                        Υ
Tank Corrosion Prot Variance (:
                                                                        Ν
Piping Corrosion Prot Variance:
                                                                        Ν
Temporarily Out Of Service Compliance:
                                                                        Ν
Technical Compliance Flag:
                                                                        Ν
Tank Tested Flag:
                                                                        Υ
Installation Signature Date:
                                                                        10/18/1990
UST Id:
                                                                        118964
Facility Id:
                                                                        76971
Facility Num/AI:
                                                                        45435
Tank Id:
Number Of Compartments:
Tank Installation Date:
                                                                        01/01/1989
                                                                        12/09/1987
Tank Registration Date:
Tank Capacity (In Gallons):
                                                                        10000
Tank Status (Current):
                                                                        IN USE
Tank Status Date:
                                                                        01/01/1989
Empty:
Tank Regulatory Status:
                                                                        FULLY REGULATED
Tank Internal Protection (Internal Tank Lining Date):
                                                                        Not reported
Tank Design (Single Wall):
Tank Design (Double Wall):
                                                                        Ν
Piping Design (Single Wall):
                                                                        Υ
Piping Design (Double Wall):
                                                                        Ν
Tank External Containment(Factory-Built Nonmetallic Jacket):
                                                                        Ν
Tank External Containment(Synthetic Tank-Pit/Piping-Trench Liner):
                                                                        Ν
Tank External Containment(Tank Vault/Rigid Trench Liner):
                                                                        N
Piping External Containment(Factory-Built Nonmetallic Jacket):
                                                                        Ν
Piping External Containment(Synthetic Tank-Pit/Piping-Trench Liner):
                                                                        Ν
Piping External Containment(Tank Vault/Rigid Trench Liner):
                                                                        Ν
                                                                        Ρ
Type Of Piping (P=Pressurized, S=Suction, G=Gravity):
Tank Material(Steel):
                                                                        Ν
Tank Material(Frp(Fiberglass-Reinforced Plastic):
                                                                        Υ
Tank Material(Composite (Steel W/External Frp Cladding)):
                                                                        Ν
Tank Material(Concrete):
                                                                        Ν
```

MAP FINDINGS

Map ID Direction Distance Elevation

Site EDR ID Number

EDR ID Number

EPA ID Number

## **GAINESVILLE TRUCK STOP (Continued)**

•••		
	Tank Material(Jacketed (Steel W/External Nonmetallic Jacket)):	N
	Tank Material(Coated (Steel W/External Polyurethane Cladding)):	N
	Piping Material(Steel):	N
	Piping Material(Frp(Fiberglass Reinforced Plastic):	Υ
	Piping Material(Concrete):	N
	Piping Material(Jacketed (Steel W/External Nonmetallic Jacket)):	N
	Piping Material(Nonmetallic Flexible Piping):	N
	Piping Connectors/Valves(Shear/Impact Valves (Under Dispenser)):	N
	Piping Connectors/Valves(Steel Swing-Joints (At End Of Piping)):	N
	Piping Connectors/Valves(Flexible Connectors (At Ends Of Piping)):	N
	TankCorrProtectionMethod(ExtDielectricCoating/Lam/Tape/Wrap):	N
	Tank Corrosion Prot Method(Cathodic Prot-Factory Installation):	N
	Tank Corrosion Prot Method(Cathodic Prot-Field Installation):	N
	Tank Corr Prot Method(Composite Tank(Steel W/Frp Ex Laminate):	N
	TankCorrProtMethod(CoatedTank(Steel W/Ext PolyurethaneLam):	N
	Tank Corr Prot Method(Frp Tank Or Piping(Noncorrodible):	Y N
	Tank Corrosion Prot Method(External Nonmetallic Jacket): Tank Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist):	
	Piping Corrosion Prot Method(Ext Dielectric Coating/ Laminate/Tape/Wrap	
	Piping Corrosion Prot Method(Cathodic Protection - Factory Installation):	N
	Piping Corrosion Prot Method(Cathodic Protection - Field Installation):	N
	Piping Corrosion Prot Method(Frp Tank Or Piping (Noncorrodible):	Y
	PipingCorrosionProtMethod(Nonmetallic Flex Piping(Noncorrodible)):	N
	Piping Corrosion Prot Method(Isolated In Open Area/2nd Containment):	N
	Piping Corrosion Prot Method(Dual Protected):	N
	Piping Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist):	
	Tank Corrosion Prot Compliance Flag:	Y
	Piping Corrosion Prot Compliance Flag:	Ϋ́
	Tank Corrosion Prot Variance (:	N
	Piping Corrosion Prot Variance:	N
	Temporarily Out Of Service Compliance:	N
	Technical Compliance Flag:	N
	Tank Tested Flag:	Υ
	Installation Signature Date:	10/18/1990
	UST Id:	118958
	Facility Id:	76971
	Facility Num/AI:	45435
	Tank Id:	1A
	Number Of Compartments:	1
	Tank Installation Date:	01/01/1969
	Tank Registration Date:	12/09/1987
	Tank Capacity (In Gallons):	3000
	Tank Status (Current):	REMOVED FROM GROUND
	Tank Status Date:	02/28/1989
	Empty: Tank Regulatory Status:	N EULLY DECLUATED
	Tank Internal Protection (Internal Tank Lining Date):	FULLY REGULATED
	Tank Design (Single Wall):	Not reported N
	Tank Design (Onlyle Wall):	N
	Piping Design (Single Wall):	N
	Piping Design (Single Wall):	N
	Tank External Containment(Factory-Built Nonmetallic Jacket):	N
	Tank External Containment(Factory-Built Normietaline Sackety).  Tank External Containment(Synthetic Tank-Pit/Piping-Trench Liner):	N
	Tank External Containment(Tank Vault/Rigid Trench Liner):	N
	Piping External Containment(Factory-Built Nonmetallic Jacket):	N
	Piping External Containment(Synthetic Tank-Pit/Piping-Trench Liner):	N
	- Find Times Community (C) many for the light of the ligh	• •

Map ID MAP FINDINGS Direction

Direction
Distance
Elevation

nce EDR ID Number tition Site Database(s) EPA ID Number

## **GAINESVILLE TRUCK STOP (Continued)**

 (00	
Piping External Containment(Tank Vault/Rigid Trench Liner):	N
Type Of Piping (P=Pressurized, S=Suction, G=Gravity):	Not reported
Tank Material(Steel):	Υ
Tank Material(Frp(Fiberglass-Reinforced Plastic):	N
Tank Material(Composite (Steel W/External Frp Cladding)):	N
Tank Material(Concrete):	N
Tank Material (Jacketed (Steel W/External Nonmetallic Jacket)):	N
Tank Material(Coated (Steel W/External Polyurethane Cladding)):	N
Piping Material(Steel):	Υ
Piping Material(Frp(Fiberglass Reinforced Plastic):	N
Piping Material(Concrete):	N
Piping Material(Jacketed (Steel W/External Nonmetallic Jacket)):	N
Piping Material(Nonmetallic Flexible Piping):	N
Piping Connectors/Valves(Shear/Impact Valves (Under Dispenser)):	N
Piping Connectors/Valves(Steel Swing-Joints (At End Of Piping)):	N
Piping Connectors/Valves(Flexible Connectors (At Ends Of Piping)):	N
TankCorrProtectionMethod(ExtDielectricCoating/Lam/Tape/Wrap):	N
Tank Corrosion Prot Method(Cathodic Prot-Factory Installation):	N
Tank Corrosion Prot Method(Cathodic Prot-Field Installation):	N
Tank Corr Prot Method(Composite Tank(Steel W/Frp Ex Laminate):	N
TankCorrProtMethod(CoatedTank(Steel W/Ext PolyurethaneLam):	N
Tank Corr Prot Method(Frp Tank Or Piping(Noncorrodible):	N
Tank Corrosion Prot Method(External Nonmetallic Jacket):	N
Tank Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist):	N
Piping Corrosion Prot Method(Ext Dielectric Coating/ Laminate/Tape/Wrap	)N
Piping Corrosion Prot Method(Cathodic Protection - Factory Installation):	N
Piping Corrosion Prot Method(Cathodic Protection - Field Installation):	N
Piping Corrosion Prot Method(Frp Tank Or Piping (Noncorrodible):	N
PipingCorrosionProtMethod(Nonmetallic Flex Piping(Noncorrodible)):	N
Piping Corrosion Prot Method(Isolated In Open Area/2nd Containment):	N
Piping Corrosion Prot Method(Dual Protected):	N
Piping Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist):	N
Tank Corrosion Prot Compliance Flag:	N
Piping Corrosion Prot Compliance Flag:	N
Tank Corrosion Prot Variance (:	N
Piping Corrosion Prot Variance:	N
Temporarily Out Of Service Compliance:	N
Technical Compliance Flag:	N
Tank Tested Flag:	Y
Installation Signature Date:	10/18/1990
UST Id:	118959
Facility Id:	76971
Facility Num/AI:	45435
Tank ld:	2A
Number Of Compartments:	1
Tank Installation Date:	01/01/1969
Tank Registration Date:	12/09/1987
Tank Capacity (In Gallons):	3000
Tank Status (Current):	REMOVED FROM GROUND
Tank Status Date:	02/28/1989
Empty:	N FILLY DECLIFATED
Tank Regulatory Status:	FULLY REGULATED
Tank Internal Protection (Internal Tank Lining Date):	Not reported
Tank Design (Single Wall):	N
Tank Design (Double Wall):	N
Piping Design (Single Wall):	N

Map ID
Direction

MAP FINDINGS

Direction Distance Elevation

Site EDR ID Number

EDR ID Number

EPA ID Number

# GAINESVILLE TRUCK STOP (Continued)

Piping Design (Double Wall):	N
Tank External Containment(Factory-Built Nonmetallic Jacket):	N
Tank External Containment(Synthetic Tank-Pit/Piping-Trench Liner):	N
Tank External Containment(Tank Vault/Rigid Trench Liner):	N
Piping External Containment(Factory-Built Nonmetallic Jacket):	N
Piping External Containment(Synthetic Tank-Pit/Piping-Trench Liner):	N
Piping External Containment(Tank Vault/Rigid Trench Liner):	N
Type Of Piping (P=Pressurized, S=Suction, G=Gravity):	Not reported
Tank Material(Steel):	Υ
Tank Material(Frp(Fiberglass-Reinforced Plastic):	N
Tank Material(Composite (Steel W/External Frp Cladding)):	N
Tank Material(Concrete):	N
Tank Material (Jacketed (Steel W/External Nonmetallic Jacket)):	N
Tank Material(Coated (Steel W/External Polyurethane Cladding)):	N
Piping Material(Steel):	Υ
Piping Material (Frp (Fiberglass Reinforced Plastic):	N
Piping Material(Concrete):	N
Piping Material(Jacketed (Steel W/External Nonmetallic Jacket)):	N
Piping Material (Nonmetallic Flexible Piping):	N
Piping Connectors/Valves(Shear/Impact Valves (Under Dispenser)):	N
Piping Connectors/Valves(Steel Swing-Joints (At End Of Piping)):	N
Piping Connectors/Valves(Flexible Connectors (At Ends Of Piping)):	N
TankCorrProtectionMethod(ExtDielectricCoating/Lam/Tape/Wrap):	N
Tank Corrosion Prot Method(Cathodic Prot-Factory Installation):	N
Tank Corrosion Prot Method(Cathodic Prot-Field Installation):	N
Tank Corr Prot Method(Composite Tank(Steel W/Frp Ex Laminate):	N
TankCorrProtMethod(CoatedTank(Steel W/Ext PolyurethaneLam):	N
Tank Corr Prot Method(Frp Tank Or Piping(Noncorrodible):	N
Tank Corrosion Prot Method(External Nonmetallic Jacket):	N
Tank Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist):	N
Piping Corrosion Prot Method(Ext Dielectric Coating/ Laminate/Tape/Wrap	)N
Piping Corrosion Prot Method(Cathodic Protection - Factory Installation):	N
Piping Corrosion Prot Method(Cathodic Protection - Field Installation):	N
Piping Corrosion Prot Method(Frp Tank Or Piping (Noncorrodible):	N
PipingCorrosionProtMethod(Nonmetallic Flex Piping(Noncorrodible)):	N
Piping Corrosion Prot Method(Isolated In Open Area/2nd Containment):	N
Piping Corrosion Prot Method(Dual Protected):	N
Piping Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist):	: N
Tank Corrosion Prot Compliance Flag:	N
Piping Corrosion Prot Compliance Flag:	N
Tank Corrosion Prot Variance (:	N
Piping Corrosion Prot Variance:	N
Temporarily Out Of Service Compliance:	N
Technical Compliance Flag:	N
Tank Tested Flag:	Y
Installation Signature Date:	10/18/1990
UST Id:	118960
Facility Id:	76971
Facility Num/AI:	45435
Tank Id:	3A
Number Of Compartments:	1
Tank Installation Date:	01/01/1969
Tank Registration Date:	12/09/1987
Tank Capacity (In Gallons):	3000
Tank Status (Current):	REMOVED FROM GROUND
Tank Status Date:	02/28/1989

Map ID MAP FINDINGS

Map ID Direction Distance Elevation

Site EDR ID Number
Database(s) EPA ID Number

## **GAINESVILLE TRUCK STOP (Continued)**

Empty: Tank Regulatory Status:	N FULLY BECLUATED
	FULLY REGULATED
Tank Internal Protection (Internal Tank Lining Date):	Not reported N
Tank Design (Single Wall):	N
Tank Design (Double Wall):	
Piping Design (Single Wall): Piping Design (Double Wall):	N N
, ,	
Tank External Containment(Factory-Built Nonmetallic Jacket):	N
Tank External Containment(Synthetic Tank-Pit/Piping-Trench Liner):	N
Tank External Containment(Tank Vault/Rigid Trench Liner):	N
Piping External Containment(Factory-Built Nonmetallic Jacket):	N
Piping External Containment(Synthetic Tank-Pit/Piping-Trench Liner):	N
Piping External Containment(Tank Vault/Rigid Trench Liner):	N
Type Of Piping (P=Pressurized, S=Suction, G=Gravity):	Not reported
Tank Material (Steel):	Y
Tank Material(Frp(Fiberglass-Reinforced Plastic):	N
Tank Material(Composite (Steel W/External Frp Cladding)):	N
Tank Material(Concrete):	N
Tank Material(Jacketed (Steel W/External Nonmetallic Jacket)):	N
Tank Material(Coated (Steel W/External Polyurethane Cladding)):	N
Piping Material(Steel):	Y
Piping Material(Frp(Fiberglass Reinforced Plastic):	N
Piping Material(Concrete):	N
Piping Material(Jacketed (Steel W/External Nonmetallic Jacket)):	N
Piping Material(Nonmetallic Flexible Piping):	N
Piping Connectors/Valves(Shear/Impact Valves (Under Dispenser)):	N
Piping Connectors/Valves(Steel Swing-Joints (At End Of Piping)):	N
Piping Connectors/Valves(Flexible Connectors (At Ends Of Piping)):	N
TankCorrProtectionMethod(ExtDielectricCoating/Lam/Tape/Wrap):	N
Tank Corrosion Prot Method(Cathodic Prot-Factory Installation):	N
Tank Corrosion Prot Method(Cathodic Prot-Field Installation):	N
Tank Corr Prot Method(Composite Tank(Steel W/Frp Ex Laminate):	N
TankCorrProtMethod(CoatedTank(Steel W/Ext PolyurethaneLam):	N
Tank Corr Prot Method(Frp Tank Or Piping(Noncorrodible):	N
Tank Corrosion Prot Method(External Nonmetallic Jacket):	N
Tank Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist):	
Piping Corrosion Prot Method(Ext Dielectric Coating/ Laminate/Tape/Wrap	
Piping Corrosion Prot Method(Cathodic Protection - Factory Installation):	N
Piping Corrosion Prot Method(Cathodic Protection - Field Installation):	N
Piping Corrosion Prot Method(Frp Tank Or Piping (Noncorrodible):	N
PipingCorrosionProtMethod(Nonmetallic Flex Piping(Noncorrodible)):	N
Piping Corrosion Prot Method(Isolated In Open Area/2nd Containment):	N
Piping Corrosion Prot Method(Dual Protected):	N
Piping Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist):	N
Tank Corrosion Prot Compliance Flag:	N
Piping Corrosion Prot Compliance Flag:	N
Tank Corrosion Prot Variance (:	N
Piping Corrosion Prot Variance:	N
Temporarily Out Of Service Compliance:	N
Technical Compliance Flag:	N
Tank Tested Flag:	Υ
Installation Signature Date:	10/18/1990
UST Id:	118961
Facility Id:	76971
Facility Num/AI:	45435
Tank ld:	4

Map ID
Direction

MAP FINDINGS

Distance Elevation Site EDR ID Number Database(s) EPA ID Number

## GAINESVILLE TRUCK STOP (Continued)

Number Of Compartments:	1
Tank Installation Date:	01/01/1989
Tank Registration Date:	12/09/1987
Tank Capacity (In Gallons):	10000
Tank Status (Current):	IN USE
Tank Status Date:	01/01/1989
Empty:	N
Tank Regulatory Status:	FULLY REGULATED
Tank Internal Protection (Internal Tank Lining Date):	Not reported
Tank Design (Single Wall):	Υ
Tank Design (Double Wall):	N
Piping Design (Single Wall):	Υ
Piping Design (Double Wall):	N
Tank External Containment(Factory-Built Nonmetallic Jacket):	N
Tank External Containment(Synthetic Tank-Pit/Piping-Trench Liner):	N
Tank External Containment(Tank Vault/Rigid Trench Liner):	N
Piping External Containment(Factory-Built Nonmetallic Jacket):	N
Piping External Containment(Synthetic Tank-Pit/Piping-Trench Liner):	N
Piping External Containment(Tank Vault/Rigid Trench Liner):	N
Type Of Piping (P=Pressurized, S=Suction, G=Gravity):	Р
Tank Material(Steel):	N
Tank Material(Frp(Fiberglass-Reinforced Plastic):	Y
Tank Material(Composite (Steel W/External Frp Cladding)):	N
Tank Material(Concrete):	N
Tank Material(Jacketed (Steel W/External Nonmetallic Jacket)):	N
Tank Material(Coated (Steel W/External Polyurethane Cladding)):	N
Piping Material(Steel):	N
Piping Material(Frp(Fiberglass Reinforced Plastic):	Y
Piping Material(Concrete):	N
Piping Material(Jacketed (Steel W/External Nonmetallic Jacket)):	N
Piping Material (Nonmetallic Flexible Piping):	N
Piping Connectors/Valves(Shear/Impact Valves (Under Dispenser)):	N
Piping Connectors/Valves(Steel Swing-Joints (At End Of Piping)): Piping Connectors/Valves(Flexible Connectors (At Ends Of Piping)):	N N
TankCorrProtectionMethod(ExtDielectricCoating/Lam/Tape/Wrap):	N
Tank Corresion Prot Method(Cathodic Prot-Factory Installation):	N
Tank Corrosion Prot Method(Cathodic Prot-Field Installation):	N
Tank Corr Prot Method(Composite Tank(Steel W/Frp Ex Laminate):	N
TankCorrProtMethod(CoatedTank(Steel W/Fxt PolyurethaneLam):	N
Tank Corr Prot Method(Frp Tank Or Piping(Noncorrodible):	Y
Tank Corrosion Prot Method(External Nonmetallic Jacket):	N
Tank Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist):	
Piping Corrosion Prot Method(Ext Dielectric Coating/ Laminate/Tape/Wrap	
	N
Piping Corrosion Prot Method(Cathodic Protection - Field Installation):	N
Piping Corrosion Prot Method(Frp Tank Or Piping (Noncorrodible):	Y
PipingCorrosionProtMethod(Nonmetallic Flex Piping(Noncorrodible)):	N
Piping Corrosion Prot Method(Isolated In Open Area/2nd Containment):	N
Piping Corrosion Prot Method(Dual Protected):	N
Piping Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist):	
Tank Corrosion Prot Compliance Flag:	Υ
Piping Corrosion Prot Compliance Flag:	Υ
Tank Corrosion Prot Variance (:	N
Piping Corrosion Prot Variance:	N
Temporarily Out Of Service Compliance:	N
Technical Compliance Flag:	N
	Υ

Map ID MAP FINDINGS Direction

Direction Distance Elevation

EDR ID Number
n Site Database(s) EPA ID Number

## **GAINESVILLE TRUCK STOP (Continued)**

Installation Signature Date:	10/18/1990
UST Id:	118962
Facility Id:	76971
Facility Num/AI:	45435
Tank Id:	3
Number Of Compartments:	1
Tank Installation Date:	
	01/01/1989
Tank Registration Date:	12/09/1987
Tank Capacity (In Gallons):	10000
Tank Status (Current):	IN USE
Tank Status Date:	01/01/1989
Empty:	N
Tank Regulatory Status:	FULLY REGULATED
Tank Internal Protection (Internal Tank Lining Date):	Not reported
Tank Design (Single Wall):	Y
Tank Design (Double Wall):	N
Piping Design (Single Wall):	Y
Piping Design (Double Wall):	N
Tank External Containment(Factory-Built Nonmetallic Jacket):	N
Tank External Containment(Synthetic Tank-Pit/Piping-Trench Liner):	N
Tank External Containment(Tank Vault/Rigid Trench Liner):	N
Piping External Containment(Factory-Built Nonmetallic Jacket):	N
Piping External Containment(Synthetic Tank-Pit/Piping-Trench Liner):	N
Piping External Containment(Tank Vault/Rigid Trench Liner):	N
Type Of Piping (P=Pressurized, S=Suction, G=Gravity):	P
Tank Material(Steel):	N
Tank Material(Frp(Fiberglass-Reinforced Plastic):	Υ
Tank Material(Composite (Steel W/External Frp Cladding)):	N
Tank Material(Concrete):	N
Tank Material(Jacketed (Steel W/External Nonmetallic Jacket)):	N
Tank Material(Coated (Steel W/External Polyurethane Cladding)):	N
Piping Material(Steel):	N
Piping Material(Frp(Fiberglass Reinforced Plastic):	Υ
Piping Material(Concrete):	N
Piping Material(Jacketed (Steel W/External Nonmetallic Jacket)):	N
Piping Material (Nonmetallic Flexible Piping):	N
Piping Connectors/Valves(Shear/Impact Valves (Under Dispenser)):	N
Piping Connectors/Valves(Steel Swing-Joints (At End Of Piping)):	N
Piping Connectors/Valves(Flexible Connectors (At Ends Of Piping)):	N
TankCorrProtectionMethod(ExtDielectricCoating/Lam/Tape/Wrap):	N
Tank Corrosion Prot Method(Cathodic Prot-Factory Installation):	N
Tank Corrosion Prot Method(Cathodic Prot-Field Installation):	N
Tank Corr Prot Method(Composite Tank(Steel W/Frp Ex Laminate):	N
TankCorrProtMethod(CoatedTank(Steel W/Ext PolyurethaneLam):	N
Tank Corr Prot Method(Frp Tank Or Piping(Noncorrodible):	Υ
Tank Corrosion Prot Method(External Nonmetallic Jacket):	N
Tank Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist):	N
Piping Corrosion Prot Method(Ext Dielectric Coating/ Laminate/Tape/Wrap	
Piping Corrosion Prot Method(Cathodic Protection - Factory Installation):	, N
Piping Corrosion Prot Method(Cathodic Protection - Field Installation):	N
Piping Corrosion Prot Method(Frp Tank Or Piping (Noncorrodible):	Y
PipingCorrosionProtMethod(Nonmetallic Flex Piping(Noncorrodible)):	N
Piping Corrosion Prot Method(Isolated In Open Area/2nd Containment):	N
Piping Corrosion Prot Method(Dual Protected):	N
Piping Corrosion Prot Method(Unnecessary Per Corrosion Prot Specialist)	
Tank Corrosion Prot Compliance Flag:	Y
. a 55.1661611 Tot Gottiplianoo Frag.	•

MAP FINDINGS Map ID

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

### **GAINESVILLE TRUCK STOP (Continued)**

U001277033

**EDR ID Number** 

Piping Corrosion Prot Compliance Flag: Υ Tank Corrosion Prot Variance (: Ν Piping Corrosion Prot Variance: Ν Temporarily Out Of Service Compliance: Ν Technical Compliance Flag: Ν Tank Tested Flag:

Installation Signature Date: 10/18/1990

Billing Contacts:

Facility Id: 76971

Additional Id: 947343602006178 Princ Id: 654274142002117

Facility Num/Ai: 45435

GAINESVILLE TRUCK STOP Facility Name:

Ar Number: 58710 Ar Number Suffix (U = Ust Fee Code): Ar Number Suffix (A = Ast Fee Code): U Contact First Name: **CALVIN** Contact Middle Name: Not reported Contact Last Name: **JACKSON** Not reported Contact Title:

S & J OIL COMPANY INC Contact Organization Name:

Contact Mailing Address (Delivery): PO BOX 476 Contact Mailing Address (Internal Delivery): Not reported Contact Mailing Address (City Name): **DECATUR** Contact Mailing Address (State Code): TX Contact Mailing Address (Zip Code): 76234 Contact Mailing Address (Zip Code Extension): 0476 Contact Phone Number (Area Code): Not reported Contact Phone Number: Not reported Phone Number (Extension): Not reported Fax Number (Area Code): Not reported Contact Fax Number: Not reported Contact Fax Number (Extension): Not reported

Contact Address Deliverable:

TX Financial Assurance 2:

Contact Email Address:

Region: 2 Facility ID: 76971 AI: 45435 Mechanism Type Other: Not reported Multiple Mechanism Types: Ν

Coverage Amt per Annual Aggregate: Not reported

Meets Financial Assurance Reg Flag: Not reported

INSURANCE OR RISK RETENTION Financial Responsibility Type:

Not reported

Corrective Action MET Flag: Υ

3rd Party MET Flag: Υ Financial Assurance Begin Date:

08/22/1991 Date Financial Assurance Form Rec: Not reported Issuer Name: Not reported Issuer Phone: Not reported Policy Number: Unknown

Coverage Amount:

Coverage Expiration Date: 01/01/1901

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

### **GAINESVILLE TRUCK STOP (Continued)**

U001277033

Ins Premium Pre-Paid For Entire Yr: No Proof of Financial Assurance: No

Not reported

**BETTY COMER** CLI S103260317 22 ΝE 4.5MI N OF GAINSVILLE ON HWY372 NEAR 372/I35 INT N/A

1/8-1/4 COOKE, TX

0.192 mi. 1015 ft.

Lower

CLI: Relative: Facility ID:

Facility Name2: Not reported Actual: Site Status: Not reported 810 ft. Date Recieved: Not reported

County: Not reported Region: Not reported Near City: Not reported Organic Acres: Not reported Area Served: Not reported Population Srvd: Not reported Tons per Day: Not reported Yards per Day: Not reported Permit Status: Not reported Removal Status: Not reported Not reported Status Date: Engineer: Not reported

Source:

Source Code: Not reported 1982 Date Opened: Date Closed: 1983 Size - Acres: Not reported Size - Cubic Yrds: Not reported

Lat Deg: 33 40.00 Lat Min: Long Deg: 97 Long Min: 9.00

Lat/Long (deg): 33.666667 / -97.150000

**Betty Comer** Owner: Owner Address: Not reported Owner C,S,Z: Not reported Business Type: Not reported Facility Type: Not reported

Version of Amendment: Not reported Extra Territorial Jurisdiction: Not reported Applicant Name: Not reported Applicant Address: Not reported Applicant City, St, Zip: Not reported Applicant Phone: Not reported Not reported Est Cleanup Date: River Basin Code: Not reported Earliest Date in the Records: Not reported Last Date in Records Site Accepted Waste: Not reported Texas Counsil of Government Code: 22

\*\*\*\*\* Texas Water Commision District Code: Code for Landfill:

Parties: Not reported

Accepts House Hold: Yes Accepts Construction Demolition: Yes Map ID MAP FINDINGS Direction

Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

BETTY COMER (Continued) \$103260317

Accepts Industrial Waste: Not reported Not reported Accepts Tires: Accepts Agriculture: Not reported Accepts Brush: Not reported Accepts Other: Not reported Accepts Other Description: Not reported Not reported Haz Waste Unlikey: Haz Waste Probably: Not reported Haz Waste Likey: Not reported Legal: Not reported Maximum Depth: Depth Code: Not reported

Final Cover Has Been Applied: Y
Minimun Thickness of Final Cover: 6

In Use Inspector: Not reported

Inspc Comments: FINAL COVER 6" TO 18"

Comments: TNRCC #30608

Update: 5

Reviewer: ACCORDING TO J.H. OCKELS THIS SITE CANNOT BE VERIFIED

Flag: Not reported

Count: 32 records. ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address		Database(s)
GAINESVILLE	S105049964	TXDOT MAINT FAC	IH 35	76240	LPST
GAINESVILLE	S109028761	TXDOT GAINESVILLE	IH 35	76240	LPST
GAINESVILLE	S105050433	TEXACO EAST	1906 IH 35	76240	LPST
GAINESVILLE	1012122720	CIMAREX ENERGY COMPANY OF COLORADO	9600 FM 371 GAINESVILLE TX	76240	ICIS
GAINESVILLE	A100341723	QUASAR ENERGY SERVICES	3288 FM 51	76240	AST
GAINESVILLE	1004784052	ARCO PIPE LINE COMPANY	HIGHWAY 687 5 MILES EAST OF	76240	RCRA NonGen / NLR
GAINESVILLE	S103602514	WILSON STATION	HIGHWAY 687	76240	Ind. Haz Waste
GAINESVILLE	1004784031	ARCO PIPE LINE COMPANY	HIGHWAY 82 4 MILES EAST 1 MILE	76240	RCRA NonGen / NLR, FINDS
GAINESVILLE	S103606919	TEXOMA ELECTRIC	HIGHWAY 82 W	76240	Ind. Haz Waste
GAINESVILLE	S103606924	ROGERS YAMAHA	HIGHWAY 82 W	76240	Ind. Haz Waste
GAINESVILLE	S106872199	DAVES DIESEL SERVICE	HWY 82 W	76240	Ind. Haz Waste
GAINESVILLE	S105834098	BRUCE STATION	HIGHWAY 82	76240	Ind. Haz Waste
GAINESVILLE	S103601439	NORTHWEST TRANSFORMER	HWY 82 W	76240	Ind. Haz Waste
GAINESVILLE	1015736691	NATIONAL SUPPLY CO (DIVISION OF AR	1/4 MI FROM PLANT OFF I-35	76240	CERC-NFRAP, RCRA NonGen / NLR
GAINESVILLE	S113695204	SELECT ENERGY SERVICES GAINESVILLE	4337 E HIGHWAY 32	76240	TIER 2
GAINESVILLE	1004786450	GAINESVILLE STORAGE YARD	US HIGHWAY 82		RCRA-CESQG, FINDS
GAINESVILLE	A100118096	JOHN PORTER	1405A W HIGHWAY 82	76240	AST
GAINESVILLE	S102747727	NOLAN CHEVROLET CHRYSLER	E HIGHWAY 82	76240	Ind. Haz Waste
GAINESVILLE	S103607090	NORTH TEXAS PACKER SERVICES	EAST HIGHWAY 82	76240	Ind. Haz Waste
GAINESVILLE	S103606883	S&W TRACTOR	W HIGHWAY 82	76240	Ind. Haz Waste
GAINESVILLE	1004786807	RMI-T PALSTECH	S HWY 35 @ FM 1306 SE CORNER	76240	RCRA-CESQG, FINDS
GAINESVILLE	S103601049	DIVISION OF ELJER INDUSTRIES	W HWY 82 WESTAIR INDUS	76240	Ind. Haz Waste
GAINESVILLE	S109363470	I 35 TRUCK STOP	3300 N IH 35	76240	LPST
GAINESVILLE	S103599606	VAN HUFFEL TUBE CORPORATION	N IH 35	76240	Ind. Haz Waste
GAINESVILLE	S103605551	TEXAS DEPARTMENT OF TRANSPORTATION	N INTERSTATE 35	76240	Ind. Haz Waste
GAINESVILLE	1003875167	DIAMONDS FLYING SERVICE-GAINESVILL	.5 MI NW-HWY 82 & FM 1201	76240	CERC-NFRAP
GAINESVILLE	1004784054	ARCO PIPE LINE COMPANY	PAVED RD 2.5M W OF HWY		RCRA NonGen / NLR, FINDS
GAINESVILLE	S103602516	STEWART STATION	STATE HIGHWAY 678	76240	Ind. Haz Waste
GAINESVILLE	1004784050	ARCO PIPE LINE COMPANY	STATE HIGHWAY 678 AND STATE HI		RCRA NonGen / NLR, FINDS
GAINESVILLE	S102752440	GAINESVILLE FORD TRACTOR	WEST US HIGHWAY 82	76240	Ind. Haz Waste
GAINSVILLE	1011993670	EOTT ENERGY CORP	11.75 MI NNE GAINSVILLE; 8 MI	76240	FINDS, US AIRS
MUENSTER	S106619716	CLOSED SPEEDIES SERVICE STATION	W HWY 82	76240	LPST

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

**Number of Days to Update:** Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

### STANDARD ENVIRONMENTAL RECORDS

#### Federal NPL site list

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 04/26/2013 Source: EPA
Date Data Arrived at EDR: 05/09/2013 Telephone: N/A

Number of Days to Update: 62 Next Scheduled EDR Contact: 01/20/2014
Data Release Frequency: Quarterly

**NPL Site Boundaries** 

Sources

EPA's Environmental Photographic Interpretation Center (EPIC)

Telephone: 202-564-7333

EPA Region 1 EPA Region 6

Telephone 617-918-1143 Telephone: 214-655-6659

EPA Region 3 EPA Region 7

Telephone 215-814-5418 Telephone: 913-551-7247

EPA Region 4 EPA Region 8

Telephone 404-562-8033 Telephone: 303-312-6774

EPA Region 5 EPA Region 9

Telephone 312-886-6686 Telephone: 415-947-4246

EPA Region 10

Telephone 206-553-8665

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 04/26/2013 Source: EPA
Date Data Arrived at EDR: 05/09/2013 Telephone: N/A

Number of Days to Update: 62 Next Scheduled EDR Contact: 01/20/2014
Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991 Date Data Arrived at EDR: 02/02/1994 Date Made Active in Reports: 03/30/1994

Number of Days to Update: 56

Source: EPA Telephone: 202-564-4267 Last EDR Contact: 08/15/2011

Next Scheduled EDR Contact: 11/28/2011 Data Release Frequency: No Update Planned

#### Federal Delisted NPL site list

**DELISTED NPL: National Priority List Deletions** 

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 04/26/2013 Date Data Arrived at EDR: 05/09/2013 Date Made Active in Reports: 07/10/2013

Number of Days to Update: 62

Source: EPA Telephone: N/A

Last EDR Contact: 10/11/2013

Next Scheduled EDR Contact: 01/20/2014 Data Release Frequency: Quarterly

#### Federal CERCLIS list

CERCLIS: Comprehensive Environmental Response, Compensation, and Liability Information System

CERCLIS contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 04/26/2013 Date Data Arrived at EDR: 05/29/2013 Date Made Active in Reports: 08/09/2013

Number of Days to Update: 72

Source: EPA Telephone: 703-412-9810

Last EDR Contact: 10/18/2013

Next Scheduled EDR Contact: 12/09/2013 Data Release Frequency: Quarterly

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 07/31/2012 Date Data Arrived at EDR: 10/09/2012 Date Made Active in Reports: 12/20/2012

Number of Days to Update: 72

Source: Environmental Protection Agency

Telephone: 703-603-8704 Last EDR Contact: 10/11/2013

Next Scheduled EDR Contact: 01/20/2014 Data Release Frequency: Varies

#### Federal CERCLIS NFRAP site List

CERCLIS-NFRAP: CERCLIS No Further Remedial Action Planned

Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

Date of Government Version: 04/26/2013 Date Data Arrived at EDR: 05/29/2013 Date Made Active in Reports: 08/09/2013

Number of Days to Update: 72

Source: EPA Telephone: 703-412

Telephone: 703-412-9810 Last EDR Contact: 10/18/2013

Next Scheduled EDR Contact: 12/09/2013
Data Release Frequency: Quarterly

### Federal RCRA CORRACTS facilities list

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 07/11/2013 Date Data Arrived at EDR: 08/08/2013 Date Made Active in Reports: 09/13/2013

Number of Days to Update: 36

Source: EPA

Telephone: 800-424-9346 Last EDR Contact: 10/02/2013

Next Scheduled EDR Contact: 01/13/2014 Data Release Frequency: Quarterly

### Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 07/11/2013 Date Data Arrived at EDR: 08/08/2013 Date Made Active in Reports: 09/13/2013

Number of Days to Update: 36

Telephone: 214-665-6444 Last EDR Contact: 10/02/2013

Next Scheduled EDR Contact: 01/13/2014 Data Release Frequency: Quarterly

Source: Environmental Protection Agency

### Federal RCRA generators list

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 07/11/2013 Date Data Arrived at EDR: 08/08/2013 Date Made Active in Reports: 09/13/2013

Number of Days to Update: 36

Source: Environmental Protection Agency

Telephone: 214-665-6444 Last EDR Contact: 10/02/2013

Next Scheduled EDR Contact: 01/13/2014 Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 07/11/2013 Date Data Arrived at EDR: 08/08/2013 Date Made Active in Reports: 09/13/2013

Number of Days to Update: 36

Source: Environmental Protection Agency

Telephone: 214-665-6444 Last EDR Contact: 10/02/2013

Next Scheduled EDR Contact: 01/13/2014 Data Release Frequency: Quarterly

RCRA-CESQG: RCRA - Conditionally Exempt Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 07/11/2013 Date Data Arrived at EDR: 08/08/2013 Date Made Active in Reports: 09/13/2013

Number of Days to Update: 36

Source: Environmental Protection Agency

Telephone: 214-665-6444 Last EDR Contact: 10/02/2013

Next Scheduled EDR Contact: 01/13/2014 Data Release Frequency: Varies

#### Federal institutional controls / engineering controls registries

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 06/17/2013 Date Data Arrived at EDR: 06/21/2013 Date Made Active in Reports: 10/03/2013 Number of Days to Update: 104

Telephone: 703-603-0695 Last EDR Contact: 09/10/2013

Next Scheduled EDR Contact: 12/23/2013 Data Release Frequency: Varies

Source: Environmental Protection Agency

US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 06/17/2013 Date Data Arrived at EDR: 06/21/2013 Date Made Active in Reports: 10/03/2013

Telephone: 703-603-0695 Last EDR Contact: 09/10/2013

Number of Days to Update: 104

Next Scheduled EDR Contact: 12/23/2013

Source: Environmental Protection Agency

Data Release Frequency: Varies

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 12/09/2005 Date Data Arrived at EDR: 12/11/2006 Date Made Active in Reports: 01/11/2007 Source: Department of the Navy Telephone: 843-820-7326 Last EDR Contact: 08/15/2013

Number of Days to Update: 31

Next Scheduled EDR Contact: 09/02/2013 Data Release Frequency: Varies

### Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 12/31/2012 Date Data Arrived at EDR: 01/17/2013

Source: National Response Center, United States Coast Guard

Date Made Active in Reports: 02/15/2013

Telephone: 202-267-2180 Last EDR Contact: 10/01/2013

Number of Days to Update: 29

Next Scheduled EDR Contact: 01/13/2014 Data Release Frequency: Annually

### State- and tribal - equivalent NPL

SHWS: State Superfund Registry

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: 12/05/2012 Date Data Arrived at EDR: 01/16/2013 Date Made Active in Reports: 01/30/2013 Source: Texas Commission on Environmental Quality Telephone: 512-239-5680

Number of Days to Update: 14

Last EDR Contact: 10/07/2013 Next Scheduled EDR Contact: 12/30/2013

Data Release Frequency: Semi-Annually

#### State and tribal landfill and/or solid waste disposal site lists

#### SWF/LF: Permitted Solid Waste Facilities

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites

Date of Government Version: 07/29/2013 Date Data Arrived at EDR: 07/30/2013 Date Made Active in Reports: 09/26/2013

Number of Days to Update: 58

Source: Texas Commission on Environmental Quality

Telephone: 512-239-6706 Last EDR Contact: 07/24/2013

Next Scheduled EDR Contact: 11/11/2013 Data Release Frequency: Quarterly

### NCTCOG LI: North Central Landfill Inventory

North Central Texas Council of Governments landfill database.

Date of Government Version: 05/01/2013 Date Data Arrived at EDR: 05/08/2013 Date Made Active in Reports: 06/07/2013

Number of Days to Update: 30

Source: North Central Texas Council of Governments

Telephone: 817-695-9223 Last EDR Contact: 09/23/2013

Next Scheduled EDR Contact: 01/20/2014 Data Release Frequency: Varies

### CAPCOG LI: Capitol Area Landfill Inventory

Permitted and unpermitted landfills for the CAPCOG region. Serving Bastrop, Blanco, Burnet, Caldwell, Fayette, Hays, Lee, Llano, Travis, and Williamson Counties.

Date of Government Version: 08/02/2007 Date Data Arrived at EDR: 05/02/2013 Date Made Active in Reports: 06/07/2013

Number of Days to Update: 36

Source: Capital Area Council of Governments

Telephone: 512-916-6000 Last EDR Contact: 07/12/2013

Next Scheduled EDR Contact: 10/21/2013 Data Release Frequency: Varies

#### CLI: Closed Landfill Inventory

Closed and abandoned landfills (permitted as well as unauthorized) across the state of Texas. For current information regarding any of the sites included in this database, contact the appropriate Council of Governments agency.

Date of Government Version: 08/30/1999 Date Data Arrived at EDR: 09/28/2000 Date Made Active in Reports: 10/30/2000

Number of Days to Update: 32

Source: Texas Commission on Environmental Quality

Telephone: N/A

Last EDR Contact: 10/07/2013

Next Scheduled EDR Contact: 10/21/2013 Data Release Frequency: Varies

### H-GAC CLI: Houston-Galveston Closed Landfill Inventory

Closed Landfill Inventory for the Houston-Galveston Area Council Region. In 1993, the Texas Legislature passed House Bill (HB) 2537, which required Councils of Governments (COGs) to develop an inventory of closed municipal solid waste landfills for their regional solid waste management plans.

Date of Government Version: 03/23/2011 Date Data Arrived at EDR: 03/25/2011 Date Made Active in Reports: 04/22/2011

Number of Days to Update: 28

Source: Houston-Galveston Area Council

Telephone: 832-681-2518 Last EDR Contact: 10/07/2013

Next Scheduled EDR Contact: 01/20/2014 Data Release Frequency: Varies

### WASTEMGT: Commercial Hazardous & Solid Waste Management Facilities

This list contains commercial recycling facilities and facilities permitted or authorized (interim status) by the Texas Natural Resource Conservation Commission.

Date of Government Version: 07/01/2011 Date Data Arrived at EDR: 10/13/2011 Date Made Active in Reports: 11/15/2011

Number of Days to Update: 33

Source: Texas Commission on Environmental Quality

Telephone: 512-239-2920 Last EDR Contact: 10/11/2013

Next Scheduled EDR Contact: 01/20/2014 Data Release Frequency: Varies

#### State and tribal leaking storage tank lists

LPST: Leaking Petroleum Storage Tank Database

An inventory of reported leaking petroleum storage tank incidents. Not all states maintain these records, and

the information stored varies by state.

Date of Government Version: 05/03/2013 Date Data Arrived at EDR: 07/05/2013 Date Made Active in Reports: 10/15/2013

Number of Days to Update: 102

Source: Texas Commission on Environmental Quality

Telephone: 512-239-2200 Last EDR Contact: 10/03/2013

Next Scheduled EDR Contact: 01/13/2014 Data Release Frequency: Quarterly

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 02/05/2013 Date Data Arrived at EDR: 02/06/2013 Date Made Active in Reports: 04/12/2013

Number of Days to Update: 65

Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 07/24/2013

Next Scheduled EDR Contact: 11/11/2013 Data Release Frequency: Quarterly

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 09/28/2012 Date Data Arrived at EDR: 11/01/2012 Date Made Active in Reports: 04/12/2013

Number of Days to Update: 162

Source: EPA Region 1 Telephone: 617-918-1313 Last EDR Contact: 08/02/2013

Next Scheduled EDR Contact: 11/11/2013 Data Release Frequency: Varies

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 08/27/2012 Date Data Arrived at EDR: 08/28/2012 Date Made Active in Reports: 10/16/2012

Number of Days to Update: 49

Source: EPA Region 8 Telephone: 303-312-6271 Last EDR Contact: 07/24/2013

Next Scheduled EDR Contact: 11/11/2013 Data Release Frequency: Quarterly

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 03/01/2013 Date Data Arrived at EDR: 03/01/2013 Date Made Active in Reports: 04/12/2013

Number of Days to Update: 42

Source: Environmental Protection Agency Telephone: 415-972-3372

Last EDR Contact: 07/24/2013

Next Scheduled EDR Contact: 11/11/2013 Data Release Frequency: Quarterly

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 02/06/2013 Date Data Arrived at EDR: 02/08/2013 Date Made Active in Reports: 04/12/2013

Number of Days to Update: 63

Source: EPA Region 4 Telephone: 404-562-8677 Last EDR Contact: 07/24/2013

Next Scheduled EDR Contact: 11/11/2013 Data Release Frequency: Semi-Annually

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 09/12/2011 Date Data Arrived at EDR: 09/13/2011 Date Made Active in Reports: 11/11/2011

Number of Days to Update: 59

Source: EPA Region 6 Telephone: 214-665-6597 Last EDR Contact: 07/24/2013

Next Scheduled EDR Contact: 11/11/2013 Data Release Frequency: Varies

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 12/31/2012 Date Data Arrived at EDR: 02/28/2013 Date Made Active in Reports: 04/12/2013

Number of Days to Update: 43

Source: EPA Region 7 Telephone: 913-551-7003 Last EDR Contact: 07/24/2013

Next Scheduled EDR Contact: 11/11/2013 Data Release Frequency: Varies

### State and tribal registered storage tank lists

UST: Petroleum Storage Tank Database

Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 05/03/2013 Date Data Arrived at EDR: 07/05/2013 Date Made Active in Reports: 10/11/2013

Number of Days to Update: 98

Source: Texas Commission on Environmental Quality

Telephone: 512-239-2160 Last EDR Contact: 10/04/2013

Next Scheduled EDR Contact: 01/13/2014 Data Release Frequency: Quarterly

AST: Petroleum Storage Tank Database Registered Aboveground Storage Tanks.

> Date of Government Version: 05/03/2013 Date Data Arrived at EDR: 07/05/2013 Date Made Active in Reports: 10/11/2013

Number of Days to Update: 98

Source: Texas Commission on Environmental Quality

Telephone: 512-239-2160 Last EDR Contact: 10/04/2013

Next Scheduled EDR Contact: 01/13/2014 Data Release Frequency: Quarterly

INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 08/27/2012 Date Data Arrived at EDR: 08/28/2012 Date Made Active in Reports: 10/16/2012

Number of Days to Update: 49

Source: EPA Region 8 Telephone: 303-312-6137 Last EDR Contact: 07/24/2013

Next Scheduled EDR Contact: 11/11/2013 Data Release Frequency: Quarterly

INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 08/02/2012 Date Data Arrived at EDR: 08/03/2012 Date Made Active in Reports: 11/05/2012

Number of Days to Update: 94

Source: EPA Region 5 Telephone: 312-886-6136 Last EDR Contact: 07/24/2013

Next Scheduled EDR Contact: 11/11/2013 Data Release Frequency: Varies

INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 12/31/2012 Date Data Arrived at EDR: 02/28/2013 Date Made Active in Reports: 04/12/2013

Number of Days to Update: 43

Source: EPA Region 7 Telephone: 913-551-7003 Last EDR Contact: 07/24/2013

Next Scheduled EDR Contact: 11/11/2013 Data Release Frequency: Varies

### INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 09/28/2012
Date Data Arrived at EDR: 11/07/2012
Date Made Active in Reports: 04/12/2013

Number of Days to Update: 156

Source: EPA, Region 1 Telephone: 617-918-1313 Last EDR Contact: 08/02/2013

Next Scheduled EDR Contact: 11/11/2013 Data Release Frequency: Varies

#### INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 02/06/2013 Date Data Arrived at EDR: 02/08/2013 Date Made Active in Reports: 04/12/2013

Number of Days to Update: 63

Source: EPA Region 4 Telephone: 404-562-9424 Last EDR Contact: 07/24/2013

Next Scheduled EDR Contact: 11/11/2013 Data Release Frequency: Semi-Annually

#### INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 05/10/2011 Date Data Arrived at EDR: 05/11/2011 Date Made Active in Reports: 06/14/2011

Number of Days to Update: 34

Source: EPA Region 6 Telephone: 214-665-7591 Last EDR Contact: 07/24/2013

Next Scheduled EDR Contact: 11/11/2013 Data Release Frequency: Semi-Annually

#### INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 02/05/2013 Date Data Arrived at EDR: 02/06/2013 Date Made Active in Reports: 04/12/2013

Number of Days to Update: 65

Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 07/24/2013

Next Scheduled EDR Contact: 11/11/2013
Data Release Frequency: Quarterly

### INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 02/21/2013 Date Data Arrived at EDR: 02/26/2013 Date Made Active in Reports: 04/12/2013

Number of Days to Update: 45

Source: EPA Region 9 Telephone: 415-972-3368 Last EDR Contact: 07/24/2013

Next Scheduled EDR Contact: 11/11/2013 Data Release Frequency: Quarterly

### FEMA UST: Underground Storage Tank Listing

A listing of all FEMA owned underground storage tanks.

Date of Government Version: 01/01/2010 Date Data Arrived at EDR: 02/16/2010 Date Made Active in Reports: 04/12/2010

Number of Days to Update: 55

Source: FEMA

Telephone: 202-646-5797 Last EDR Contact: 10/17/2013

Next Scheduled EDR Contact: 01/27/2014 Data Release Frequency: Varies

### State and tribal institutional control / engineering control registries

AUL: Sites with Controls

Activity and use limitations include both engineering controls and institutional controls.

Date of Government Version: 07/08/2013 Date Data Arrived at EDR: 07/12/2013 Date Made Active in Reports: 09/27/2013

Number of Days to Update: 77

Source: Texas Commission on Environmental Quality

Telephone: 512-239-5891 Last EDR Contact: 10/07/2013

Next Scheduled EDR Contact: 01/20/2014 Data Release Frequency: Varies

#### State and tribal voluntary cleanup sites

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008 Date Data Arrived at EDR: 04/22/2008 Date Made Active in Reports: 05/19/2008

Number of Days to Update: 27

Source: EPA, Region 7 Telephone: 913-551-7365 Last EDR Contact: 04/20/2009

Next Scheduled EDR Contact: 07/20/2009 Data Release Frequency: Varies

VCP RRC: Voluntary Cleanup Program Sites

The Voluntary Cleanup Program (RRC-VCP) provides an incentive to remediate Oil & Gas related pollution by participants as long as they did not cause or contribute to the contamination. Applicants to the program receive a release of liability to the state in exchange for a successful cleanup.

Date of Government Version: 04/08/2013 Date Data Arrived at EDR: 04/12/2013 Date Made Active in Reports: 05/30/2013

Number of Days to Update: 48

Source: Railroad Commission of Texas

Telephone: 512-463-6969 Last EDR Contact: 10/11/2013

Next Scheduled EDR Contact: 01/20/2014 Data Release Frequency: Varies

INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 09/28/2012 Date Data Arrived at EDR: 10/02/2012 Date Made Active in Reports: 10/16/2012

Number of Days to Update: 14

Source: EPA, Region 1 Telephone: 617-918-1102 Last EDR Contact: 10/01/2013

Next Scheduled EDR Contact: 01/13/2014 Data Release Frequency: Varies

VCP TCEQ: Voluntary Cleanup Program Database

The Texas Voluntary Cleanup Program was established to provide administrative, technical, and legal incentives to encourage the cleanup of contaminated sites in Texas.

Date of Government Version: 07/08/2013 Date Data Arrived at EDR: 07/12/2013 Date Made Active in Reports: 09/26/2013

Number of Days to Update: 76

Source: Texas Commission on Environmental Quality

Telephone: 512-239-5891 Last EDR Contact: 10/09/2013

Next Scheduled EDR Contact: 01/20/2014 Data Release Frequency: Quarterly

### State and tribal Brownfields sites

**BROWNFIELDS: Brownfields Site Assessments** 

Brownfield site assessments that are being cleaned under EPA grant monies.

Date of Government Version: 07/08/2013 Date Data Arrived at EDR: 07/12/2013 Date Made Active in Reports: 09/27/2013

Number of Days to Update: 77

Source: TCEQ

Telephone: 512-239-5872 Last EDR Contact: 10/07/2013

Next Scheduled EDR Contact: 01/20/2014 Data Release Frequency: Semi-Annually

### ADDITIONAL ENVIRONMENTAL RECORDS

#### Local Brownfield lists

### US BROWNFIELDS: A Listing of Brownfields Sites

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 06/24/2013 Date Data Arrived at EDR: 06/25/2013 Date Made Active in Reports: 08/09/2013

Number of Days to Update: 45

Source: Environmental Protection Agency

Telephone: 202-566-2777 Last EDR Contact: 09/24/2013

Next Scheduled EDR Contact: 01/08/2014 Data Release Frequency: Semi-Annually

### Local Lists of Landfill / Solid Waste Disposal Sites

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009 Date Data Arrived at EDR: 05/07/2009 Date Made Active in Reports: 09/21/2009

Number of Days to Update: 137

Source: EPA, Region 9 Telephone: 415-947-4219 Last EDR Contact: 07/26/2013

Next Scheduled EDR Contact: 11/11/2013
Data Release Frequency: No Update Planned

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985 Date Data Arrived at EDR: 08/09/2004 Date Made Active in Reports: 09/17/2004

Number of Days to Update: 39

Source: Environmental Protection Agency

Telephone: 800-424-9346 Last EDR Contact: 06/09/2004 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

CAPCOG LI: Capitol Area Landfill Inventory

Permitted and unpermitted landfills for the CAPCOG region. Serving Bastrop, Blanco, Burnet, Caldwell, Fayette, Hays, Lee, Llano, Travis, and Williamson Counties.

Date of Government Version: 08/02/2007 Date Data Arrived at EDR: 05/02/2013 Date Made Active in Reports: 06/07/2013

Number of Days to Update: 36

Source: Capital Area Council of Governments

Telephone: 512-916-6000 Last EDR Contact: 07/12/2013

Next Scheduled EDR Contact: 10/21/2013

Data Release Frequency: Varies

NCTCOG LI: North Central Landfill Inventory

North Central Texas Council of Governments landfill database.

Date of Government Version: 05/01/2013 Date Data Arrived at EDR: 05/08/2013 Date Made Active in Reports: 06/07/2013

Number of Days to Update: 30

Source: North Central Texas Council of Governments

Telephone: 817-695-9223 Last EDR Contact: 09/23/2013

Next Scheduled EDR Contact: 01/20/2014 Data Release Frequency: Varies

SWRCY: Recycling Facility Listing

A listing of recycling facilities in the state.

Date of Government Version: 07/29/2013 Date Data Arrived at EDR: 08/02/2013 Date Made Active in Reports: 09/26/2013

Number of Days to Update: 55

Source: TCEQ

Telephone: 512-239-6700 Last EDR Contact: 10/10/2013

Next Scheduled EDR Contact: 01/27/2014 Data Release Frequency: Varies

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998 Date Data Arrived at EDR: 12/03/2007 Date Made Active in Reports: 01/24/2008

Number of Days to Update: 52

Source: Environmental Protection Agency

Telephone: 703-308-8245 Last EDR Contact: 07/31/2013

Next Scheduled EDR Contact: 11/18/2013 Data Release Frequency: Varies

#### Local Lists of Hazardous waste / Contaminated Sites

US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 08/06/2013 Date Data Arrived at EDR: 09/11/2013 Date Made Active in Reports: 10/03/2013

Number of Days to Update: 22

Source: Drug Enforcement Administration

Telephone: 202-307-1000 Last EDR Contact: 09/04/2013

Next Scheduled EDR Contact: 12/16/2013 Data Release Frequency: Quarterly

DEL SHWS: Deleted Superfund Registry Sites

Sites have been deleted from the state Superfund registry in accordance with the Act, ?361.189

Date of Government Version: 12/05/2012 Date Data Arrived at EDR: 01/16/2013 Date Made Active in Reports: 01/30/2013

Number of Days to Update: 14

Source: Texas Commission on Environmental Quality

Telephone: 512-239-0666 Last EDR Contact: 10/07/2013

Next Scheduled EDR Contact: 12/30/2013 Data Release Frequency: Quarterly

PRIORITY CLEANERS: Dry Cleaner Remediation Program Prioritization List

A listing of dry cleaner related contaminated sites.

Date of Government Version: 03/01/2013 Date Data Arrived at EDR: 03/13/2013 Date Made Active in Reports: 04/03/2013

Number of Days to Update: 21

Source: Texas Commission on Environmenatl Quality

Telephone: 512-239-5658 Last EDR Contact: 09/13/2013

Next Scheduled EDR Contact: 12/23/2013

Data Release Frequency: Varies

US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 09/01/2007 Date Data Arrived at EDR: 11/19/2008 Date Made Active in Reports: 03/30/2009

Number of Days to Update: 131

Source: Drug Enforcement Administration

Telephone: 202-307-1000 Last EDR Contact: 03/23/2009

Next Scheduled EDR Contact: 06/22/2009 Data Release Frequency: No Update Planned

### Local Land Records

LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 02/06/2013 Date Data Arrived at EDR: 04/25/2013 Date Made Active in Reports: 05/10/2013

Number of Days to Update: 15

Source: Environmental Protection Agency

Telephone: 202-564-6023 Last EDR Contact: 07/24/2013

Next Scheduled EDR Contact: 11/11/2013

Data Release Frequency: Varies

LIENS: Environmental Liens Listing

The listing covers TCEQ liens placed against either State Superfund sites or Federal Superfund sites to recover cost incurred by TCEQ.

Date of Government Version: 05/31/2013 Date Data Arrived at EDR: 06/05/2013 Date Made Active in Reports: 07/18/2013

Number of Days to Update: 43

Source: Texas Commission on Environmental Quality

Telephone: 512-239-2209 Last EDR Contact: 08/23/2013

Next Scheduled EDR Contact: 12/09/2013 Data Release Frequency: Varies

HIST LIENS: Environmental Liens Listing

This listing contains information fields that are no longer tracked in the LIENS database.

Date of Government Version: 03/23/2007 Date Data Arrived at EDR: 03/23/2007 Date Made Active in Reports: 05/02/2007

Number of Days to Update: 40

Source: Texas Commission on Environmental Qualilty

Telephone: 512-239-2209 Last EDR Contact: 12/17/2007

Next Scheduled EDR Contact: 03/17/2008

Data Release Frequency: No Update Planned

### Records of Emergency Release Reports

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 12/31/2012 Date Data Arrived at EDR: 01/03/2013 Date Made Active in Reports: 02/27/2013

Number of Days to Update: 55

Source: U.S. Department of Transportation

Telephone: 202-366-4555 Last EDR Contact: 10/01/2013

Next Scheduled EDR Contact: 01/13/2014 Data Release Frequency: Annually

SPILLS: Spills Database

Spills reported to the Emergency Response Division.

Date of Government Version: 07/31/2013 Date Data Arrived at EDR: 08/02/2013 Date Made Active in Reports: 09/26/2013

Number of Days to Update: 55

Source: Texas Commission on Environmental Quality

Telephone: 512-239-2507 Last EDR Contact: 10/21/2013

Next Scheduled EDR Contact: 02/03/2014 Data Release Frequency: Quarterly

### SPILLS 80: SPILLS80 data from FirstSearch

Spills 80 includes those spill and release records available from FirstSearch databases prior to 1990. Typically, they may include chemical, oil and/or hazardous substance spills recorded before 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 80.

Date of Government Version: 05/15/2005 Date Data Arrived at EDR: 01/03/2013 Date Made Active in Reports: 03/07/2013

Number of Days to Update: 63

Source: FirstSearch Telephone: N/A

Last EDR Contact: 01/03/2013 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

### SPILLS 90: SPILLS90 data from FirstSearch

Spills 90 includes those spill and release records available exclusively from FirstSearch databases. Typically, they may include chemical, oil and/or hazardous substance spills recorded after 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 90.

Date of Government Version: 10/23/2012 Date Data Arrived at EDR: 01/03/2013 Date Made Active in Reports: 03/07/2013

Number of Days to Update: 63

Source: FirstSearch Telephone: N/A

Last EDR Contact: 01/03/2013 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

#### Other Ascertainable Records

### RCRA NonGen / NLR: RCRA - Non Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 07/11/2013 Date Data Arrived at EDR: 08/08/2013 Date Made Active in Reports: 09/13/2013

Number of Days to Update: 36

Source: Environmental Protection Agency

Telephone: 214-665-6444 Last EDR Contact: 10/02/2013

Next Scheduled EDR Contact: 01/13/2014 Data Release Frequency: Varies

#### DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 07/31/2012 Date Data Arrived at EDR: 08/07/2012 Date Made Active in Reports: 09/18/2012

Number of Days to Update: 42

Source: Department of Transporation, Office of Pipeline Safety

Telephone: 202-366-4595 Last EDR Contact: 08/05/2013

Next Scheduled EDR Contact: 11/18/2013 Data Release Frequency: Varies

### DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 11/10/2006 Date Made Active in Reports: 01/11/2007

Number of Days to Update: 62

Source: USGS

Telephone: 888-275-8747 Last EDR Contact: 10/18/2013

Next Scheduled EDR Contact: 01/27/2014 Data Release Frequency: Semi-Annually

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 12/31/2011 Date Data Arrived at EDR: 02/26/2013 Date Made Active in Reports: 03/13/2013

Number of Days to Update: 15

Source: U.S. Army Corps of Engineers

Telephone: 202-528-4285 Last EDR Contact: 09/10/2013

Next Scheduled EDR Contact: 12/23/2013 Data Release Frequency: Varies

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 06/30/2013 Date Data Arrived at EDR: 08/07/2013 Date Made Active in Reports: 10/03/2013

Number of Days to Update: 57

Source: Department of Justice, Consent Decree Library

Telephone: Varies

Last EDR Contact: 09/30/2013

Next Scheduled EDR Contact: 01/13/2014 Data Release Frequency: Varies

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 12/18/2012 Date Data Arrived at EDR: 03/13/2013 Date Made Active in Reports: 04/12/2013

Number of Days to Update: 30

Source: EPA

Telephone: 703-416-0223 Last EDR Contact: 09/13/2013

Next Scheduled EDR Contact: 12/23/2013 Data Release Frequency: Annually

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 09/14/2010 Date Data Arrived at EDR: 10/07/2011 Date Made Active in Reports: 03/01/2012

Number of Days to Update: 146

Source: Department of Energy Telephone: 505-845-0011 Last EDR Contact: 05/28/2013

Next Scheduled EDR Contact: 09/09/2013 Data Release Frequency: Varies

US MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 08/01/2013 Date Data Arrived at EDR: 09/05/2013 Date Made Active in Reports: 10/03/2013

Number of Days to Update: 28

Source: Department of Labor, Mine Safety and Health Administration

Telephone: 303-231-5959 Last EDR Contact: 09/05/2013

Next Scheduled EDR Contact: 12/16/2013 Data Release Frequency: Semi-Annually

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2011 Date Data Arrived at EDR: 07/31/2013 Date Made Active in Reports: 09/13/2013

Number of Days to Update: 44

Source: EPA

Telephone: 202-566-0250 Last EDR Contact: 08/30/2013

Next Scheduled EDR Contact: 12/09/2013 Data Release Frequency: Annually

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2006 Date Data Arrived at EDR: 09/29/2010 Date Made Active in Reports: 12/02/2010

Number of Days to Update: 64

Source: EPA

Telephone: 202-260-5521 Last EDR Contact: 09/24/2013

Next Scheduled EDR Contact: 01/08/2014 Data Release Frequency: Every 4 Years

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act) FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009 Date Data Arrived at EDR: 04/16/2009 Date Made Active in Reports: 05/11/2009

Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances

Telephone: 202-566-1667 Last EDR Contact: 08/22/2013

Next Scheduled EDR Contact: 12/09/2013 Data Release Frequency: Quarterly

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009 Date Data Arrived at EDR: 04/16/2009 Date Made Active in Reports: 05/11/2009

Number of Days to Update: 25

Source: EPA

Telephone: 202-566-1667 Last EDR Contact: 08/22/2013

Next Scheduled EDR Contact: 12/09/2013 Data Release Frequency: Quarterly

### HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006 Date Data Arrived at EDR: 03/01/2007 Date Made Active in Reports: 04/10/2007

Number of Days to Update: 40

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 12/17/2007

Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: No Update Planned

### HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006 Date Data Arrived at EDR: 03/01/2007 Date Made Active in Reports: 04/10/2007

Number of Days to Update: 40

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 12/17/2008

Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: No Update Planned

#### SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/2009 Date Data Arrived at EDR: 12/10/2010 Date Made Active in Reports: 02/25/2011

Number of Days to Update: 77

Source: EPA

Telephone: 202-564-4203 Last EDR Contact: 07/24/2013

Next Scheduled EDR Contact: 11/11/2013 Data Release Frequency: Annually

### ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program

Date of Government Version: 07/20/2011 Date Data Arrived at EDR: 11/10/2011 Date Made Active in Reports: 01/10/2012

Number of Days to Update: 61

Source: Environmental Protection Agency

Telephone: 202-564-5088 Last EDR Contact: 10/09/2014

Next Scheduled EDR Contact: 01/27/2014 Data Release Frequency: Quarterly

### PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 11/01/2012
Date Data Arrived at EDR: 01/16/2013
Date Made Active in Reports: 05/10/2013

Number of Days to Update: 114

Source: EPA

Telephone: 202-566-0500 Last EDR Contact: 10/18/2013

Next Scheduled EDR Contact: 01/27/2014 Data Release Frequency: Annually

#### MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 03/14/2013 Date Data Arrived at EDR: 03/20/2013 Date Made Active in Reports: 07/10/2013

Number of Days to Update: 112

Source: Nuclear Regulatory Commission

Telephone: 301-415-7169 Last EDR Contact: 09/10/2013

Next Scheduled EDR Contact: 12/23/2013 Data Release Frequency: Quarterly

### RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 04/09/2013 Date Data Arrived at EDR: 04/11/2013 Date Made Active in Reports: 05/10/2013

Number of Days to Update: 29

Source: Environmental Protection Agency

Telephone: 202-343-9775 Last EDR Contact: 10/09/2013

Next Scheduled EDR Contact: 01/20/2014 Data Release Frequency: Quarterly

### FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 03/08/2013 Date Data Arrived at EDR: 03/21/2013 Date Made Active in Reports: 07/10/2013

Number of Days to Update: 111

Source: EPA

Telephone: (214) 665-2200 Last EDR Contact: 09/11/2013

Next Scheduled EDR Contact: 12/23/2013 Data Release Frequency: Quarterly

### RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995 Date Data Arrived at EDR: 07/03/1995 Date Made Active in Reports: 08/07/1995

Number of Days to Update: 35

Source: EPA

Telephone: 202-564-4104 Last EDR Contact: 06/02/2008

Next Scheduled EDR Contact: 09/01/2008
Data Release Frequency: No Update Planned

### RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 05/08/2012 Date Data Arrived at EDR: 05/25/2012 Date Made Active in Reports: 07/10/2012

Number of Days to Update: 46

Source: Environmental Protection Agency

Telephone: 202-564-8600 Last EDR Contact: 07/24/2013

Next Scheduled EDR Contact: 11/11/2013 Data Release Frequency: Varies

### BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2011 Date Data Arrived at EDR: 02/26/2013 Date Made Active in Reports: 04/19/2013

Number of Days to Update: 52

Source: EPA/NTIS Telephone: 800-424-9346 Last EDR Contact: 08/26/2013

Next Scheduled EDR Contact: 12/09/2013 Data Release Frequency: Biennially

#### IOP: Innocent Owner/Operator Program

Contains information on all sites that are in the IOP. An IOP is an innocent owner or operator whose property is contaminated as a result of a release or migration of contaminants from a source or sources not located on the property, and they did not cause or contribute to the source or sources of contamination.

Date of Government Version: 07/08/2013 Date Data Arrived at EDR: 07/12/2013 Date Made Active in Reports: 10/15/2013

Number of Days to Update: 95

Source: Texas Commission on Environmental Quality

Telephone: 512-239-5894 Last EDR Contact: 10/09/2013

Next Scheduled EDR Contact: 01/20/2014 Data Release Frequency: Quarterly

NPDES: NPDES Facility List

Permitted wastewater outfalls.

Date of Government Version: 04/03/2013 Date Data Arrived at EDR: 05/23/2013 Date Made Active in Reports: 07/18/2013

Number of Days to Update: 56

Source: Texas Commission on Environmental Quality

Telephone: 512-239-4591 Last EDR Contact: 08/23/2013

Next Scheduled EDR Contact: 12/02/2013

Data Release Frequency: Varies

UIC: Underground Injection Wells Database Listing

Class V injection wells regulated by the TCEQ. Class V wells are used to inject non-hazardous fluids underground. Most Class V wells are used to dispose of wastes into or above underground sources of drinking water and can pose a threat to ground water quality, if not managed properly.

Date of Government Version: 05/07/2013 Date Data Arrived at EDR: 05/09/2013 Date Made Active in Reports: 07/18/2013

Number of Days to Update: 70

Source: Texas Commission on Environmental Quality

Telephone: 512-239-6627 Last EDR Contact: 10/21/2013

Next Scheduled EDR Contact: 02/03/2014 Data Release Frequency: Varies

CAPCOG LI: Capitol Area Landfill Inventory

Permitted and unpermitted landfills for the CAPCOG region. Serving Bastrop, Blanco, Burnet, Caldwell, Fayette, Hays, Lee, Llano, Travis, and Williamson Counties.

Date of Government Version: 08/02/2007 Date Data Arrived at EDR: 05/02/2013 Date Made Active in Reports: 06/07/2013

Number of Days to Update: 36

Source: Capital Area Council of Governments

Telephone: 512-916-6000 Last EDR Contact: 07/12/2013

Next Scheduled EDR Contact: 10/21/2013 Data Release Frequency: Varies

NCTCOG LI: North Central Landfill Inventory

North Central Texas Council of Governments landfill database.

Date of Government Version: 05/01/2013 Date Data Arrived at EDR: 05/08/2013 Date Made Active in Reports: 06/07/2013

Number of Days to Update: 30

Source: North Central Texas Council of Governments

Telephone: 817-695-9223 Last EDR Contact: 09/23/2013

Next Scheduled EDR Contact: 01/20/2014 Data Release Frequency: Varies

DRYCLEANERS: Drycleaner Registration Database Listing

A listing of drycleaning facilities.

Date of Government Version: 07/25/2013 Date Data Arrived at EDR: 07/26/2013 Date Made Active in Reports: 09/27/2013

Number of Days to Update: 63

Source: Texas Commission on Environmental Quality

Telephone: 512-239-2160 Last EDR Contact: 09/13/2013

Next Scheduled EDR Contact: 12/23/2013 Data Release Frequency: Varies

ENFORCEMENT: Notice of Violations Listing

A listing of permit violations.

Date of Government Version: 06/25/2013 Date Data Arrived at EDR: 08/02/2013 Date Made Active in Reports: 09/27/2013

Number of Days to Update: 56

Source: Texas Commission on Environmental Quality

Telephone: 512-239-6012 Last EDR Contact: 09/10/2013

Next Scheduled EDR Contact: 12/24/2012 Data Release Frequency: Semi-Annually

Ind. Haz Waste: Industrial & Hazardous Waste Database

Summary reports reported by waste handlers, generators and shippers in Texas.

Date of Government Version: 04/11/2013 Date Data Arrived at EDR: 07/12/2013 Date Made Active in Reports: 09/27/2013

Number of Days to Update: 77

Source: Texas Commission on Environmental Quality

Telephone: 512-239-0985 Last EDR Contact: 10/09/2013

Next Scheduled EDR Contact: 01/20/2014 Data Release Frequency: Annually

ED AQUIF: Edwards Aquifer Permits

A listing of permits in the Edwards Aquifer Protection Program database. The information provided is for the counties located in the Austin Region (Hays, Travis, and Williamson counties).

Date of Government Version: 05/09/2013 Date Data Arrived at EDR: 05/10/2013 Date Made Active in Reports: 07/18/2013

Number of Days to Update: 69

Source: Texas Commission on Environmental Quality, Austin Region

Telephone: 512-339-2929 Last EDR Contact: 10/18/2013

Next Scheduled EDR Contact: 01/13/2014

Data Release Frequency: Varies

AIRS: Current Emission Inventory Data

The database lists by company, along with their actual emissions, the TNRCC air accounts that emit EPA criteria pollutants.

Date of Government Version: 12/31/2011 Date Data Arrived at EDR: 03/21/2013

Number of Days to Update: 15

Date Made Active in Reports: 04/05/2013

Source: Texas Commission on Environmental Quality

Telephone: N/A

Last EDR Contact: 09/20/2013

Next Scheduled EDR Contact: 12/30/2013 Data Release Frequency: Semi-Annually

TIER 2: Tier 2 Chemical Inventory Reports

A listing of facilities which store or manufacture hazardous materials and submit a chemical inventory report.

Date of Government Version: 12/31/2012 Date Data Arrived at EDR: 06/07/2013 Date Made Active in Reports: 07/22/2013

Number of Days to Update: 45

Source: Department of State Health Services

Telephone: 512-834-6603 Last EDR Contact: 08/23/2013

Next Scheduled EDR Contact: 12/09/2013 Data Release Frequency: Annually

MSD: Municipal Settings Designations Database

An MSD is an official state designation given to property within a municipality or its extraterritorial jurisdiction that certifies that designated groundwater at the property is not use as potable water, and is prohibited from future use as potatable water because that groundwater is contaminated in excess of the applicable potable-water protective concentration level.

Date of Government Version: 06/20/2013 Date Data Arrived at EDR: 06/24/2013 Date Made Active in Reports: 07/18/2013

Number of Days to Update: 24

Source: Texas Commission on Environmental Quality

Telephone: 512-239-4982 Last EDR Contact: 10/18/2013

Next Scheduled EDR Contact: 01/08/2014 Data Release Frequency: Varies

RWS: Radioactive Waste Sites

Sites in the State of Texas that have been designated as Radioactive Waste sites.

Date of Government Version: 07/24/2006 Date Data Arrived at EDR: 12/14/2006 Date Made Active in Reports: 01/23/2007

Number of Days to Update: 40

Source: Texas Commission on Environmental Quality

Telephone: 512-239-0859 Last EDR Contact: 08/23/2013

Next Scheduled EDR Contact: 12/02/2013 Data Release Frequency: Semi-Annually

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 12/08/2006 Date Made Active in Reports: 01/11/2007

Number of Days to Update: 34

Source: USGS

Telephone: 202-208-3710 Last EDR Contact: 10/18/2013

Next Scheduled EDR Contact: 01/27/2014 Data Release Frequency: Semi-Annually

SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 03/07/2011 Date Data Arrived at EDR: 03/09/2011 Date Made Active in Reports: 05/02/2011

Number of Days to Update: 54

Source: Environmental Protection Agency

Telephone: 615-532-8599

Last EDR Contact: 10/21/2013

Next Scheduled EDR Contact: 02/03/2014 Data Release Frequency: Varies

2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 11/11/2011
Date Data Arrived at EDR: 05/18/2012
Date Made Active in Reports: 05/25/2012

Number of Days to Update: 7

Source: Environmental Protection Agency

Telephone: 703-308-4044 Last EDR Contact: 08/16/2013

Next Scheduled EDR Contact: 11/25/2013

Data Release Frequency: Varies

FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 02/06/2006 Date Made Active in Reports: 01/11/2007

Number of Days to Update: 339

Source: U.S. Geological Survey Telephone: 888-275-8747 Last EDR Contact: 10/18/2013

Next Scheduled EDR Contact: 01/27/2014

Data Release Frequency: N/A

PRP: Potentially Responsible Parties

A listing of verified Potentially Responsible Parties

Date of Government Version: 04/15/2013 Date Data Arrived at EDR: 07/03/2013 Date Made Active in Reports: 09/13/2013

Number of Days to Update: 72

Source: EPA

Telephone: 202-564-6023 Last EDR Contact: 10/04/2013

Next Scheduled EDR Contact: 01/13/2014 Data Release Frequency: Quarterly

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)

The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

Telephone: 202-564-5962

Last EDR Contact: 09/30/2013

Next Scheduled EDR Contact: 01/13/2014 Data Release Frequency: Annually

Date of Government Version: 01/23/2013 Date Data Arrived at EDR: 01/30/2013 Date Made Active in Reports: 05/10/2013

Number of Days to Update: 100

US AIRS MINOR: Air Facility System Data A listing of minor source facilities.

Date of Government Version: 01/23/2013 Date Data Arrived at EDR: 01/30/2013 Date Made Active in Reports: 05/10/2013

Number of Days to Update: 100

Source: EPA

Source: EPA

Telephone: 202-564-5962 Last EDR Contact: 09/30/2013

Next Scheduled EDR Contact: 01/13/2014 Data Release Frequency: Annually

### GCC: Groundwater Contamination Cases

Texas Water Code, Section 26.406 requires the annual report to describe the current status of groundwater monitoring activities conducted or required by each agency at regulated facilities or associated with regulated activities. The report is required to contain a description of each case of groundwater contamination documented during the previous calendar year. Also to be included, is a description of each case of contamination documented during previous periods for which voluntary clean up action was incomplete at the time the preceding report was issued. The report is also required to indicate the status of enforcement action for each listed case.

Date of Government Version: 12/31/2011 Date Data Arrived at EDR: 12/12/2012 Date Made Active in Reports: 01/29/2013

Number of Days to Update: 48

Source: Texas Commission on Environmental Quality

Telephone: 512-239-5690 Last EDR Contact: 09/03/2013

Next Scheduled EDR Contact: 12/16/2013 Data Release Frequency: Annually

### EPA WATCH LIST: EPA WATCH LIST

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 06/30/2013 Date Data Arrived at EDR: 08/13/2013 Date Made Active in Reports: 09/13/2013

Number of Days to Update: 31

Source: Environmental Protection Agency

Telephone: 617-520-3000 Last EDR Contact: 08/07/2013

Next Scheduled EDR Contact: 11/25/2013 Data Release Frequency: Quarterly

### US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 03/04/2013 Date Data Arrived at EDR: 03/15/2013 Date Made Active in Reports: 05/10/2013

Number of Days to Update: 56

Source: Environmental Protection Agency

Telephone: 202-566-1917 Last EDR Contact: 09/27/2013

Next Scheduled EDR Contact: 12/02/2013 Data Release Frequency: Quarterly

### PCB TRANSFORMER: PCB Transformer Registration Database

The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 02/01/2011 Date Data Arrived at EDR: 10/19/2011 Date Made Active in Reports: 01/10/2012

Number of Days to Update: 83

Source: Environmental Protection Agency

Telephone: 202-566-0517 Last EDR Contact: 08/02/2013

Next Scheduled EDR Contact: 11/11/2013

Data Release Frequency: Varies

COAL ASH DOE: Sleam-Electric Plan Operation Data

A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 08/07/2009 Date Made Active in Reports: 10/22/2009

Number of Days to Update: 76

Source: Department of Energy Telephone: 202-586-8719 Last EDR Contact: 10/15/2013

Next Scheduled EDR Contact: 01/27/2014 Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List

A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 08/17/2010 Date Data Arrived at EDR: 01/03/2011 Date Made Active in Reports: 03/21/2011

Number of Days to Update: 77

Source: Environmental Protection Agency

Telephone: N/A

Last EDR Contact: 09/13/2013

Next Scheduled EDR Contact: 12/23/2013 Data Release Frequency: Varies

Financial Assurance 1: Financial Assurance Information Listing

Financial assurance information.

Date of Government Version: 07/01/2013 Date Data Arrived at EDR: 07/01/2013 Date Made Active in Reports: 07/18/2013

Number of Days to Update: 17

Source: Texas Commission on Environmental Quality

Telephone: 512-239-6239 Last EDR Contact: 09/30/2013

Next Scheduled EDR Contact: 01/13/2014

Data Release Frequency: Varies

COAL ASH: Coal Ash Disposal Sites

A listing of facilities that use surface impoundments or landfills to dispose of coal ash.

Date of Government Version: 05/07/2013 Date Data Arrived at EDR: 05/09/2013 Date Made Active in Reports: 07/18/2013

Number of Days to Update: 70

Source: Texas Commission on Environmental Quality

Telephone: 512-239-6624 Last EDR Contact: 08/01/2013

Next Scheduled EDR Contact: 11/18/2013

Data Release Frequency: Varies

Financial Assurance 2: Financial Assurance Information Listing

Financial Assurance information for underground storage tank facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay

Date of Government Version: 05/03/2013 Date Data Arrived at EDR: 07/05/2013 Date Made Active in Reports: 10/09/2013

Number of Days to Update: 96

Source: Texas Commission on Environmental Quality

Telephone: 512-239-0986 Last EDR Contact: 10/04/2013

Next Scheduled EDR Contact: 01/13/2014 Data Release Frequency: Quarterly

IHW CORR ACTION: IHW CORR ACTION

Industrial hazardous waste facilities with corrective actions.

Date of Government Version: 07/23/2013 Date Data Arrived at EDR: 07/24/2013 Date Made Active in Reports: 10/15/2013

Number of Days to Update: 83

Source: Texas Commission on Environmental Quality

Telephone: 512-239-5872 Last EDR Contact: 10/07/2013

Next Scheduled EDR Contact: 01/20/2014 Data Release Frequency: Varies

LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 01/29/2013 Date Data Arrived at EDR: 02/14/2013 Date Made Active in Reports: 02/27/2013

Number of Days to Update: 13

Source: Environmental Protection Agency

Telephone: 703-603-8787 Last EDR Contact: 09/24/2013

Next Scheduled EDR Contact: 01/20/2014

Data Release Frequency: Varies

LEAD SMELTER 2: Lead Smelter Sites

A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001 Date Data Arrived at EDR: 10/27/2010 Date Made Active in Reports: 12/02/2010 Number of Days to Update: 36

Telephone: 703-305-6451 Last EDR Contact: 12/02/2009 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

Source: American Journal of Public Health

#### **EDR HIGH RISK HISTORICAL RECORDS**

#### **EDR Exclusive Records**

EDR MGP: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Hodgte: N/A

Source: EDR, Inc. Telephone: N/A Last EDR Contact: N/A

Number of Days to Update: N/A

Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

EDR US Hist Auto Stat: EDR Exclusive Historic Gas Stations

EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A Date Data Arrived at EDR: N/A Date Made Active in Reports: N/A Number of Days to Update: N/A Source: EDR, Inc. Telephone: N/A Last EDR Contact: N/A

Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

EDR US Hist Cleaners: EDR Exclusive Historic Dry Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A Date Data Arrived at EDR: N/A Date Made Active in Reports: N/A Number of Days to Update: N/A Source: EDR, Inc. Telephone: N/A Last EDR Contact: N/A

Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

EDR US Hist Cleaners: EDR Proprietary Historic Dry Cleaners - Cole

Date of Government Version: N/A Source: N/A Date Data Arrived at EDR: N/A Telephone: N/A Date Made Active in Reports: N/A Last EDR Contact: N/A

Number of Days to Update: N/A Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

EDR US Hist Auto Stat: EDR Proprietary Historic Gas Stations - Cole

Date of Government Version: N/A Source: N/A Date Data Arrived at EDR: N/A Telephone: N/A Date Made Active in Reports: N/A Last EDR Contact: N/A

Number of Days to Update: N/A Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

**COUNTY RECORDS** 

TRAVIS COUNTY:

Historic Tank Records

A listing of historic records from the City of Austin.

Date of Government Version: 06/25/2012 Date Data Arrived at EDR: 06/29/2012 Date Made Active in Reports: 08/23/2012

Number of Days to Update: 55

Source: Department of Planning & Development Review

Telephone: 512-974-2715 Last EDR Contact: 09/10/2013

Next Scheduled EDR Contact: 12/23/2013

Data Release Frequency: Varies

### OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 07/30/2013 Date Data Arrived at EDR: 08/19/2013 Date Made Active in Reports: 10/03/2013

Number of Days to Update: 45

Source: Department of Energy & Environmental Protection

Telephone: 860-424-3375 Last EDR Contact: 08/19/2013

Next Scheduled EDR Contact: 12/02/2013 Data Release Frequency: Annually

NJ MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2011 Date Data Arrived at EDR: 07/19/2012 Date Made Active in Reports: 08/28/2012

Number of Days to Update: 40

Source: Department of Environmental Protection

Telephone: N/A

Last EDR Contact: 10/18/2013

Next Scheduled EDR Contact: 01/27/2014 Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD

facility.

Date of Government Version: 08/01/2013 Date Data Arrived at EDR: 08/07/2013 Date Made Active in Reports: 09/10/2013

Number of Days to Update: 34

Source: Department of Environmental Conservation

Telephone: 518-402-8651 Last EDR Contact: 08/07/2013

Next Scheduled EDR Contact: 11/18/2013 Data Release Frequency: Annually

PA MANIFEST: Manifest Information
Hazardous waste manifest information.

Date of Government Version: 12/31/2012 Date Data Arrived at EDR: 07/24/2013 Date Made Active in Reports: 08/19/2013

Number of Days to Update: 26

Source: Department of Environmental Protection

Telephone: 717-783-8990 Last EDR Contact: 10/21/2013

Next Scheduled EDR Contact: 02/03/2014 Data Release Frequency: Annually

RI MANIFEST: Manifest information Hazardous waste manifest information

> Date of Government Version: 12/31/2012 Date Data Arrived at EDR: 06/21/2013 Date Made Active in Reports: 08/05/2013

Number of Days to Update: 45

Source: Department of Environmental Management

Telephone: 401-222-2797 Last EDR Contact: 08/23/2013

Next Scheduled EDR Contact: 12/09/2013 Data Release Frequency: Annually

VT MANIFEST: Hazardous Waste Manifest Data Hazardous waste manifest information.

> Date of Government Version: 05/01/2013 Date Data Arrived at EDR: 08/14/2013 Date Made Active in Reports: 09/20/2013

Number of Days to Update: 37

Source: Department of Environmental Conservation

Telephone: 802-241-3443 Last EDR Contact: 10/21/2013

Next Scheduled EDR Contact: 02/03/2014 Data Release Frequency: Annually

WI MANIFEST: Manifest Information
Hazardous waste manifest information.

Date of Government Version: 12/31/2012 Date Data Arrived at EDR: 08/09/2013 Date Made Active in Reports: 09/27/2013

Number of Days to Update: 49

Source: Department of Natural Resources

Telephone: N/A

Last EDR Contact: 09/16/2013

Next Scheduled EDR Contact: 12/30/2013 Data Release Frequency: Annually

Oil/Gas Pipelines: This data was obtained by EDR from the USGS in 1994. It is referred to by USGS as GeoData Digital Line Graphs from 1:100,000-Scale Maps. It was extracted from the transportation category including some oil, but primarily gas pipelines.

Electric Power Transmission Line Data Source: Rextag Strategies Corp. Telephone: (281) 769-2247

U.S. Electric Transmission and Power Plants Systems Digital GIS Data

Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:

Source: American Hospital Association, Inc.

Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services,

a federal agency within the U.S. Department of Health and Human Services.

## **GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING**

**Nursing Homes** 

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary

and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are

comparable across all states.

Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Child Care Facility List

Source: Department of Protective & Regulatory Services

Telephone: 512-438-3269

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 2003 & 2011 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

Scanned Digital USGS 7.5' Topographic Map (DRG)

Source: United States Geologic Survey

A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images are made by scanning published paper maps on high-resolution scanners. The raster image is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

#### STREET AND ADDRESS INFORMATION

© 2010 Tele Atlas North America, Inc. All rights reserved. This material is proprietary and the subject of copyright protection and other intellectual property rights owned by or licensed to Tele Atlas North America, Inc. The use of this material is subject to the terms of a license agreement. You will be held liable for any unauthorized copying or disclosure of this material.

## **GEOCHECK®-PHYSICAL SETTING SOURCE ADDENDUM**

#### **TARGET PROPERTY ADDRESS**

106-COMPLETE ENERGY 3333 N I-35 GAINESVILLE, TX 76240

#### **TARGET PROPERTY COORDINATES**

Latitude (North): 33.6645 - 33° 39' 52.20" Longitude (West): 97.1521 - 97° 9' 7.56"

Universal Tranverse Mercator: Zone 14 UTM X (Meters): 671332.9 UTM Y (Meters): 3726296.0

Elevation: 814 ft. above sea level

#### **USGS TOPOGRAPHIC MAP**

Target Property Map: 33097-F2 GAINESVILLE NORTH, TX OK

Most Recent Revision: 1978

EDR's GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

Assessment of the impact of contaminant migration generally has two principal investigative components:

- 1. Groundwater flow direction, and
- 2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata.

### **GROUNDWATER FLOW DIRECTION INFORMATION**

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

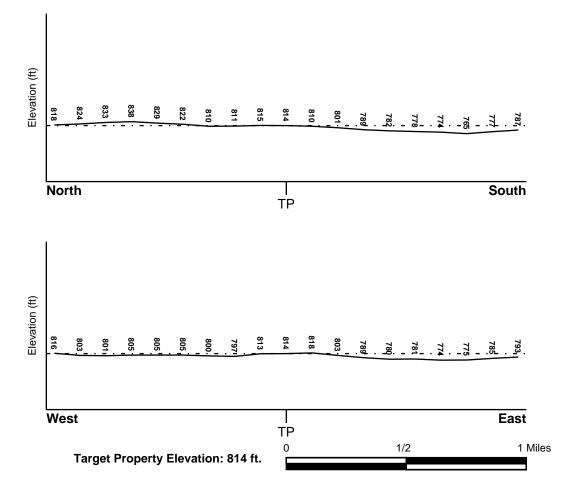
#### **TOPOGRAPHIC INFORMATION**

Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

#### TARGET PROPERTY TOPOGRAPHY

General Topographic Gradient: General SSW

#### SURROUNDING TOPOGRAPHY: ELEVATION PROFILES



Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

#### **HYDROLOGIC INFORMATION**

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

**FEMA FLOOD ZONE** 

FEMA Flood Electronic Data

Target Property County COOKE, TX

YES - refer to the Overview Map and Detail Map

Flood Plain Panel at Target Property:

48097C - FEMA DFIRM Flood data

Additional Panels in search area:

Not Reported

NATIONAL WETLAND INVENTORY

NWI Electronic

NWI Quad at Target Property

Data Coverage

GAINESVILLE NORTH

YES - refer to the Overview Map and Detail Map

#### HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

#### Site-Specific Hydrogeological Data\*:

Search Radius: 1.25 miles Status: Not found

#### **AQUIFLOW®**

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

 MAP ID
 FROM TP
 GROUNDWATER FLOW

 Not Reported
 GROUNDWATER FLOW

### **GROUNDWATER FLOW VELOCITY INFORMATION**

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

### GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

#### **ROCK STRATIGRAPHIC UNIT**

### **GEOLOGIC AGE IDENTIFICATION**

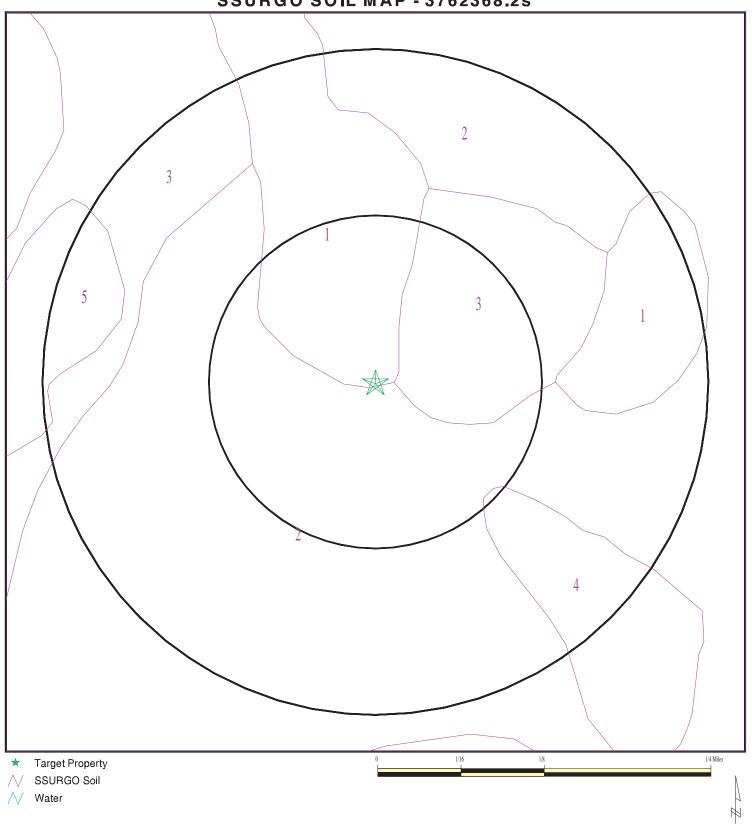
Era: Mesozoic Category: Stratified Sequence

System: Cretaceous Series: Washita Group

Code: IK3 (decoded above as Era, System & Series)

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

## **SSURGO SOIL MAP - 3762368.2s**



SITE NAME: 106-Complete Energy ADDRESS: 3333 N I-35 Gainesville TX 76240

LAT/LONG: 33.6645 / 97.1521 CLIENT: Aaron Wright
CONTACT: Richard Vallejo
INQUIRY #: 3762368.2s
DATE: October 21, 2013 12:22 pm

### DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. The following information is based on Soil Conservation Service SSURGO data.

Soil Map ID: 1

Soil Component Name: Medlin

Soil Surface Texture: clay

Hydrologic Group: Class D - Very slow infiltration rates. Soils are clayey, have a high

water table, or are shallow to an impervious layer.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

			Soil Layer	Information			
	Boundary			Classification		Saturated hydraulic	
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		Soil Reaction (pH)
1	0 inches	16 inches	clay	Not reported	Not reported	Max: 0.42 Min: 0.01	Max: 8.4 Min: 7.4
2	16 inches	40 inches	clay	Not reported	Not reported	Max: 0.42 Min: 0.01	Max: 8.4 Min: 7.4
3	40 inches	59 inches	clay	Not reported	Not reported	Max: 0.42 Min: 0.01	Max: 8.4 Min: 7.4

### Soil Map ID: 2

Soil Component Name: Normangee

Soil Surface Texture: clay loam

Hydrologic Group: Class D - Very slow infiltration rates. Soils are clayey, have a high

water table, or are shallow to an impervious layer.

Soil Drainage Class: Moderately well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

ı			Soil Layer	Information			
	Boundary			Classification		Saturated hydraulic	
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	conductivity micro m/sec	Oon Nouvelon
1	0 inches	7 inches	clay loam	Not reported	Not reported	Max: 1.4 Min: 0.42	Max: 7.3 Min: 5.6
2	7 inches	59 inches	clay	Not reported	Not reported	Max: 0.42 Min: 0.01	Max: 8.4 Min: 5.6
3	59 inches	64 inches	stratified marly clay	Not reported	Not reported	Max: 0.42 Min: 0.01	Max: 8.4 Min: 6.1

### Soil Map ID: 3

Soil Component Name: Wilson

Soil Surface Texture: clay loam

Hydrologic Group: Class D - Very slow infiltration rates. Soils are clayey, have a high

water table, or are shallow to an impervious layer.

Soil Drainage Class: Moderately well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

			Soil Layer	r Information			
	Bou	ndary		Classif	ication	Saturated hydraulic	
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		Soil Reaction (pH)
1	0 inches	7 inches	clay loam	Not reported	Not reported	Max: 4 Min: 1.4	Max: 7.3 Min: 5.6
2	7 inches	61 inches	clay	Not reported	Not reported	Max: 0.42 Min: 0.01	Max: 7.8 Min: 5.6

			Soil Layer	Information			
	Bou	ndary		Classif	fication	Saturated hydraulic	
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		Soil Reaction (pH)
3	61 inches	70 inches	clay	Not reported	Not reported	Max: 0.42 Min: 0.01	Max: 8.4 Min: 6.6

Soil Map ID: 4

Soil Component Name: Lindy
Soil Surface Texture: loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward

movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 76 inches

Depth to Watertable Min: > 0 inches

			Soil Layer	Information				
	Boundary			Classification		Saturated hydraulic		
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		Soil Reaction (pH)	
1	0 inches	9 inches	loam	Not reported	Not reported	Max: 14 Min: 4	Max: 7.8 Min: 6.1	
2	9 inches	29 inches	clay	Not reported	Not reported	Max: 1.4 Min: 0.42	Max: 7.8 Min: 6.1	
3	29 inches	40 inches	bedrock	Not reported	Not reported	Max: 14 Min: 0.42	Max: Min:	

### Soil Map ID: 5

Soil Component Name: Water

Soil Surface Texture: loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward

movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class:

Hydric Status: Unknown

Corrosion Potential - Uncoated Steel: Not Reported

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

No Layer Information available.

#### **LOCAL / REGIONAL WATER AGENCY RECORDS**

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

### WELL SEARCH DISTANCE INFORMATION

DATABASE SEARCH DISTANCE (miles)

Federal USGS 1.000

Federal FRDS PWS Nearest PWS within 1 mile

State Database 1.000

#### FEDERAL USGS WELL INFORMATION

		LOCATION
MAP ID	WELL ID	FROM TP

No Wells Found

#### FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

		LOCATION
MAP ID	WELL ID	FROM TP

No PWS System Found

Note: PWS System location is not always the same as well location.

#### STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	FROM TP
	TXMON2000238626	1/4 - 1/2 Mile North
A2	TXD1038531	1/4 - 1/2 Mile North
B3	TXMON2000238222	1/2 - 1 Mile SW
B4	TXMON2000238223	1/2 - 1 Mile SW
B5	TXMON2000238220	1/2 - 1 Mile SW

LOCATION

## STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
B6 B7	TXMON2000238221 TXMON2000238226	1/2 - 1 Mile SW 1/2 - 1 Mile SW
B8	TXMON2000238226 TXMON2000238227	1/2 - 1 Mile SW
B9	TXMON2000238224	1/2 - 1 Mile SW
B10	TXMON2000238225	1/2 - 1 Mile SW
B11	TXMON2000238219	1/2 - 1 Mile SW
B12	TXMON2000238210	1/2 - 1 Mile SW
B13	TXMON2000238211	1/2 - 1 Mile SW
B14	TXMON2000238212	1/2 - 1 Mile SW
B15	TXMON2000238207	1/2 - 1 Mile SW
B16	TXMON2000238208	1/2 - 1 Mile SW
B17	TXMON2000238209	1/2 - 1 Mile SW
B18	TXMON2000238216	1/2 - 1 Mile SW
B19	TXMON2000238217	1/2 - 1 Mile SW
B20	TXMON2000238218	1/2 - 1 Mile SW
B21	TXMON2000238213	1/2 - 1 Mile SW
B22	TXMON2000238214	1/2 - 1 Mile SW
B23	TXMON2000238215	1/2 - 1 Mile SW
24	TXMON2000238594	1/2 - 1 Mile East
25	TXWDB4000113866	1/2 - 1 Mile WSW

## OTHER STATE DATABASE INFORMATION

### STATE OIL/GAS WELL INFORMATION

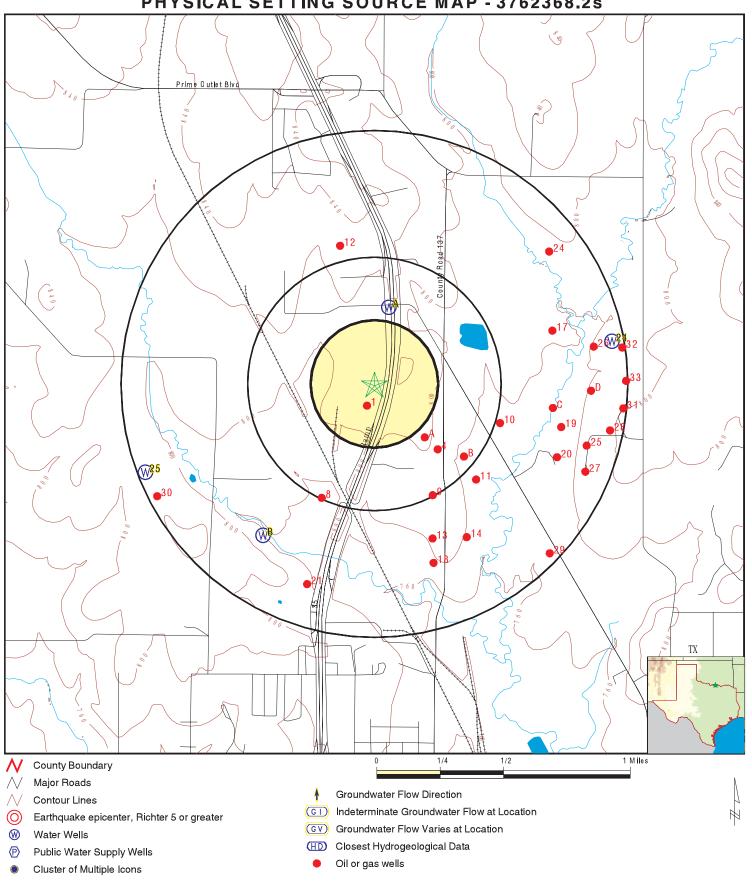
MAP ID	WELL ID	LOCATION FROM TP
1	TXOG50001056206	0 - 1/8 Mile SSW
A2	TXOG50001050200	1/4 - 1/2 Mile SE
A3	TXOG50001055802	1/4 - 1/2 Mile SE
4	TXOG50001055628	1/4 - 1/2 Mile SE
B5	TXOG50001055594	1/4 - 1/2 Mile SE
B6	TXOG50001055557	1/4 - 1/2 Mile ESE
B7	TXOG50001055371	1/4 - 1/2 Mile SE
8	TXOG50001055002	1/4 - 1/2 Mile SSW
9	TXOG50001055034	1/4 - 1/2 Mile SSE
10	TXOG50001055945	1/2 - 1 Mile ESE
11	TXOG50001055245	1/2 - 1 Mile SF
12	TXOG50001057931	1/2 - 1 Mile NNW
13	TXOG50001054472	1/2 - 1 Mile SSE
14	TXOG50001054488	1/2 - 1 Mile SSE
C15	TXOG50001056252	1/2 - 1 Mile East
C16	TXOG50001056072	1/2 - 1 Mile East
17	TXOG50001056995	1/2 - 1 Mile ENE
18	TXOG50001054134	1/2 - 1 Mile SSE
19	TXOG50001055907	1/2 - 1 Mile ESE
20	TXOG50001055539	1/2 - 1 Mile ESE
21	TXOG50001053873	1/2 - 1 Mile SSW
D22	TXOG50001056444	1/2 - 1 Mile East
D23	TXOG50001056272	1/2 - 1 Mile East
24	TXOG50001057875	1/2 - 1 Mile NE
25	TXOG50001055670	1/2 - 1 Mile ESE
26	TXOG50001056819	1/2 - 1 Mile East
27	TXOG50001055365	1/2 - 1 Mile ESE

# **GEOCHECK<sup>®</sup> - PHYSICAL SETTING SOURCE SUMMARY**

## STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
28	TXOG50001055862	1/2 - 1 Mile East
29	TXOG50001054262	1/2 - 1 Mile SE
30	TXOG50001055022	1/2 - 1 Mile WSW
31	TXOG50001056165	1/2 - 1 Mile East
32	TXOG50001056806	1/2 - 1 Mile East
33	TXOG50001056459	1/2 - 1 Mile East

# PHYSICAL SETTING SOURCE MAP - 3762368.2s



SITE NAME: 106-Complete Energy ADDRESS: 3333 N I-35

Gainesville TX 76240 LAT/LONG: 33.6645 / 97.1521

CLIENT: Aaron Wright CONTACT: Richard Vallejo INQUIRY#: 3762368.2s

October 21, 2013 12:22 pm DATE:

Map ID
Direction
Distance
F1

Database EDR ID Number Elevation A1 North **TX WELLS** TXMON2000238626 1/4 - 1/2 Mile Lower Trackno: 12259 Dateentere: 09/20/2002 Urethane Rubber Co. Ownname: Ownstreet: I-35 South TX Owncity: Gainesville Ownstate: Ownzip: Not Reported County: Cooke Wellstreet: I-35 South Wellcity: Gainesville Wellzip: Not Reported 334008 B-1,2,3,4,5,6 Latitude: Own: 33.668888 Lat dec: Longitude: 970904 -97.151111 Long dec: 0 Brandmodel: Magellan 315 Elev: Gn: 19236 Gn1: 19 Gn75: 23 Gn25: 6 Twn: 0 Twd: 0 0 Twr: 0 Twrp: 0 0 Twrg: Um: 0 Ud: Ue: 1 Uin: 0 Uir: 0 0 Ug: 0 Uij: 0 0 Udw: Up: Ut: 0 Us: 0 Uf: Pby: 0 0 Pbn: 0 Datestart: 09/19/2002 Datecomp: 09/19/2002 Dia1: 2 25 Not Reported Dia2: Dia1to: Dia2from: Not Reported Not Reported Dia2to: Dia3: Not Reported Dia3from: Not Reported Dia3to: Not Reported 0 to 10 feet dark grey silty clay 10 to 25 feet yellowish brown clay Lith log: 0 Dmdriven: 0 Dmairrotar: 0 Dmmudrotar: 0 Dmbored: Dmairham: 0 Dmcabletoo: 0 Dmjetted: 0 Dmhollowst: 0 Dmrevcirc: 0 Dmotherck: 1 Direct Push 0 Dmother: Bco: 0 Bcs: Bcg: Bcgs: Not Reported Bcu: Bcoc: Bcot: Plugged Gpf: Not Reported Not Reported Gpt: Case Screen: Not Reported Cemfrom1: 0 Cemto1: 25 Nosacks1: Cemfrom2: Not Reported Not Reported Not Reported Cemto2: Nosacks2: Not Reported Not Reported Cemfrom3: Cemto3: Not Reported Nosacks3: Cementmeth: Bentonite Cementby: Miguel Hernandez Ds: Not Reported Dpl: Not Reported Dsv: Not Reported Appvar: Not Reported Scs: 0 0 Scsv: Scp:

Sca:0Watlev:Not ReportedWatlevdate:07/25/2002Artflow:Not Reported

Packers: Not Reported

Wellplug48: 0

Wptext: Not Reported

Tpturbine: 0 Tpjet: 0 Tpsubmersi: 0 Tpcylinder: 0

Tpotherck: 0 Tpother: Not Reported

Pumpbowlde:Not ReportedWtpump:0Wtbailer:0Wtjetted:0

Wtestimate:0Welltestyi:Not ReportedWelltestdr:Not ReportedWelltesthr:Not ReportedWatqualund:0Watqualu 1:1

Watertype: Not Reported Stratdepth: Not Reported Chemanaly: 0 Chemanaln: 0

Undnatural: 0 Untype: Not Reported Undhydro: 0 Undhaz: 0

Undotherck: 0

Undother: Not Reported

Undcertify: 0 Compname: CM2, Inc.

DrIlicno: 50297 Compstreet: 11836 Judd Court 304-C

Compcity: Dallas Compstate: TX

Compzip: 75243 Drillernam: Miguel Hernandez Traineenam: Not Reported Tnum: Not Reported

Comments: Six (6) borings at this location

 Confidenti:
 0
 Letterrecv:
 12/30/1899

 Deleted:
 0
 Insdate:
 12/30/1899

Site id: TXMON2000238626

Source Agency: Department of Licensing and Regulation

Rec id: 10364

Owner: Urethane Rubber Co. Owner well #: B-1,2,3,4,5,6
Owner Address: I-35 South City state zip: Gainesville ,TX

Grid: 19-23-6

Well address: I-35 South

Well city state: Gainesville ,TX Latitude: 33° 40 08N Well county: Cooke Longitude: 097° 09 04 W

25

Elevation: No Data Gps brand: Magellan 315

Type of work: No Data Use: Environmental Soil Boring

Spud date: 9/19/2002 Completed date: 9/19/2002

Diameter: 2 in From Surface To
Drilling method: Not Reported

Borehole Completed: Not Reported
Gravel Packed from: Not Reported
Pack size: Not Reported
Not Reported
Not Reported

1st interval: From 0 ft to 25 ft with 1 (#sacks and material)

2nd interval: No Data 3rd interval: No Data

Cement method: Bentonite Cemented by: Miguel Hernandez

Distance to septic: No Data Dist. to property line: No Data Verify method: No Data Variance: No Data Surface completion: No Data Static level: No Data

Flow: No Data Packers: No Data

Cement left in well: No Data Pump type: No Data

Pumpbowl depth: Not Reported Well tests: No Data

Yield: Not Reported Water quality: No Data Strata depth: No Data

Chem. analysis: No Data Undesirable: No

Certification: The driller certified that the driller drilled this well (or the well was drilled under the drillers

direct supervision) and that each and all of the statements herein are true and correct. The driller

understood that failure to complete the required

Company name: CM2, Inc.

Company address: 11836 Judd Court 304-C

City state: Dallas , TX 75243 Driller license #: 50297
Driller Signature: Miguel Hernandez Apprentice signature: No Data

Apprentice Reg. #: No Data

Comments: Six (6) borings at this location

Description: 0 to 10 feet dark grey silty clay10 to 25 feet yellowish brown clay

Old id : 419

B3

SW TX WELLS TXMON2000238222 1/2 - 1 Mile

Lower

Trackno: 14243 Dateentere: 11/20/2002

Ownname: Oxy Glenn Springs Holdings, Inc.

Ownstreet: 2480 Fortune Dr #300

Owncity:LexingtonOwnstate:KYOwnzip:40509County:Cooke

Wellstreet: Not Reported

Wellcity:GainesvilleWellzip:Not ReportedOwn:MW-16Latitude:333921

Lat dec: 33.655833 Longitude: 970935 Long dec: -97.159722

Elev: 0 Brandmodel: Not Reported

Gn: 19239 Gn1: 19 Gn75: Gn25: 9 23 0 Twn: 1 Twd: 0 Twr: Twrp: 0 Twrg: 0 Um: 1 Ue: 0 Ud: 0 0 0 Uir: Uin: 0 0 Uij: Ug: 0 Up: 0 Udw: Ut: 0 Us: 0 Uf: 0 Pby: 0

Pbn: 0 Datestart: 06/26/2002

Datecomp: 06/26/2002 Dia1: 12

Dia1to:23Dia2:Not ReportedDia2from:Not ReportedDia2to:Not ReportedDia3:Not ReportedDia3from:Not Reported

Dia3to: Not Reported

Lith log: 0-4 Clayey Silt 4-10 Silty Clay 10-11 Clayey Silt 11-16

Silty Clay 16-20 Interbedded Limestone and Shale 20-23 Limestone

	_	<b>-</b>	
Dmdriven:	0	Dmairrotar:	0
Dmmudrotar:	0	Dmbored:	0
Dmairham:	0	Dmcabletoo:	0
Dmjetted:	0	Dmhollowst:	1
Dmrevcirc:	0	Dmotherck:	0
Dmother:	Not Reported	Bco:	0
Bcs:	0	Bcg:	1
Bcgs:	Not Reported	Bcu:	0
Bcoc:	0	Bcot:	Not Reported
Gpf:	11	Gpt:	13
Case Screen:	2 New PVC Screen	13-23	.010 2 New
	PVC Riser	0-13	
Cemfrom1:	0	Cemto1:	10
Nosacks1:	3	Cemfrom2:	Not Reported
Cemto2:	Not Reported	Nosacks2:	Not Reported
Cemfrom3:	Not Reported	Cemto3:	Not Reported
Nosacks3:	Not Reported	Cementmeth:	Pour
Cementby:	CCI EnviroDrilling, Inc.	Ds:	Not Reported
Dpl:	Not Reported	Dsv:	Not Reported
Appvar:	Not Reported	Scs:	0
Scsv:	·		0
	1	Scp:	
Sca:	0	Watlev:	Not Reported
Watlevdate:	11/08/2002	Artflow:	Not Reported
Packers:	Bentonite Seal	10-11	
Wellplug48:	0		
Wptext:	Not Reported		_
Tpturbine:	0	Tpjet:	0
Tpsubmersi:	0	Tpcylinder:	0
Tpotherck:	0	Tpother:	Not Reported
Pumpbowlde:	Not Reported	Wtpump:	0
Wtbailer:	0	Wtjetted:	0
Wtestimate:	0	Welltestyi:	Not Reported
Welltestdr:	Not Reported	Welltesthr:	Not Reported
Watqualund:	0	Watqualu 1:	1
Watertype:	Not Reported	Stratdepth:	Not Reported
Chemanaly:	0	Chemanaln:	0
Undnatural:	0	Untype:	Not Reported
Undhydro:	0	Undhaz:	0
Undotherck:	0		
Undother:	Not Reported		
Undcertify:	0	Compname:	CCI EnviroDrilling, Inc.
Drllicno:	54672	Compstreet:	2215 1/2 McAllister
Compcity:	Houston	Compstate:	TX
Compzip:	77092	Drillernam:	Daniel Gonzales
Traineenam:	Not Reported	Tnum:	Not Reported
Comments:	Not Reported	man.	Not Reported
Confidenti:	0	Letterrecv:	12/30/1899
Deleted:	0	Insdate:	12/30/1899
Site id:	TXMON2000238222	insuale.	12/30/1033
One id.	IMMONZOUZZOZZZ		

B4 SW 1/2 - 1 Mile Lower

TX WELLS TXMON2000238223

Trackno: Ownname: Ownstreet:	14246 Oxy Glenn Springs Holdings, 2480 Fortune Dr #300	Dateentere: Inc.	11/20/2002
Owncity:	Lexington	Ownstate:	KY
Ownzip:	40509	County:	Cooke
Wellstreet:	Not Reported	,	
Wellcity:	Gainesville	Wellzip:	Not Reported
Own:	MW-17	Latitude:	333921
Lat dec:	33.655833		
Longitude:	970935		
Long dec:	-97.159722		
Elev:	0	Brandmodel:	Not Reported
Gn:	19239	Gn1:	19
Gn75:	23	Gn25:	9
Twn:	1	Twd:	0
Twr:	0	Twrp:	0
Twrg:	0	Um:	1
Ue:	0	Ud:	0
Uin:	0	Uir:	0
Ug:	0	Uij:	0
Up:	0	Udw:	0
Ut:	0	Us:	0
Uf:	0	Pby:	0
Pbn:	0	Datestart:	06/26/2002
Datecomp:	06/26/2002	Dia1:	12
Dia1to:	14	Dia2:	Not Reported
Dia2from:	Not Reported	Dia2to:	Not Reported
Dia3:	Not Reported	Dia3from:	Not Reported
Dia3to:	Not Reported	· ·	
0	-2 Clayey Silt 2-5	Silty Clay 5-14	Limestone
Dmdriven:	0	Dmairrotar:	0
Dmmudrotar:	0	Dmbored:	0
Dmairham:	0	Dmcabletoo:	0
Dmjetted:	0	Dmhollowst:	1
Dmrevcirc:	0 Not Becauted	Dmotherck:	0
Dmother:	Not Reported	Bco:	0
Bcs:	0 Not Donostod	Bcg:	1
Bcgs:	Not Reported	Bcu:	0 Nat Damarta d
Bcoc:	0	Bcot:	Not Reported
Gpf: Case Screen: 2	3 New PVC Screen	Gpt: 4-14	14 .010 2 New
		4-14 )-4	.010 2 New
Cemfrom1:	0	Cemto1:	2
Nosacks1:	1	Cemfrom2:	Not Reported
Cemto2:	Not Reported	Nosacks2:	Not Reported
Cemfrom3:	Not Reported	Cemto3:	Not Reported
Nosacks3:	Not Reported	Cementmeth:	Pour
Cementby:	CCI EnviroDrilling, Inc.	Ds:	Not Reported
Dpl:	Not Reported	Dsv:	Not Reported
Appvar:	Not Reported	Scs:	0
Scsv:	1	Scp:	0
Sca:	0	Watlev:	Not Reported
Watlevdate:	11/08/2002	Artflow:	Not Reported
Packers:	Bentonite Seal	2-3	
Wellplug48:	0		
•	lot Reported		
Tpturbine:	0	Tpjet:	0
Tpsubmersi:	0	Tpcylinder:	0
Tpotherck:	0	Tpother:	Not Reported
Pumpbowlde:	Not Reported	Wtpump:	0
Wtbailer:	0	Wtjetted:	0

 Wtestimate:
 0
 Welltestyi:
 Not Reported

 Welltestdr:
 Not Reported
 Welltesthr:
 Not Reported

Watqualund: 0 Watqualu 1: 1

Watertype: Not Reported Stratdepth: Not Reported

Chemanaly: 0 Chemanaln: 0

Undnatural: 0 Untype: Not Reported

Undhydro: 0 Undhaz: 0

Undotherck: 0
Undother: Not Reported

Undcertify: 0 Compname: CCI EnviroDrilling, Inc. Drillicno: 54672 Compstreet: 2215 1/2 McAllister

Compcity: Houston Compstate: TX

Compzip: 77092 Drillernam: Daniel Gonzales
Traineenam: Not Reported Tnum: Not Reported

Comments: Not Reported

 Confidenti:
 0
 Letterrecv:
 12/30/1899

 Deleted:
 0
 Insdate:
 12/30/1899

Site id: TXMON2000238223

B5 SW TX WELLS TXMON2000238220

1/2 - 1 Mile Lower

Trackno: 14239 Dateentere: 11/20/2002

Ownname: Oxy Glenn Springs Holdings, Inc.

Ownstreet: 2480 Fortune Dr #300

Owncity: Lexington Ownstate: KY
Ownzip: 40509 County: Cooke

Wellstreet: Not Reported

Wellcity:GainesvilleWellzip:Not ReportedOwn:MW-14Latitude:333921

Lat dec: 33.655833 Longitude: 970935 Long dec: -97.159722

Elev: 0 Brandmodel: Not Reported

19239 Gn: Gn1: 19 Gn75: Gn25: 23 9 Twn: 1 Twd: 0 Twr: 0 Twrp: 0 0 Um: Twrg: 1 0 0 Ue: Ud: 0 0 Uin: Uir: 0 Uij: 0 Ug: Up: 0 Udw: 0 Ut: 0 Us: 0 Uf: 0 Pby: 0

Pbn: 0 Datestart: 06/25/2002

Datecomp: 06/25/2002 Dia1: 12

Dia1to:21Dia2:Not ReportedDia2from:Not ReportedDia2to:Not ReportedDia3:Not ReportedDia3from:Not Reported

Dia3to: Not Reported

Lith log: 0-4 Clayey Silt 4-19 Silty Clay 19-21 Interbedded

Limestone and Shale

Dmdriven:	0	Dmairrotar:	0
Dmmudrotar:	0	Dmbored:	0
Dmairham:	0	Dmcabletoo:	0
Dmjetted:	0	Dmhollowst:	1
Dmrevcirc:	0	Dmotherck:	0
Dmother:			0
	Not Reported	Bco:	1
Bcs:	0 Not Banartad	Bcg:	0
Bcgs:	Not Reported	Bcu:	
Bcoc:	0	Bcot:	Not Reported
Gpf:	10 0 Now BVC Cores	Gpt:	.010 2 New
Case Screen:	2 New PVC Screen	11-21	.010 2 New
0 ( )	PVC Riser	0-11	•
Cemfrom1:	0	Cemto1:	9
Nosacks1:	3	Cemfrom2:	Not Reported
Cemto2:	Not Reported	Nosacks2:	Not Reported
Cemfrom3:	Not Reported	Cemto3:	Not Reported
Nosacks3:	Not Reported	Cementmeth:	Pour
Cementby:	CCI EnviroDrilling, Inc.	Ds:	Not Reported
Dpl:	Not Reported	Dsv:	Not Reported
Appvar:	Not Reported	Scs:	0
Scsv:	1	Scp:	0
Sca:	0	Watlev:	Not Reported
Watlevdate:	11/15/2002	Artflow:	Not Reported
Packers:	Bentonite Seal	9-10	
Wellplug48:	0		
Wptext:	Not Reported		
Tpturbine:	0	Tpjet:	0
Tpsubmersi:	0	Tpcylinder:	0
Tpotherck:	0	Tpother:	Not Reported
Pumpbowlde:	Not Reported	Wtpump:	0
Wtbailer:	0	Wtjetted:	0
Wtestimate:	0	Welltestyi:	Not Reported
Welltestdr:	Not Reported	Welltesthr:	Not Reported
Watqualund:	0	Watqualu 1:	1
Watertype:	Not Reported	Stratdepth:	Not Reported
Chemanaly:	0	Chemanaln:	0
Undnatural:	0	Untype:	Not Reported
Undhydro:	0	Undhaz:	0
Undotherck:	0	Oridinaz.	O
Undother:	Not Reported		
Undcertify:	0	Compname:	CCI EnviroDrilling, Inc.
•			<b>.</b>
Drllicno:	54672	Compstreet:	2215 1/2 McAllister
Compcity:	Houston	Compstate:	TX
Compzip:	77092	Drillernam:	Daniel Gonzales
Traineenam:	Not Reported	Tnum:	Not Reported
Comments:	Not Reported		40/00/4555
Confidenti:	0	Letterrecv:	12/30/1899
Deleted:	0	Insdate:	12/30/1899
Site id:	TXMON2000238220		

B6 SW 1/2 - 1 Mile Lower

TX WELLS TXMON2000238221

Trackno: Ownname: Ownstreet:	14242 Oxy Glenn Springs Holdings, In 2480 Fortune Dr #300	Dateentere: c.	11/20/2002
Owncity:	Lexington	Ownstate:	KY
Ownzip:	40509	County:	Cooke
Wellstreet:	Not Reported	•	
Wellcity:	Gainesville	Wellzip:	Not Reported
Own:	MW-15	Latitude:	333921
Lat dec:	33.655833		
Longitude:	970935		
Long dec:	-97.159722		
Elev:	0	Brandmodel:	Not Reported
Gn:	19239	Gn1:	19
Gn75:	23	Gn25:	9
Twn:	1	Twd:	0
Twr:	0	Twrp:	0
Twrg:	0	Um:	1
Ue:	0	Ud:	0
Uin: Ug:	0 0	Uir: Uij:	0 0
Up:	0	Udw:	0
Ut:	0	Us:	0
Uf:	0	Pby:	0
Pbn:	0	Datestart:	06/25/2002
Datecomp:	06/25/2002	Dia1:	12
Dia1to:	22	Dia2:	Not Reported
Dia2from:	Not Reported	Dia2to:	Not Reported
Dia3:	Not Reported	Dia3from:	Not Reported
Dia3to:	Not Reported		'
Lith log:	0-2 Clayey Silt 2-20	Silty Clay 20-22	Interbedded Clayey Silt,
•	Silty Clay, and Limes	stone	
Dmdriven:	0	Dmairrotar:	0
Dramudratari	0	Donbaradi	
Dmmudrotar:	O	Dmbored:	0
Dmairham:	0	Dmcabletoo:	0 0
Dmairham: Dmjetted:	0 0	Dmcabletoo: Dmhollowst:	0 1
Dmairham: Dmjetted: Dmrevcirc:	0 0 0	Dmcabletoo: Dmhollowst: Dmotherck:	0 1 0
Dmairham: Dmjetted: Dmrevcirc: Dmother:	0 0 0 Not Reported	Dmcabletoo: Dmhollowst: Dmotherck: Bco:	0 1 0 0
Dmairham: Dmjetted: Dmrevcirc: Dmother: Bcs:	0 0 0 Not Reported 0	Dmcabletoo: Dmhollowst: Dmotherck: Bco: Bcg:	0 1 0 0
Dmairham: Dmjetted: Dmrevcirc: Dmother: Bcs: Bcgs:	0 0 0 Not Reported 0 Not Reported	Dmcabletoo: Dmhollowst: Dmotherck: Bco: Bcg: Bcu:	0 1 0 0 1
Dmairham: Dmjetted: Dmrevcirc: Dmother: Bcs: Bcgs: Bcoc:	0 0 0 Not Reported 0 Not Reported 0	Dmcabletoo: Dmhollowst: Dmotherck: Bco: Bcg: Bcu: Bcot:	0 1 0 0 1 0 Not Reported
Dmairham: Dmjetted: Dmrevcirc: Dmother: Bcs: Bcgs: Bcoc: Gpf:	0 0 0 Not Reported 0 Not Reported 0 10	Dmcabletoo: Dmhollowst: Dmotherck: Bco: Bcg: Bcu: Bcot: Gpt:	0 1 0 0 1 0 Not Reported 22
Dmairham: Dmjetted: Dmrevcirc: Dmother: Bcs: Bcgs: Bcoc:	0 0 Not Reported 0 Not Reported 0 10 2 New PVC Screen	Dmcabletoo: Dmhollowst: Dmotherck: Bco: Bcg: Bcu: Bcot: Gpt:	0 1 0 0 1 0 Not Reported
Dmairham: Dmjetted: Dmrevcirc: Dmother: Bcs: Bcgs: Bcoc: Gpf: Case Screen:	0 0 Not Reported 0 Not Reported 0 10 2 New PVC Screen PVC Riser 0-1	Dmcabletoo: Dmhollowst: Dmotherck: Bco: Bcg: Bcu: Bcot: Gpt: 12-22	0 1 0 0 1 0 Not Reported 22 .010 2 New
Dmairham: Dmjetted: Dmrevcirc: Dmother: Bcs: Bcgs: Bcoc: Gpf: Case Screen: Cemfrom1:	0 0 Not Reported 0 Not Reported 0 10 2 New PVC Screen	Dmcabletoo: Dmhollowst: Dmotherck: Bco: Bcg: Bcu: Bcot: Gpt: 12-22  Cemto1:	0 1 0 0 1 0 Not Reported 22 .010 2 New
Dmairham: Dmjetted: Dmrevcirc: Dmother: Bcs: Bcgs: Bcoc: Gpf: Case Screen: Cemfrom1: Nosacks1:	0 0 0 Not Reported 0 Not Reported 0 10 2 New PVC Screen PVC Riser 0-1 0 3	Dmcabletoo: Dmhollowst: Dmotherck: Bco: Bcg: Bcu: Bcot: Gpt: 12-22  Cemto1: Cemfrom2:	0 1 0 0 1 0 Not Reported 22 .010 2 New 9 Not Reported
Dmairham: Dmjetted: Dmrevcirc: Dmother: Bcs: Bcgs: Bcoc: Gpf: Case Screen:  Cemfrom1: Nosacks1: Cemto2:	0 0 0 Not Reported 0 Not Reported 0 10 2 New PVC Screen PVC Riser 0-1 0 3 Not Reported	Dmcabletoo: Dmhollowst: Dmotherck: Bco: Bcg: Bcu: Bcot: Gpt: 12-22  Cemto1: Cemfrom2: Nosacks2:	0 1 0 0 1 0 Not Reported 22 .010 2 New 9 Not Reported Not Reported
Dmairham: Dmjetted: Dmrevcirc: Dmother: Bcs: Bcgs: Bcoc: Gpf: Case Screen: Cemfrom1: Nosacks1:	0 0 0 Not Reported 0 Not Reported 0 10 2 New PVC Screen PVC Riser 0-1 0 3 Not Reported Not Reported	Dmcabletoo: Dmhollowst: Dmotherck: Bco: Bcg: Bcu: Bcot: Gpt: 12-22  Cemto1: Cemfrom2: Nosacks2: Cemto3:	0 1 0 0 1 0 Not Reported 22 .010 2 New 9 Not Reported
Dmairham: Dmjetted: Dmrevcirc: Dmother: Bcs: Bcgs: Bcoc: Gpf: Case Screen:  Cemfrom1: Nosacks1: Cemto2: Cemfrom3: Nosacks3:	0 0 0 Not Reported 0 Not Reported 0 10 2 New PVC Screen PVC Riser 0-1 0 3 Not Reported Not Reported Not Reported Not Reported	Dmcabletoo: Dmhollowst: Dmotherck: Bco: Bcg: Bcu: Bcot: Gpt: 12-22  Cemto1: Cemfrom2: Nosacks2:	0 1 0 0 1 0 Not Reported 22 .010 2 New 9 Not Reported Not Reported Not Reported Not Reported Pour
Dmairham: Dmjetted: Dmrevcirc: Dmother: Bcs: Bcgs: Bcoc: Gpf: Case Screen:  Cemfrom1: Nosacks1: Cemto2: Cemfrom3: Nosacks3: Cementby:	0 0 0 Not Reported 0 Not Reported 0 10 2 New PVC Screen PVC Riser 0-1 0 3 Not Reported Not Reported	Dmcabletoo: Dmhollowst: Dmotherck: Bco: Bcg: Bcu: Bcot: Gpt: 12-22  Cemto1: Cemfrom2: Nosacks2: Cemto3: Cementmeth:	0 1 0 0 1 0 Not Reported 22 .010 2 New 9 Not Reported Not Reported Not Reported Not Reported
Dmairham: Dmjetted: Dmrevcirc: Dmother: Bcs: Bcgs: Bcoc: Gpf: Case Screen:  Cemfrom1: Nosacks1: Cemto2: Cemfrom3: Nosacks3:	0 0 0 Not Reported 0 Not Reported 0 10 2 New PVC Screen PVC Riser 0-1 0 3 Not Reported Not Reported Not Reported Not Reported CCI EnviroDrilling, Inc.	Dmcabletoo: Dmhollowst: Dmotherck: Bco: Bcg: Bcu: Bcot: Gpt: 12-22  Cemto1: Cemfrom2: Nosacks2: Cemto3: Cementmeth: Ds:	0 1 0 0 1 0 Not Reported 22 .010 2 New 9 Not Reported Not Reported Not Reported Pour Not Reported
Dmairham: Dmjetted: Dmrevcirc: Dmother: Bcs: Bcgs: Bcoc: Gpf: Case Screen:  Cemfrom1: Nosacks1: Cemto2: Cemfrom3: Nosacks3: Cementby: Dpl:	0 0 0 Not Reported 0 Not Reported 0 10 2 New PVC Screen PVC Riser 0-1 0 3 Not Reported Not Reported Not Reported Not Reported CCI EnviroDrilling, Inc. Not Reported	Dmcabletoo: Dmhollowst: Dmotherck: Bco: Bcg: Bcu: Bcot: Gpt: 12-22  Cemto1: Cemfrom2: Nosacks2: Cemto3: Cementmeth: Ds: Dsv:	0 1 0 0 1 0 Not Reported 22 .010 2 New  9 Not Reported
Dmairham: Dmjetted: Dmrevcirc: Dmother: Bcs: Bcgs: Bcoc: Gpf: Case Screen:  Cemfrom1: Nosacks1: Cemto2: Cemfrom3: Nosacks3: Cementby: Dpl: Appvar:	0 0 0 Not Reported 0 Not Reported 0 10 2 New PVC Screen PVC Riser 0-1 0 3 Not Reported Not Reported Not Reported CCI EnviroDrilling, Inc. Not Reported Not Reported	Dmcabletoo: Dmhollowst: Dmotherck: Bco: Bcg: Bcu: Bcot: Gpt: 12-22  Cemto1: Cemfrom2: Nosacks2: Cemto3: Cementmeth: Ds: Dsv: Scs:	0 1 0 0 1 0 Not Reported 22 .010 2 New  9 Not Reported Pour Not Reported Not Reported Not Reported Not Reported
Dmairham: Dmjetted: Dmrevcirc: Dmother: Bcs: Bcgs: Bcoc: Gpf: Case Screen:  Cemfrom1: Nosacks1: Cemto2: Cemfrom3: Nosacks3: Cementby: Dpl: Appvar: Scsv:	0 0 Not Reported 0 Not Reported 0 10 2 New PVC Screen PVC Riser 0-1 0 3 Not Reported Not Reported Not Reported CCI EnviroDrilling, Inc. Not Reported Not Reported Not Reported Not Reported	Dmcabletoo: Dmhollowst: Dmotherck: Bco: Bcg: Bcu: Bcot: Gpt: 12-22  Cemto1: Cemfrom2: Nosacks2: Cemto3: Cementmeth: Ds: Dsv: Scs: Scp:	0 1 0 0 1 0 Not Reported 22 .010 2 New  9 Not Reported Pour Not Reported Not Reported O 0 0
Dmairham: Dmjetted: Dmrevcirc: Dmother: Bcs: Bcgs: Bcoc: Gpf: Case Screen:  Cemfrom1: Nosacks1: Cemto2: Cemfrom3: Nosacks3: Cementby: Dpl: Appvar: Scsv: Sca:	0 0 Not Reported 0 Not Reported 0 10 2 New PVC Screen PVC Riser 0-1 0 3 Not Reported Not Reported Not Reported CCI EnviroDrilling, Inc. Not Reported Not Reported Not Reported 1 0	Dmcabletoo: Dmhollowst: Dmotherck: Bco: Bcg: Bcu: Bcot: Gpt: 12-22  Cemto1: Cemfrom2: Nosacks2: Cemto3: Cementmeth: Ds: Dsv: Scs: Scp: Watlev:	0 1 0 0 1 0 Not Reported 22 .010 2 New  9 Not Reported Our Not Reported
Dmairham: Dmjetted: Dmrevcirc: Dmother: Bcs: Bcgs: Bcoc: Gpf: Case Screen:  Cemfrom1: Nosacks1: Cemto2: Cemfrom3: Nosacks3: Cementby: Dpl: Appvar: Scsv: Sca: Watlevdate: Packers: Wellplug48:	0 0 0 Not Reported 0 Not Reported 0 10 2 New PVC Screen PVC Riser 0-1 0 3 Not Reported Not Reported Not Reported CCI EnviroDrilling, Inc. Not Reported Not Reported 1 0 11/15/2002 Bentonite Seal 0	Dmcabletoo: Dmhollowst: Dmotherck: Bco: Bcg: Bcu: Bcot: Gpt: 12-22  Cemto1: Cemfrom2: Nosacks2: Cemto3: Cementmeth: Ds: Dsv: Scs: Scp: Watlev: Artflow:	0 1 0 0 1 0 Not Reported 22 .010 2 New  9 Not Reported Our Not Reported
Dmairham: Dmjetted: Dmrevcirc: Dmother: Bcs: Bcgs: Bcoc: Gpf: Case Screen:  Cemfrom1: Nosacks1: Cemto2: Cemfrom3: Nosacks3: Cementby: Dpl: Appvar: Scsv: Sca: Watlevdate: Packers: Wellplug48: Wptext:	0 0 0 Not Reported 0 Not Reported 0 10 2 New PVC Screen PVC Riser 0-1 0 3 Not Reported Not Reported Not Reported CCI EnviroDrilling, Inc. Not Reported Not Reported 1 0 11/15/2002 Bentonite Seal 0 Not Reported	Dmcabletoo: Dmhollowst: Dmotherck: Bco: Bcg: Bcu: Bcot: Gpt: 12-22  Cemto1: Cemfrom2: Nosacks2: Cemto3: Cementmeth: Ds: Dsv: Scs: Scp: Watlev: Artflow: 9-10	0 1 0 0 1 0 Not Reported 22 .010 2 New  9 Not Reported Not Reported Not Reported Not Reported Not Reported Not Reported Our Not Reported O
Dmairham: Dmjetted: Dmrevcirc: Dmother: Bcs: Bcgs: Bcoc: Gpf: Case Screen:  Cemfrom1: Nosacks1: Cemto2: Cemfrom3: Nosacks3: Cementby: Dpl: Appvar: Scsv: Sca: Watlevdate: Packers: Wellplug48: Wptext: Tpturbine:	0 0 0 Not Reported 0 Not Reported 0 10 2 New PVC Screen PVC Riser 0-1 0 3 Not Reported Not Reported Not Reported Not Reported CCI EnviroDrilling, Inc. Not Reported 1 0 11/15/2002 Bentonite Seal 0 Not Reported 0	Dmcabletoo: Dmhollowst: Dmotherck: Bco: Bcg: Bcu: Bcot: Gpt: 12-22  Cemto1: Cemfrom2: Nosacks2: Cemto3: Cementmeth: Ds: Dsv: Scs: Scp: Watlev: Artflow: 9-10  Tpjet:	0 1 0 0 1 0 Not Reported 22 .010 2 New  9 Not Reported Not Reported Not Reported Not Reported Not Reported Not Reported O Not Reported Not Reported Not Reported Not Reported Not Reported O 0 Not Reported Not Reported
Dmairham: Dmjetted: Dmrevcirc: Dmother: Bcs: Bcgs: Bcoc: Gpf: Case Screen:  Cemfrom1: Nosacks1: Cemto2: Cemfrom3: Nosacks3: Cementby: Dpl: Appvar: Scsv: Sca: Watlevdate: Packers: Wellplug48: Wptext: Tpturbine: Tpsubmersi:	0 0 0 Not Reported 0 Not Reported 0 10 2 New PVC Screen PVC Riser 0-1 0 3 Not Reported Not Reported Not Reported Not Reported CCI EnviroDrilling, Inc. Not Reported 1 0 11/15/2002 Bentonite Seal 0 Not Reported 0	Dmcabletoo: Dmhollowst: Dmotherck: Bco: Bcg: Bcu: Bcot: Gpt: 12-22  Cemto1: Cemfrom2: Nosacks2: Cemto3: Cementmeth: Ds: Dsv: Scs: Scp: Watlev: Artflow: 9-10  Tpjet: Tpcylinder:	0 1 0 0 1 0 Not Reported 22 .010 2 New  9 Not Reported 0 0 Not Reported Not Reported
Dmairham: Dmjetted: Dmrevcirc: Dmother: Bcs: Bcgs: Bcoc: Gpf: Case Screen:  Cemfrom1: Nosacks1: Cemto2: Cemfrom3: Nosacks3: Cementby: Dpl: Appvar: Scsv: Sca: Watlevdate: Packers: Wellplug48: Wptext: Tpturbine: Tpsubmersi: Tpotherck:	0 0 0 Not Reported 0 Not Reported 0 10 2 New PVC Screen PVC Riser 0-1 0 3 Not Reported Not Reported Not Reported CCI EnviroDrilling, Inc. Not Reported Not Reported 1 0 11/15/2002 Bentonite Seal 0 Not Reported 0 0 0	Dmcabletoo: Dmhollowst: Dmotherck: Bco: Bcg: Bcu: Bcot: Gpt: 12-22  Cemto1: Cemfrom2: Nosacks2: Cemto3: Cementmeth: Ds: Dsv: Scs: Scp: Watlev: Artflow: 9-10  Tpjet: Tpcylinder: Tpother:	0 1 0 0 1 0 Not Reported 22 .010 2 New  9 Not Reported O 0 Not Reported Not Reported O Not Reported Not Reported
Dmairham: Dmjetted: Dmrevcirc: Dmother: Bcs: Bcgs: Bcoc: Gpf: Case Screen:  Cemfrom1: Nosacks1: Cemto2: Cemfrom3: Nosacks3: Cementby: Dpl: Appvar: Scsv: Sca: Watlevdate: Packers: Wellplug48: Wptext: Tpturbine: Tpsubmersi:	0 0 0 Not Reported 0 Not Reported 0 10 2 New PVC Screen PVC Riser 0-1 0 3 Not Reported Not Reported Not Reported Not Reported CCI EnviroDrilling, Inc. Not Reported 1 0 11/15/2002 Bentonite Seal 0 Not Reported 0	Dmcabletoo: Dmhollowst: Dmotherck: Bco: Bcg: Bcu: Bcot: Gpt: 12-22  Cemto1: Cemfrom2: Nosacks2: Cemto3: Cementmeth: Ds: Dsv: Scs: Scp: Watlev: Artflow: 9-10  Tpjet: Tpcylinder:	0 1 0 0 1 0 Not Reported 22 .010 2 New  9 Not Reported 0 0 Not Reported Not Reported

 Wtestimate:
 0
 Welltestyi:
 Not Reported

 Welltestdr:
 Not Reported
 Welltesthr:
 Not Reported

Watqualund: 0 Watqualu 1: 1

Watertype: Not Reported Stratdepth: Not Reported

Chemanaly: 0 Chemanaln: 0

Undnatural: 0 Untype: Not Reported

Undhydro: 0 Undhaz: 0

Undotherck: 0 Undother: Not Reported

Undcertify:0Compname:CCI EnviroDrilling, Inc.Drllicno:54672Compstreet:2215 1/2 McAllister

Compcity: Houston Compstate: TX

Compzip: 77092 Drillernam: Daniel Gonzales
Traineenam: Not Reported Tnum: Not Reported

Comments: Not Reported

 Confidenti:
 0
 Letterrecv:
 12/30/1899

 Deleted:
 0
 Insdate:
 12/30/1899

Site id: TXMON2000238221

B7
SW
TX WELLS
TXMON2000238226
1/2 - 1 Mile

Lower

Trackno: 14485 Dateentere: 11/27/2002

Ownname: Oxy Glenn Springs Holdings, Inc.

Ownstreet: 2480 Fortune Dr. #300
Owncity: Lexington Ownstate: KY

Ownzip: 40509 County: Cooke

Wellstreet: Not Reported

Wellcity:GainesvilleWellzip:Not ReportedOwn:MW#20TLatitude:333921

Lat dec: 33.655833 Longitude: 970935 Long dec: -97.159722

Elev: 0 Brandmodel: Not Reported

19239 Gn: Gn1: 19 Gn75: Gn25: 23 9 Twn: 1 Twd: 0 Twr: 0 Twrp: 0 0 Um: Twrg: 1 0 0 Ue: Ud: 0 Uin: 0 Uir: 0 Uij: 0 Ug: Up: 0 Udw: 0 Ut: 0 Us: 0 Uf: 0 Pby: 0

Pbn: 0 Datestart: 07/10/2002

Datecomp: 07/10/2002 Dia1: 6

Dia1to:280Dia2:Not ReportedDia2from:Not ReportedDia2to:Not ReportedDia3:Not ReportedDia3from:Not Reported

Dia3to: Not Reported

Lith log: 0-17 Soil 17-175 Limestone 175-200 Shale 200-258 Limestone

258-280 Sand

Dmdriven:	0	Dmairrotar:	1
Dmmudrotar:	1	Dmbored:	0
Dmairham:	0	Dmcabletoo:	0
Dmjetted:	0	Dmhollowst:	0
Dmrevcirc:	0	Dmotherck:	0
Dmother:	Not Reported	Bco:	0
	•		1
Bcs:	0 Not Reported	Bcg: Bcu:	0
Bcgs:	•		
Bcoc:	0	Bcot:	Not Reported
Gpf: Case Screen:	258 2 New PVC Riser	Gpt:	280 Cala 40.0
Case Screen:		+3-260	Sch 40 2
0 ( )	New PVC Screen	260-280 .010	
Cemfrom1:	0	Cemto1:	255
Nosacks1:	14	Cemfrom2:	Not Reported
Cemto2:	Not Reported	Nosacks2:	Not Reported
Cemfrom3:	Not Reported	Cemto3:	Not Reported
Nosacks3:	Not Reported	Cementmeth:	Trimied
Cementby:	CCI EnviroDrilling, Inc.	Ds:	Not Reported
Dpl:	Not Reported	Dsv:	Not Reported
Appvar:	Not Reported	Scs:	0
Scsv:	1	Scp:	0
Sca:	0	Watlev:	Not Reported
Watlevdate:	11/25/2002	Artflow:	Not Reported
Packers:	Bentonite Chips	255-258	
Wellplug48:	0		
Wptext:	Not Reported		
Tpturbine:	0	Tpjet:	0
Tpsubmersi:	0	Tpcylinder:	0
Tpotherck:	0	Tpother:	Not Reported
Pumpbowlde:	Not Reported	Wtpump:	0
Wtbailer:	0	Wtjetted:	0
Wtestimate:	0	Welltestyi:	Not Reported
Welltestdr:	Not Reported	Welltesthr:	Not Reported
Watqualund:	0	Watqualu 1:	0
Watertype:	Not Reported	Stratdepth:	Not Reported
Chemanaly:	0	Chemanaln:	0
Undnatural:	0	Untype:	Not Reported
Undhydro:	0	Undhaz:	0
Undotherck:	0	Offdriaz.	0
Undother:	Not Reported		
Undcertify:	0	Compname:	CCI EnviroDrilling, Inc.
•	-	•	•
Drllicno:	3213	Compstreet:	2215 1/2 McAllister
Compcity:	Houston	Compstate:	TX
Compzip:	77092	Drillernam:	John Loden
Traineenam:	Not Reported	Tnum:	Not Reported
Comments:	Not Reported		40/00/4055
Confidenti:	0	Letterrecv:	12/30/1899
Deleted:	0	Insdate:	12/30/1899
Site id:	TXMON2000238226		

B8 SW 1/2 - 1 Mile Lower

TX WELLS TXMON2000238227

Trackno: Ownname: Ownstreet:	14487 Oxy Glenn Springs Holdings, Inc 2480 Fortune Dr. #300	Dateentere:	11/27/2002
Owncity:	Lexington	Ownstate:	KY
Ownzip:	40509	County:	Cooke
Wellstreet:	Not Reported	,	
Wellcity:	Gainesville	Wellzip:	Not Reported
Own:	MW#19T	Latitude:	333921
Lat dec:	33.655833		
Longitude:	970935		
Long dec:	-97.159722		
Elev:	0	Brandmodel:	Not Reported
Gn:	19239	Gn1:	19
Gn75:	23	Gn25:	9
Twn:	1	Twd:	0
Twr:	0	Twrp:	0 1
Twrg: Ue:	0 0	Um: Ud:	0
Uin:	0	Uir:	0
Ug:	0	Uij:	0
Up:	0	Udw:	0
Ut:	0	Us:	0
Uf:	0	Pby:	0
Pbn:	0	Datestart:	06/19/2002
Datecomp:	07/10/2002	Dia1:	6
Dia1to:	285	Dia2:	Not Reported
Dia2from:	Not Reported	Dia2to:	Not Reported
Dia3:	Not Reported	Dia3from:	Not Reported
Dia3to:	Not Reported		•
Lith log:	Limestone 200-285 Sand	estone 160-180	Shale 180-200
Dmdriven:	0	Dmairrotar:	1
Dmmudrotar:	1	Dmbored:	0
Dmairham:	0	Dmcabletoo:	0
Dmjetted:	0	Dmhollowst:	0
Dmrevcirc:	0 Not Deported	Dmotherck:	0 0
Dmother: Bcs:	Not Reported 0	Bco:	1
Bcgs:	Not Reported	Bcg: Bcu:	0
Bcoc:	0	Bcot:	Not Reported
Gpf:	262	Gpt:	285
Case Screen:	2 New PVC Riser	+3-265	Sch 40 2
	New PVC Screen	265-285	.010
Cemfrom1:	0	Cemto1:	258
Nosacks1:	13	Cemfrom2:	Not Reported
Cemto2:	Not Reported	Nosacks2:	Not Reported
Cemfrom3:	Not Reported	Cemto3:	Not Reported
Nosacks3:	Not Reported	Cementmeth:	Trimied
Cementby:	CCI EnviroDrilling, Inc.	Ds:	Not Reported
Dpl:	Not Reported	Dsv:	Not Reported
Appvar:	Not Reported	Scs:	0
Scsv:	1	Scp:	0
Sca:	0	Watlev:	Not Reported
Watlevdate:			Not Reported
Packers:	11/25/2002	Artflow:	Not reported
Wellplug48:	Bentonite Chips	258-262	Not Reported
\M/ntoxt:	Bentonite Chips 0		Not Reported
Wptext:	Bentonite Chips 0 Not Reported	258-262	
Tpturbine:	Bentonite Chips 0 Not Reported 0	258-262 Tpjet:	0
Tpturbine: Tpsubmersi:	Bentonite Chips 0 Not Reported 0 0	258-262 Tpjet: Tpcylinder:	0 0
Tpturbine: Tpsubmersi: Tpotherck:	Bentonite Chips 0 Not Reported 0 0	258-262 Tpjet: Tpcylinder: Tpother:	0 0 Not Reported
Tpturbine: Tpsubmersi:	Bentonite Chips 0 Not Reported 0 0	258-262 Tpjet: Tpcylinder:	0 0

 Wtestimate:
 0
 Welltestyi:
 Not Reported

 Welltestdr:
 Not Reported
 Welltesthr:
 Not Reported

Watqualund: 0 Watqualu 1: 0

Watertype: Not Reported Stratdepth: Not Reported

Chemanaly: 0 Chemanaln: 0

Undnatural: 0 Untype: Not Reported

Undhydro: 0 Undhaz: 0 Undhac: 0 Undotherck:

Undother: Not Reported

Undcertify:0Compname:CCI EnviroDrilling, Inc.Drllicno:3213Compstreet:2215 1/2 McAllister

Compcity: Houston Compstate: TX

Compzip: 77092 Drillernam: John Loden
Traineenam: Not Reported Tnum: Not Reported

Comments: Not Reported

 Confidenti:
 0
 Letterrecv:
 12/30/1899

 Deleted:
 0
 Insdate:
 12/30/1899

Site id: TXMON2000238227

B9
SW TX WELLS TXMON2000238224
1/2 - 1 Mile

Lower

Trackno: 14248 Dateentere: 11/20/2002

Ownname: Oxy Glenn Springs Holdings, Inc.

Ownstreet: 2480 Fortune Dr #300

Owncity: Lexington Ownstate: KY
Ownzip: 40509 County: Cooke

Wellstreet: Not Reported

Wellcity:GainesvilleWellzip:Not ReportedOwn:MW-18Latitude:333921

Lat dec: 33.655833 Longitude: 970935 Long dec: -97.159722

Elev: 0 Brandmodel: Not Reported

19239 Gn: Gn1: 19 Gn75: Gn25: 23 9 Twn: 1 Twd: 0 Twr: 0 Twrp: 0 0 Um: Twrg: 1 0 0 Ue: Ud: 0 Uin: 0 Uir: 0 Uij: 0 Ug: Up: 0 Udw: 0 Ut: 0 Us: 0 Uf: 0 Pby: 0

Pbn: 0 Datestart: 06/26/2002

Datecomp: 06/26/2002 Dia1: 12

Dia1to:18Dia2:Not ReportedDia2from:Not ReportedDia2to:Not ReportedDia3:Not ReportedDia3from:Not Reported

Dia3to: Not Reported

Lith log: 0-2 Clayey Silt 2-6 Silty Clay 6-8 Clayey Silt 8-10

Silty Clay 10-17 Clayey Silt 17-18 Limestone

Dmdriven:	0	Dmairrotar:	0
Dmmudrotar:	0	Dmbored:	0
Dmairham:	0	Dmcabletoo:	0
Dmjetted:	0	Dmhollowst:	1
Dmrevcirc:	0	Dmotherck:	0
Dmother:	Not Reported	Bco:	0
Bcs:	0	Bcg:	1
Bcgs:	Not Reported	Bcu:	0
Bcoc:	0	Bcot:	Not Reported
Gpf:	6	Gpt:	8
Case Screen:	2 New PVC Screen	8-18	.010 2 New
	PVC Riser	0-8	
Cemfrom1:	0	Cemto1:	5
Nosacks1:	2	Cemfrom2:	Not Reported
Cemto2:	Not Reported	Nosacks2:	Not Reported
Cemfrom3:	Not Reported	Cemto3:	Not Reported
Nosacks3:	Not Reported	Cementmeth:	Pour
Cementby:	CCI EnviroDrilling, Inc.	Ds:	Not Reported
Dpl:	Not Reported	Dsv:	Not Reported
Appvar:	Not Reported	Scs:	0
Scsv:	1	Scp:	0
Sca:	0	Watlev:	Not Reported
Watlevdate:	11/08/2002	Artflow:	Not Reported
Packers:	Bentonite Seal	5-6	Not reported
Wellplug48:	0	0 0	
Wptext:	Not Reported		
Tpturbine:	0	Tpjet:	0
Tpsubmersi:	0	Tpcylinder:	0
Tpotherck:	0	Tpother:	Not Reported
Pumpbowlde:	Not Reported	Wtpump:	0
Wtbailer:	0	Wtjetted:	0
Wtestimate:	0	Welltestyi:	Not Reported
Welltestdr:	Not Reported	Welltesthr:	Not Reported
Watqualund:	0	Watqualu 1:	1
Watertype:	Not Reported	Stratdepth:	Not Reported
Chemanaly:	0	Chemanaln:	0
Undnatural:	0	Untype:	Not Reported
Undhydro:	0	Undhaz:	0
Undotherck:	0	0.14.162.	· ·
Undother:	Not Reported		
Undcertify:	0	Compname:	CCI EnviroDrilling, Inc.
Drllicno:	54672	Compstreet:	2215 1/2 McAllister
Compcity:	Houston	Compstate:	TX
Compzip:	77092	Drillernam:	Daniel Gonzales
Traineenam:	Not Reported	Tnum:	Not Reported
Comments:	Not Reported		riot rioportou
Confidenti:	0	Letterrecv:	12/30/1899
Deleted:	0	Insdate:	12/30/1899
Site id:	TXMON2000238224	modato.	12,00,1000
Olto Id.	171110112000200224		

B10 SW 1/2 - 1 Mile Lower

TX WELLS TXMON2000238225

Trackno: Ownname:	14484 Oxy Glenn Springs Holdings,	Dateentere:	11/27/2002
Ownstreet:	2480 Fortune Dr. #300		
Owncity:	Lexington	Ownstate:	KY
Ownzip:	40509	County:	Cooke
Wellstreet:	Not Reported		
Wellcity:	Gainesville	Wellzip:	Not Reported
Own:	MW#21T	Latitude:	333921
Lat dec: Longitude:	33.655833 970935		
Long dec:	-97.159722		
Elev:	0	Brandmodel:	Not Reported
Gn:	19239	Gn1:	19
Gn75:	23	Gn25:	9
Twn:	1	Twd:	0
Twr:	0	Twrp:	0
Twrg:	0	Um:	1
Ue:	0	Ud:	0
Uin:	0	Uir:	0
Ug:	0	Uij: Udw:	0 0
Up: Ut:	0	Us:	0
Uf:	0	Pby:	0
Pbn:	0	Datestart:	07/14/2002
Datecomp:	07/17/2002	Dia1:	6
Dia1to:	306	Dia2:	Not Reported
Dia2from:	Not Reported	Dia2to:	Not Reported
Dia3:	Not Reported	Dia3from:	Not Reported
Dia3to:	Not Reported		
2	272-306 Sand	imestone 195-200	Shale 200-272 Limestone
Dmdriven:	0	Dmairrotar:	1
Dmmudrotar: Dmairham:	1	Dmbored: Dmcabletoo:	0 0
Dmjetted:	0	Dmhollowst:	0
Dmrevcirc:	0	Dmotherck:	0
Dmother:	Not Reported	Bco:	0
Bcs:	0	Bcg:	1
Bcgs:	Not Reported	Bcu:	0
Bcoc:	0	Bcot:	Not Reported
Gpf:	268	Gpt:	306
	New PVC Riser	+3-270	Sch 40 2
Cemfrom1:	New PVC Screen 0	270-300 Cemto1:	.010 265
Nosacks1:	14	Cemfrom2:	Not Reported
Cemto2:	Not Reported	Nosacks2:	Not Reported
Cemfrom3:	Not Reported	Cemto3:	Not Reported
Nosacks3:	Not Reported	Cementmeth:	Trimied
Cementby:	CCI EnviroDrilling, Inc.	Ds:	Not Reported
Dpl:	Not Reported	Dsv:	Not Reported
Appvar:	Not Reported	Scs:	0
Scsv:	1	Scp:	0 Nat Baranta d
Sca:	0 11/25/2002	Watlev:	Not Reported
Watlevdate: Packers:	Bentonite Chips	Artflow: 265-268	Not Reported
Wellplug48:	0	203-200	
. 0	Not Reported		
Tpturbine:	0	Tpjet:	0
Tpsubmersi:	0	Tpcylinder:	0
Tpotherck:	0	Tpother:	Not Reported
Pumpbowlde:	Not Reported	Wtpump:	0
Wtbailer:	0	Wtjetted:	0

 Wtestimate:
 0
 Welltestyi:
 Not Reported

 Welltestdr:
 Not Reported
 Welltesthr:
 Not Reported

Watqualund: 0 Watqualu 1: 0

Watertype: Not Reported Stratdepth: Not Reported

Chemanaly: 0 Chemanaln: 0

Undnatural: 0 Untype: Not Reported

Undhydro: 0 Undhaz: 0

Undotherck: 0
Undother: Not Reported

Undcertify: 0 Compname: CCI EnviroDrilling, Inc.
Drllicno: 3213 Compstreet: 2215 1/2 McAllister

Compcity: Houston Compstate: TX

Compzip: 77092 Drillernam: John Loden
Traineenam: Not Reported Tnum: Not Reported

Comments: Not Reported

 Confidenti:
 0
 Letterrecv:
 12/30/1899

 Deleted:
 0
 Insdate:
 12/30/1899

Site id: TXMON2000238225

B11
SW TX WELLS TXMON2000238219
1/2 - 1 Mile

Lower

Trackno: 14238 Dateentere: 11/20/2002

Ownname: Oxy Glenn Springs Holdings, Inc.

Ownstreet: 2480 Fortune Dr #300

Owncity: Lexington Ownstate: KY
Ownzip: 40509 County: Cooke

Wellstreet: Not Reported

Wellcity:GainesvilleWellzip:Not ReportedOwn:MW-13Latitude:333921

Lat dec: 33.655833 Longitude: 970935 Long dec: -97.159722

Elev: 0 Brandmodel: Not Reported

19239 Gn: Gn1: 19 Gn75: Gn25: 23 9 Twn: 1 Twd: 0 Twr: 0 Twrp: 0 0 Um: Twrg: 1 0 0 Ue: Ud: 0 Uin: 0 Uir: 0 Uij: 0 Ug: Up: 0 Udw: 0 Ut: 0 Us: 0 Uf: 0 Pby: 0

Pbn: 0 Datestart: 06/27/2002

Datecomp: 06/27/2002 Dia1: 12

Dia1to:15Dia2:Not ReportedDia2from:Not ReportedDia2to:Not ReportedDia3:Not ReportedDia3from:Not Reported

Dia3to: Not Reported

Lith log: 0-2 Clayey Silt 2-8 Sandy Silty Clay 8-10 Sandy 10-12

Limestone 12-15 Interbedded Limestone and Shale

Dmdriven:	0	Dmairrotar:	0
Dmmudrotar:	0	Dmbored:	0
Dmairham:	0	Dmcabletoo:	0
Dmjetted:	0	Dmhollowst:	1
Dmrevcirc:	0	Dmotherck:	0
Dmother:	Not Reported	Bco:	0
Bcs:	0	Bcg:	1
Bcgs:	Not Reported	Bcu:	0
Bcoc:	0	Bcot:	Not Reported
Gpf:	4	Gpt:	15
Case Screen:	2 New PVC Screen	5-15	.010 2 New
	PVC Riser	0-5	
Cemfrom1:	0	Cemto1:	3
Nosacks1:	1	Cemfrom2:	Not Reported
Cemto2:	Not Reported	Nosacks2:	Not Reported
Cemfrom3:	Not Reported	Cemto3:	Not Reported
Nosacks3:	Not Reported	Cementmeth:	Pour
Cementby:	CCI EnviroDrilling, Inc.	Ds:	Not Reported
Dpl:	Not Reported	Dsv:	Not Reported
Appvar:	Not Reported	Scs:	0
Scsv:	1 '	Scp:	0
Sca:	0	Watlev:	Not Reported
Watlevdate:	11/15/2002	Artflow:	Not Reported
Packers:	Bentonite Seal	3-4	
Wellplug48:	0		
Wptext:	Not Reported		
Tpturbine:	0	Tpjet:	0
Tpsubmersi:	0	Tpcylinder:	0
Tpotherck:	0	Tpother:	Not Reported
Pumpbowlde:	Not Reported	Wtpump:	0
Wtbailer:	0		0
Wtestimate:	0	Welltestyi:	Not Reported
Welltestdr:	Not Reported	Welltesthr:	Not Reported
Watqualund:	0	Watqualu 1:	1
Watertype:	Not Reported	Stratdepth:	Not Reported
Chemanaly:	0	Chemanaln:	0
Undnatural:	0	Untype:	Not Reported
Undhydro:	0	Undhaz:	0
Undotherck:	0		
Undother:	Not Reported		
Undcertify:	0	Compname:	CCI EnviroDrilling, Inc.
Drllicno:	54672	Compstreet:	2215 1/2 McAllister
Compcity:	Houston	Compstate:	TX
Compzip:	77092	Drillernam:	Daniel Gonzales
Traineenam:	Not Reported	Tnum:	Not Reported
Comments:	Not Reported		-
Confidenti:	0	Letterrecv:	12/30/1899
Deleted:	0	Insdate:	12/30/1899
Site id:	TXMON2000238219		

B12 SW 1/2 - 1 Mile Lower

TX WELLS TXMON2000238210

Trackno:	14227	Dateentere:	11/20/2002
Ownname:	Oxy Glenn Springs Holdings, Inc	C.	
Ownstreet:	2480 Fortune Dr #300		
Owncity:	Lexington	Ownstate:	KY
Ownzip:	40509	County:	Cooke
Wellstreet:	Not Reported	•	
Wellcity:	Gainesville	Wellzip:	Not Reported
Own:	MW-4	Latitude:	333921
Lat dec:	33.655833		
Longitude:	970935		
Long dec:	-97.159722		
Elev:	0	Brandmodel:	Not Reported
Gn:	19239	Gn1:	19
Gn75:	23	Gn25:	9
Twn:	1	Twd:	0
Twr:	0	Twrp:	0
Twrg:	0	Um:	1
Ue:	0	Ud:	0
Uin:	0	Uir:	0
Ug:	0	Uij:	0
Up:	0	Udw:	0
Ut:	0	Us:	0
Uf:	0	Pby:	0
Pbn:	0	Datestart:	06/22/2002
Datecomp:	06/22/2002	Dia1:	12
Dia1to:	14	Dia2:	Not Reported
Dia2from:	Not Reported	Dia2to:	Not Reported
Dia3:	Not Reported	Dia3from:	Not Reported
Dia3to:	Not Reported		
Lith log: (	0-4 Clayey Silt 4-14	Limestone	
Dmdriven:	0	Dmairrotar:	0
Dmmudrotar:	0	Dmbored:	0
Dmairham:	0	Dmcabletoo:	0
Dmjetted:	0	Dmhollowst:	1
Dmrevcirc:	0	Dmotherck:	0
Dmother:	Not Reported	Bco:	0
Bcs:	0	Bcg:	1
Bcgs:	Not Reported	Bcu:	0
Bcoc:	0	Bcot:	Not Reported
Gpf:	3	Gpt:	14
	New PVC Screen		010 2
	New PVC Riser	0-4	
Cemfrom1:	0	Cemto1:	2
Nosacks1:	1	Cemfrom2:	Not Reported
Cemto2:	Not Reported	Nosacks2:	Not Reported
Cemfrom3:	Not Reported	Cemto3:	Not Reported
Nosacks3:	Not Reported	Cementmeth:	Pour
Cementby:	CCI EnviroDrilling, Inc.	Ds:	Not Reported
Dpl:	Not Reported	Dsv:	Not Reported
Appvar:	Not Reported	Scs:	0
Scsv:	1	Scp:	0
Sca:	0	Watlev:	Not Reported
Watlevdate:	08/15/2002	Artflow:	Not Reported
Packers:	Bentonite Seal	2-3	
Wellplug48:	0 Not Deported		
	Not Reported	Trict	0
Tpturbine:	0	Tpjet:	0
Tpsubmersi:	0	Tpcylinder:	0 Not Bonortod
Tpotherck:	0 Not Banartad	Tpother:	Not Reported
Pumpbowlde:	Not Reported	Wtpump:	0
Wtbailer:	0	Wtjetted:	0

 Wtestimate:
 0
 Welltestyi:
 Not Reported

 Welltestdr:
 Not Reported
 Welltesthr:
 Not Reported

Watqualund: 0 Watqualu 1: 1

Watertype: Not Reported Stratdepth: Not Reported

Chemanaly: 0 Chemanaln: 0

Undnatural: 0 Untype: Not Reported

Undhydro: 0 Undhaz: 0

Undotherck: 0
Undother: Not Reported

Undcertify: 0 Compname: CCI EnviroDrilling, Inc.
Drllicno: 54672 Compstreet: 2215 1/2 McAllister

Compcity: Houston Compstate: TX

Compzip: 77092 Drillernam: Daniel Gonzales
Traineenam: Not Reported Tnum: Not Reported

Comments: Not Reported

 Confidenti:
 0
 Letterrecv:
 12/30/1899

 Deleted:
 0
 Insdate:
 12/30/1899

Site id: TXMON2000238210

B13 SW TX WELLS TXMON2000238211

1/2 - 1 Mile Lower

Trackno: 14228 Dateentere: 11/20/2002

Ownname: Oxy Glenn Springs Holdings, Inc.

Ownstreet: 2480 Fortune Dr #300

Owncity: Lexington Ownstate: KY
Ownzip: 40509 County: Cooke

Wellstreet: Not Reported

Wellcity:GainesvilleWellzip:Not ReportedOwn:MW-5Latitude:333921

Lat dec: 33.655833 Longitude: 970935 Long dec: -97.159722

Elev: 0 Brandmodel: Not Reported

19239 Gn: Gn1: 19 Gn75: Gn25: 23 9 Twn: 1 Twd: 0 Twr: 0 Twrp: 0 0 Um: Twrg: 1 0 0 Ue: Ud: 0 0 Uin: Uir: 0 Uij: 0 Ug: Up: 0 Udw: 0 Ut: 0 Us: 0 Uf: 0 Pby: 0

Pbn: 0 Datestart: 06/21/2002

Datecomp: 06/21/2002 Dia1: 12

Dia1to:16Dia2:Not ReportedDia2from:Not ReportedDia2to:Not ReportedDia3:Not ReportedDia3from:Not Reported

Dia3to: Not Reported

Lith log: 0-14 Clayey Silt 14-16 Limestone

Dmdriven:	0	Dmairrotar:	0
Dmmudrotar:	0	Dmbored:	0
Dmairham:	0	Dmcabletoo:	0
Dmjetted:	0	Dmhollowst:	1
Dmrevcirc:	0	Dmotherck:	0
Dmother:	Not Reported	Bco:	0
Bcs:	0	Bcg:	1
Bcgs:	Not Reported	Bcu:	0
Bcoc:	0	Bcot:	Not Reported
Gpf:	3	Gpt:	16
Case Screen:	2 New PVC Screen	4-16	.010 2
	New PVC Riser	0-4	
Cemfrom1:	0	Cemto1:	2
Nosacks1:	1	Cemfrom2:	Not Reported
Cemto2:	Not Reported	Nosacks2:	Not Reported
Cemfrom3:	Not Reported	Cemto3:	Not Reported
Nosacks3:	Not Reported	Cementmeth:	Pour
Cementby:	CCI EnviroDrilling, Inc.	Ds:	Not Reported
Dpl:	Not Reported	Dsv:	Not Reported
Appvar:	Not Reported	Scs:	0
Scsv:	1	Scp:	0
Sca:	0	Watlev:	Not Reported
Watlevdate:	08/15/2002	Artflow:	Not Reported
Packers:	Bentonite Seal	2-3	. tot . topontou
Wellplug48:	0	2 0	
Wptext:	Not Reported		
Tpturbine:	0	Tpjet:	0
Tpsubmersi:	0	Tpcylinder:	0
Tpotherck:	0	Tpother:	Not Reported
Pumpbowlde:	Not Reported	Wtpump:	0
Wtbailer:	0	Wtjetted:	0
Wtestimate:	0	Welltestyi:	Not Reported
Welltestdr:	Not Reported	Welltesthr:	Not Reported
Watqualund:	0	Watqualu 1:	1
Watertype:	Not Reported	Stratdepth:	Not Reported
Chemanaly:	0	Chemanaln:	0
Undnatural:	0	Untype:	Not Reported
Undhydro:	0	Undhaz:	0
Undotherck:	0	G.1.G.1.G.2.	· ·
Undother:	Not Reported		
Undcertify:	0	Compname:	CCI EnviroDrilling, Inc.
Drllicno:	54672	Compstreet:	2215 1/2 McAllister
Compcity:	Houston	Compstate:	TX
Compzip:	77092	Drillernam:	Daniel Gonzales
Traineenam:	Not Reported	Tnum:	Not Reported
Comments:	Not Reported		
Confidenti:	0	Letterrecv:	12/30/1899
Deleted:	0	Insdate:	12/30/1899
Site id:	TXMON2000238211		, 00, . 000
0.10 10.	.,		

B14 SW 1/2 - 1 Mile Lower

TX WELLS TXMON2000238212

Trackno: Ownname: Ownstreet:	14229 Oxy Glenn Springs Holdings, Inc. 2480 Fortune Dr #300	Dateentere:	11/20/2002
Owncity:	Lexington	Ownstate:	KY
Ownzip:	40509	County:	Cooke
Wellstreet:	Not Reported	,	
Wellcity:	Gainesville	Wellzip:	Not Reported
Own:	MW-6	Latitude:	333921
Lat dec:	33.655833		
Longitude:	970935		
Long dec:	-97.159722		
Elev:	0	Brandmodel:	Not Reported
Gn:	19239	Gn1:	19
Gn75:	23	Gn25:	9
Twn:	1	Twd:	0
Twr:	0	Twrp:	0
Twrg:	0	Um:	1
Ue: Uin:	0	Ud: Uir:	0 0
Ug:	0	Uij:	0
Up:	0	Udw:	0
Ut:	0	Us:	0
Uf:	0	Pby:	0
Pbn:	0	Datestart:	06/25/2002
Datecomp:	06/25/2002	Dia1:	12
Dia1to:	20	Dia2:	Not Reported
Dia2from:	Not Reported	Dia2to:	Not Reported
Dia3:	Not Reported	Dia3from:	Not Reported
Dia3to:	Not Reported		·
	0-6 Clayey Silt 6-15 Limestone	Silty Clay 15-18 Sh	ale 18-20
Dmdriven:	0	Dmairrotar:	0
Dmmudrotar:	0	Dmbored:	0
Dmairham:	0	Dmcabletoo:	0
Dmjetted:	0	Dmhollowst:	1
Dmrevcirc:	0	Dmotherck:	0
Dmother:	Not Reported	Bco:	0
Bcs:	0	Bcg:	1
Bcgs:	Not Reported	Bcu:	0
Bcoc:	0	Bcot:	Not Reported
Gpf:	4	Gpt:	20
Case Screen:	New PVC Screen	5-20	.010 2
	New PVC Riser	0-5	
Cemfrom1:	0	Cemto1:	3
Nosacks1:	1	Cemfrom2:	Not Reported
Cemto2:	Not Reported	Nosacks2:	Not Reported
Cemfrom3:	Not Reported	Cemto3:	Not Reported
Nosacks3:	Not Reported	Cementmeth:	Pour
Cementby:	CCI EnviroDrilling, Inc.	Ds:	Not Reported
Dpl: Appvar:	Not Reported Not Reported	Dsv: Scs:	Not Reported 0
Scsv:	1	Scp:	0
Sca:	0	Watlev:	Not Reported
Watlevdate:	08/15/2002	Artflow:	Not Reported
Packers:	Bentonite Seal	3-4	. tot rtopontou
Wellplug48:	0	<b>.</b>	
	Not Reported		
Tpturbine:			
	0	Tpjet:	0
Tpsubmersi:	•	Tpcylinder:	0
Tpotherck:	0 0 0	Tpcylinder: Tpother:	
•	0	Tpcylinder:	0

 Wtestimate:
 0
 Welltestyi:
 Not Reported

 Welltestdr:
 Not Reported
 Welltesthr:
 Not Reported

Watqualund: 0 Watqualu 1: 1

Watertype: Not Reported Stratdepth: Not Reported

Chemanaly: 0 Chemanaln: 0

Undnatural: 0 Untype: Not Reported

Undhydro: 0 Undhaz: 0 Undhac: 0 Undotherck:

Undother: Not Reported

Undcertify: 0 Compname: CCI EnviroDrilling, Inc. Drillicno: 54672 Compstreet: 2215 1/2 McAllister

Compcity: Houston Compstate: TX

Compzip: 77092 Drillernam: Daniel Gonzales
Traineenam: Not Reported Tnum: Not Reported

Comments: Not Reported

 Confidenti:
 0
 Letterrecv:
 12/30/1899

 Deleted:
 0
 Insdate:
 12/30/1899

Site id: TXMON2000238212

B15 SW TX WELLS TXMON2000238207

1/2 - 1 Mile Lower

Trackno: 14221 Dateentere: 11/20/2002

Ownname: Oxy Glenn Springs Holdings, Inc.

Ownstreet: 2480 Fortune Dr #300

Owncity: Lexington Ownstate: KY
Ownzip: 40509 County: Cooke

Wellstreet: Not Reported

Wellcity:GainesvilleWellzip:Not ReportedOwn:MW-1Latitude:333921

Lat dec: 33.655833 Longitude: 970935 Long dec: -97.159722

Elev: 0 Brandmodel: Not Reported

19239 Gn: Gn1: 19 Gn75: Gn25: 23 9 Twn: 1 Twd: 0 Twr: 0 Twrp: 0 0 Um: Twrg: 1 0 0 Ue: Ud: 0 0 Uin: Uir: 0 Uij: 0 Ug: Up: 0 Udw: 0 Ut: 0 Us: 0 Uf: 0 Pby: 0

Pbn: 0 Datestart: 06/23/2002

Datecomp: 06/23/2002 Dia1: 12

Dia1to:9Dia2:Not ReportedDia2from:Not ReportedDia2to:Not ReportedDia3:Not ReportedDia3from:Not Reported

Dia3to: Not Reported

Lith log: 0-4 Clay Silt 4-9 Limestone

Dmdriven:	0	Dmairrotar:	0
Dmmudrotar:	0	Dmbored:	0
Dmairham:	0	Dmcabletoo:	0
Dmjetted:	0	Dmhollowst:	1
Dmrevcirc:	0	Dmotherck:	0
Dmother:	Not Reported	Bco:	0
Bcs:	0	Bcg:	1
Bcgs:	Not Reported	Bcu:	0
Bcoc:	0	Bcot:	Not Reported
Gpf:	3	Gpt:	9
Case Screen:	2 New PVC Screen	.010 4-9	2 New
	PVC Riser	0-4	
Cemfrom1:	0	Cemto1:	2
Nosacks1:	1	Cemfrom2:	Not Reported
Cemto2:	Not Reported	Nosacks2:	Not Reported
Cemfrom3:	Not Reported	Cemto3:	Not Reported
Nosacks3:	Not Reported	Cementmeth:	Pour
Cementby:	CCI EnviroDrilling, Inc.	Ds:	Not Reported
Dpl:	Not Reported	Dsv:	Not Reported
Appvar:	Not Reported	Scs:	0
Scsv:	1	Scp:	0
Sca:	0	Watlev:	Not Reported
Watlevdate:	11/03/2002	Artflow:	Not Reported
Packers:	Bentonite Seal	2-3	
Wellplug48:	0		
Wptext:	Not Reported		
Tpturbine:	0	Tpjet:	0
Tpsubmersi:	0	Tpcylinder:	0
Tpotherck:	0	Tpother:	Not Reported
Pumpbowlde:	Not Reported	Wtpump:	0
Wtbailer:	0	Wtjetted:	0
Wtestimate:	0	Welltestyi:	Not Reported
Welltestdr:	Not Reported	Welltesthr:	Not Reported
Watqualund:	0	Watqualu 1:	1
Watertype:	Not Reported	Stratdepth:	Not Reported
Chemanaly:	0	Chemanaln:	0
Undnatural:	0	Untype:	Not Reported
Undhydro:	0	Undhaz:	0
Undotherck:	0		
Undother:	Not Reported		
Undcertify:	0	Compname:	CCI EnviroDrilling, Inc.
Drllicno:	54672	Compstreet:	2215 1/2 McAllister
Compcity:	Houston	Compstate:	TX
Compzip:	77092	Drillernam:	Daniel Gonzales
Traineenam:	Not Reported	Tnum:	Not Reported
Comments:	Not Reported		
Confidenti:	0	Letterrecv:	12/30/1899
Deleted:	0	Insdate:	12/30/1899
Site id:	TXMON2000238207		

B16 SW 1/2 - 1 Mile Lower

TX WELLS TXMON2000238208

Trackno:	14223	Dateentere:	11/20/2002
Ownname:	Oxy Glenn Springs Holdings, Inc	<b>.</b>	
Ownstreet:	2480 Fortune Dr #300		
Owncity:	Lexington	Ownstate:	KY
Ownzip:	40509	County:	Cooke
Wellstreet:	Not Reported	•	
Wellcity:	Gainesville	Wellzip:	Not Reported
Own:	MW-2	Latitude:	333921
Lat dec:	33.655833		
Longitude:	970935		
Long dec:	-97.159722		
Elev:	0	Brandmodel:	Not Reported
Gn:	19239	Gn1:	19
Gn75:	23	Gn25:	9
Twn:	1	Twd:	0
Twr:	0	Twrp:	0
Twrg:	0	Um:	1
Ue:	0	Ud:	0
Uin:	0	Uir:	0
Ug:	0	Uij:	0
Up:	0	Udw:	0
Ut:	0	Us:	0
Uf:	0	Pby:	0
Pbn:	0	Datestart:	06/22/2002
Datecomp:	06/22/2002	Dia1:	12
Dia1to:	9	Dia2:	Not Reported
Dia2from:	Not Reported	Dia2to:	Not Reported
Dia3:	Not Reported	Dia3from:	Not Reported
Dia3to:	Not Reported		
Lith log:	0-2 Silt 2-4 Clayey Silt 4	l-8 Silty Clay 8-9	Limestone
Dmdriven:	0	Dmairrotar:	0
Dmmudrotar:	0	Dmbored:	0
Dmairham:	0	Dmcabletoo:	0
Dmjetted:	0	Dmhollowst:	1
Dmrevcirc:	0	Dmotherck:	0
Dmother:	Not Reported	Bco:	0
Bcs:	0	Bcg:	1
Bcgs:	Not Reported	Bcu:	0
Bcoc:	0	Bcot:	Not Reported
Gpf:	3	Gpt:	9
	New PVC Screen	4-9	.010 2
	New PVC Riser	0-4	_
Cemfrom1:	0	Cemto1:	2
Nosacks1:	1	Cemfrom2:	Not Reported
Cemto2:	Not Reported	Nosacks2:	Not Reported
Cemfrom3:	Not Reported	Cemto3:	Not Reported
Nosacks3:	Not Reported	Cementmeth:	Pour
Cementby:	CCI EnviroDrilling, Inc.	Ds:	Not Reported
Dpl:	Not Reported	Dsv:	Not Reported
Appvar:	Not Reported	Scs:	0 0
Scsv: Sca:	1 0	Scp: Watlev:	-
Watlevdate:	11/15/2002	Artflow:	Not Reported Not Reported
Packers:	Bentonite Seal	2-3	Not Reported
Wellplug48:	0	2-3	
	Not Reported		
Tpturbine:	0	Tpjet:	0
Tpsubmersi:	0	Tpcylinder:	0
Tpotherck:	0	Tpother:	Not Reported
Pumpbowlde:	Not Reported	Wtpump:	0
Wtbailer:	0	Wtjetted:	0
. Abdiioi.	~		v

Wtestimate: Welltestyi: Not Reported Welltestdr: Not Reported Welltesthr: Not Reported

Watqualund: Watqualu 1:

Stratdepth: Watertype: Not Reported Not Reported

Chemanaly: 0 Chemanaln:

Undnatural: 0 Untype: Not Reported

Undhydro: 0 Undhaz:

Undotherck: 0 Undother: Not Reported

Undcertify: Compname:

CCI EnviroDrilling, Inc. 54672 2215 1/2 McAllister Drllicno: Compstreet:

Compcity: Houston Compstate: ΤX

Compzip: 77092 Drillernam: **Daniel Gonzales** Traineenam: Not Reported Tnum: Not Reported

Not Reported Comments:

12/30/1899 Confidenti: 0 Letterrecv: Deleted: Insdate: 12/30/1899

TXMON2000238208 Site id:

TXMON2000238209 **TX WELLS** 

1/2 - 1 Mile Lower

Dia3:

Trackno: Dateentere: 11/20/2002

Ownname: Oxy Glenn Springs Holdings, Inc.

2480 Fortune Dr #300 Ownstreet:

ΚY Owncity: Lexington Ownstate: 40509 Cooke Ownzip: County:

Wellstreet: Not Reported

Wellcity: Gainesville Wellzip: Not Reported MW-3 333921 Own: Latitude:

33.655833 Lat dec: Longitude: 970935 Long dec: -97.159722

Brandmodel: Not Reported Elev: 0

19239 Gn: Gn1: 19 Gn75: Gn25: 23 9 Twn: 1 Twd: 0 Twr: 0 Twrp: 0 0 Um: Twrg: 1 0 0 Ue: Ud: 0 Uin: 0 Uir: 0 Uij: 0 Ug: Up: 0 Udw: 0 Ut: 0 Us: 0 Uf: 0 Pby: 0

06/24/2002 Pbn: 0 Datestart: Datecomp: 06/24/2002 Dia1: 12

Not Reported Dia1to: 26 Dia2: Not Reported Not Reported Dia2from: Dia2to:

Dia3to: Not Reported

Lith log: Clayey Silt 6-14 Silty Clay 14-16 Clayey Silt 16-18

Silty Clay 18-20 Limestone 20-22 Shale 22-23 Limestone 23-26

Dia3from:

Limestone

Not Reported

Not Reported

Dmmudrotar:	Dmdriven:	0	Dmairrotar:	0
Dmietted:	Dmmudrotar:	0	Dmbored:	0
Dmrevcirc:         0         Dmotherck:         0           Bos:         0         Boo:         0           Bogs:         Not Reported         Bcu:         0           Bogs:         Not Reported         Bcu:         0           Boco:         0         Bcot:         Not Reported           Gpf:         9         Gpt:         26           Case Screen:         2         New PVC Sizeren         0-10           Cemfrom:         0         Cemto1:         7           Nosacks1:         2         Cemto2:         Not Reported           Cemto2:         Not Reported         Comto3:         Not Reported           Nosacks1:         2         Cemto3:         Not Reported           Cemto2:         Not Reported         Cemto3:         Not Reported           Cemto3:         Not Reported         Cemto3:         Not Reported           Cemto4:         Not Reported         Cemto3:         Not Reported           Cemto5:         Not Reported         Cemto3:         Not Reported           Cemto7:         Not Reported         Cemto3:         Not Reported           Cemto7:         Not Reported         Sos:         Not Reported	Dmairham:	0	Dmcabletoo:	0
Drouther:   Not Reported   Bco:   0   Bcg:   1	Dmjetted:	0	Dmhollowst:	1
Bos:	Dmrevcirc:	0	Dmotherck:	0
Boss:         0         Bogs:         Not Reported         Bcu:         0           Bococ:         0         Bcot:         Not Reported           Gpf:         9         Gpt:         26           Case Screen:         2         New PVC Screen         10-25         .010 2           Cemfrom:         New PVC Riser         0-10         7           Cemfrom1:         0         Cemto1:         7           Nosacks1:         2         Cemfrom2:         Not Reported           Cemto2:         Not Reported         Nosacks2:         Not Reported           Cemfrom3:         Not Reported         Cementineth:         Pour           Cementby:         CCI EnviroDrilling, Inc.         Ds:         Not Reported           Nosacks3:         Not Reported         Dsv:         Not Reported           Appvar:         Not Reported         Dsv:         Not Reported           Appvar:         Not Reported         Scs:         0           Sca:         0         Watlev:         Not Reported           Wallevalue:         08/15/2002         Artflow:         Not Reported           Wellplug48:         0         Tpjet:         0           Tpotherck:         0 <td></td> <td>Not Reported</td> <td>Bco:</td> <td>0</td>		Not Reported	Bco:	0
Begs:         Not Reported         Bcu:         0           Booc:         0         Boot:         Not Reported           Gpf:         9         Gpt:         26           Case Screen:         2         New PVC Screen         10-25         .010 2           Cemfrom1:         0         Cemton:         7           Nosacks1:         2         Cemfrom2:         Not Reported           Cemfrom3:         Not Reported         Not Reported         Not Reported           Cemfrom3:         Not Reported         Cementmeth:         Pour           Cementby:         CCI EnviroDrilling, Inc.         Ds:         Not Reported           Cementby:         CCI EnviroDrilling, Inc.         Ds:         Not Reported           Appvar:         Not Reported         Scs:         Not Reported           Appvar:         Not Reported         Scs:         0           Sca:         0         Wattev Scp:         Not Reported           Wallpug48:         0         Wattevalue         Not Reported           Wellpug48:         0         Tpother:         Not Reported           Wallberck:         0         Tpother:         Not Reported           Wallestinate:         0         <	Bcs:	·	Bca:	1
Booc:		Not Reported	•	0
Gpf:         9         Gpt:         26           Case Screen:         2 New PVC Screen         10-25         .010 2           New PVC Riser         0-10         .010 2           Cemfrom1:         0         Cemto1:         7           Nosacks1:         2         Cemfrom2:         Not Reported           Cemfcom2:         Not Reported         Cemto3:         Not Reported           Cemfom3:         Not Reported         Cemto3:         Not Reported           Nosacks3:         Not Reported         Cementmeth:         Pour           Cementby:         CCI EnviroDrilling, Inc.         Ds:         Not Reported           Oby:         Not Reported         Dsv:         Not Reported           Appvar:         Not Reported         Scs:         0           Scsv:         1         Scp:         0           Scs:         0         Watlevalue         Not Reported           Wellplug48:         0         Watlevalue         Not Reported           Wptext:         Not Reported         Wptox:         Not Reported           Tputhoine:         0         Tpother:         Not Reported           Wblailer:         0         Tpother:         Not Reported	•	•	Bcot:	Not Reported
Case Screen:         2         New PVC Riser         0-10         Cemfrom1:         0         Cemto1:         7           Nosacks1:         2         Cemto1:         7           Cemto2:         Not Reported         Nosacks2:         Not Reported           Cemtro3:         Not Reported         Cemto3:         Not Reported           Comprom3:         Not Reported         Cemto3:         Not Reported           Cementby:         CCI EnviroDrilling, Inc.         Ds:         Not Reported           Nosacks3:         Not Reported         Dsv:         Not Reported           Oppl:         Not Reported         Dsv:         Not Reported           Appvar:         Not Reported         Scs:         0           Scsv:         1         Scp:         0           Sca:         0         Watev:         Not Reported           Watevelve         Not Reported         Not Reported         Not Reported           Wellpug48:         0         Topite:         0         0           Tpotheric:         Not Reported         Typetic:         0         0           Tpotheric:         0         Tpother:         Not Reported           Webratinate:         0         Wiperic: <td>Gpf:</td> <td>9</td> <td>Gpt:</td> <td>•</td>	Gpf:	9	Gpt:	•
Cemfrom1:         0         Cemto1:         7           Nosacks1:         2         Cemfrom2:         Not Reported           Cemto2:         Not Reported         Nosacks2:         Not Reported           Cemfrom3:         Not Reported         Cemto3:         Not Reported           Nosacks3:         Not Reported         Cementmeth:         Pour           Cementby:         CCI Envirobrilling, Inc.         Ds:         Not Reported           Dpl:         Not Reported         Ds:         Not Reported           Appvar:         Not Reported         Scs:         0           Scsv:         1         Scp:         0           Scsv:         1         Scp:         0           Scs:         0         Watlev:         Not Reported           Wallevdate:         08/15/2002         Artflow:         Not Reported           Walleylug48:         0         Verticological Propertion         Not Reported           Wellplug48:         0         Tpetricological Propertion         O           Tpothers:         Not Reported         Wipump:         0           Tpothers:         0         Tpother:         Not Reported           Watestinate:         0         Wipump:	•	2 New PVC Screen	•	.010 2
Nosacks1:         2         Cemfrom2:         Not Reported           Cemto2:         Not Reported         Nosacks2:         Not Reported           Cemtform3:         Not Reported         Cementh9:         Not Reported           Cementby:         CCI EnviroDrilling, Inc.         Ds:         Not Reported           Dpl:         Not Reported         Dsv:         Not Reported           Appvar:         Not Reported         Scs:         0           Scsv:         1         Scp:         0           Sca:         0         Watlev:         Not Reported           Watlevdate:         08/15/2002         Artflow:         Not Reported           Watlevdate:         08/15/2002         Artflow:         Not Reported           Wellpug48:         0         Wot Reported         Not Reported           Wellpug48:         0         Tputher:         0           Tputhorine:         0         Tpother:         Not Reported           Tputhorine:         0         Tpother:         Not Reported           Tputhorine:         0         Tpother:         Not Reported           Weltestine:         0         Tpother:         Not Reported           Wtbailer:         0         Wij		New PVC Riser	0-10	
Cemto2:         Not Reported         Nosacks2:         Not Reported           Cemfrom3:         Not Reported         Cemto3:         Not Reported           Nosacks3:         Not Reported         Cementmeth:         Pour           Cementby:         CCI EnviroDrilling, Inc.         Ds:         Not Reported           Dpl:         Not Reported         Dsv:         Not Reported           Appvar:         Not Reported         Scs:         0           Scsv:         1         Scp:         0           Scsv:         1         Scp:         0           Sca:         0         Watlev:         Not Reported           Watlevdate:         08/15/2002         Artflow:         Not Reported           Watlevdate:         08/15/2002         Artflow:         Not Reported           Wellplug48:         0         Total         Total           Wellpuf28:         0         Tpotrer         0           Wellpuf28:         0         Tpotrer         0           Tpotrubine:         0         Tpotrer         0           Tpotherck:         Not Reported         Wtpump:         0           Wptext:         Not Reported         Wtpump:         0	Cemfrom1:	0	Cemto1:	7
Cemfrom3:         Not Reported         Cemto3:         Not Reported           Nosacks3:         Not Reported         Cementmeth:         Pour           Cementby:         CCI EnviroDrilling, Inc.         Ds:         Not Reported           Op:         Not Reported         Dsv:         Not Reported           Appvar:         Not Reported         Scs:         0           Scsv:         1         Scp:         0           Sca:         0         Wallev:         Not Reported           Watlevate:         08/15/2002         Artflow:         Not Reported           Wallevate:         08/15/2002         Artflow:         Not Reported           Wallplug48:         0         Total Propertion         Not Reported           Wellplug48:         0         Total Propertion         0           Wptext:         Not Reported         Total Propertion         0           Tputhorie:         0         Tpother:         0           Tputhorie:         0         Tpother:         Not Reported           Wptext:         Not Reported         Wtpump:         0           Tpotherck:         0         Tpother:         Not Reported           Wthater         Not Reported         Well	Nosacks1:	2	Cemfrom2:	Not Reported
Cemfrom3:         Not Reported         Cemto3:         Not Reported           Nosacks3:         Not Reported         Cementmeth:         Pour           Cementby:         CCI EnviroDrilling, Inc.         Ds:         Not Reported           Dpl:         Not Reported         Dsv:         Not Reported           Appvar:         Not Reported         Scs:         0           Scsv:         1         Scp:         0           Sca:         0         Watlev:         Not Reported           Watlevdate:         08/15/2002         Artflow:         Not Reported           Watlevdate:         Bentonite Seal         7-9           Wellplug48:         0         Total         Very Company           Wellplug48:         0         Total         0           Tpturbine:         0         Tpother:         0           Tpturbine:         0         Tpother:         0           Tpturbine:         0         Tpother:         Not Reported           Tputbowle:         Not Reported         Wtpump:         0           Tpotherck:         0         Tpother:         Not Reported           Wthatie:         0         Wighted:         0           Wtestimate: </td <td>Cemto2:</td> <td>Not Reported</td> <td>Nosacks2:</td> <td>Not Reported</td>	Cemto2:	Not Reported	Nosacks2:	Not Reported
Nosacks3:         Not Reported         Cementmeth:         Pour Poter Pour Pour Pour Pour Pour Pour Pour Pou	Cemfrom3:	•	Cemto3:	
Opl:         Not Reported         Dsv:         Not Reported           Appvar:         Not Reported         Scs:         0           Scsv:         1         Scp:         0           Sca:         0         Watlev:         Not Reported           Watlevdate:         08/15/2002         Artflow:         Not Reported           Wellplug48:         0         Total Paper Pa	Nosacks3:	•	Cementmeth:	
Opl:         Not Reported         Dsv:         Not Reported           Appvar:         Not Reported         Scs:         0           Scsv:         1         Scp:         0           Sca:         0         Watlev:         Not Reported           Watlevdate:         08/15/2002         Artflow:         Not Reported           Packers:         Bentonite Seal         7-9           Wellplug48:         0         Total Percented           Wellplug48:         0         Total Percented           Wptext:         Not Reported         Total Percented           Tputrbine:         0         Tpother:         Not Reported           Tputrbine:         0         Tpother:         Not Reported           Umbamers:         0         Tpother:         Not Reported           Pumpbowlde:         Not Reported         Wtpump:         0           Wtbailer:         0         Welltestyi:         Not Reported           Welltestyi:         Not Reported         Welltestyi:         Not Reported           Welltestdr:         Not Reported         Weltesthr:         Not Reported           Watqualu 1:         1         1         Not Reported           Chemanaln:         0 </td <td>Cementby:</td> <td>CCI EnviroDrilling, Inc.</td> <td>Ds:</td> <td>Not Reported</td>	Cementby:	CCI EnviroDrilling, Inc.	Ds:	Not Reported
Appvar:         Not Reported         Scs:         0           Scsv:         1         Scp:         0           Sca:         0         Watlev:         Not Reported           Watlevdate:         08/15/2002         Artflow:         Not Reported           Packers:         Bentonite Seal         7-9         Verification           Wellplug48:         0         Verification         Verification           Wptext:         Not Reported         Verification         0           Tpurbine:         0         Tpother:         0           Tpotherck:         0         Tpother:         Not Reported           Pumpbowlde:         Not Reported         Wtjetted:         0           Wtestimate:         0         Wtjetted:         0           Welltestdr:         Not Reported         Welltesthr:         Not Reported           Watqualuta:         0         Watqualut:         1           Watertype:         Not Reported         Wtratdepth:         Not Reported           Chemanaly:         0         Chemanaln:         0           Undotherck:         0         Undhaz:         0           Undotherck:         0         Undhaz:         0	Dpl:	Not Reported	Dsv:	Not Reported
Scsv:         1         Scp:         0           Sca:         0         Watlev:         Not Reported           Watlevdate:         08/15/2002         Artflow:         Not Reported           Packers:         Bentonite Seal         7-9           Wellplug48:         0         Tother:         0           Wptext:         Not Reported         Tppther:         0           Tputbrine:         0         Tpcylinder:         0           Tputhers:         0         Tpcylinder:         0           Tpothers:         0         Tpother:         Not Reported           Pumpbowlde:         Not Reported         Wtpump:         0           Wtballer:         0         Wyietted:         0           Welltestdr:         0         Welltestyi:         Not Reported           Watqualur:         0         Welltesthr:         Not Reported           Watqualund:         0         Watqualund:         0         Not Reported           Watertype:         Not Reported         Stratdepth:         Not Reported           Chemanaly:         0         Chemanaln:         0         O           Undydro:         0         Undype:         Not Reported	•	•	Scs:	
Watlevdate:         08/15/2002         Artflow:         Not Reported           Packers:         Bentonite Seal         7-9           Wellplug48:         0         Total Piet:           Wptext:         Not Reported         Tpjet:         0           Tputrbine:         0         Tpother:         0           Tpotherck:         0         Tpother:         Not Reported           Pumpbowlde:         Not Reported         Wtpump:         0           Wtbailer:         0         Wtjetted:         0           Welltestdr:         Not Reported         Welltesthr:         Not Reported           Watqualund:         0         Watqualu 1:         1           Watertype:         Not Reported         Stratdepth:         Not Reported           Chemanaly:         0         Chemanaln:         0           Undatural:         0         Untype:         Not Reported           Undother:         Not Reported         Undhaz:         0           Undother:         Not Reported         Comparine:         CCI EnviroDrilling, Inc.           Drillicno:         54672         Compattee:         TX           Compzip:         77092         Drillernam:         Daniel Gonzales		•	Scp:	0
Watlevdate:         08/15/2002         Artflow:         Not Reported           Packers:         Bentonite Seal         7-9           Wellplug48:         0         Total Seal           Wptext:         Not Reported         Tpjet:         0           Tpturbine:         0         Tpother:         0           Tpsubmersi:         0         Tpother:         Not Reported           Pumpbowlde:         Not Reported         Wtpump:         0           Wtbailer:         0         Wijetted:         0           Wtestimate:         0         Welltestyi:         Not Reported           Welltestdr:         Not Reported         Welltesthr:         Not Reported           Watqualund:         0         Watqualund:         1           Watertype:         Not Reported         Stratdepth:         Not Reported           Undatural:         0         Untype:         Not Reported           Undhydro:         0         Undhaz:         0           Undotherck:         0         Undhaz:         0           Undotherck:         0         Comparine:         CCI EnviroDrilling, Inc.           Drillicno:         54672         Compate:         TX           Compzi	Sca:	0	•	Not Reported
Wellplug48:         0           Wptext:         Not Reported           Tpturbine:         0         Tpjet:         0           Tpsubmersi:         0         Tpcylinder:         0           Tpotherck:         0         Tpother:         Not Reported           Pumpbowlde:         Not Reported         Wtpump:         0           Wtbailer:         0         Wtjetted:         0           Wtestimate:         0         Welltestyi:         Not Reported           Welltesthr:         Not Reported         Welltesthr:         Not Reported           Watqualund:         0         Watqualunt:         1         Not Reported           Watertype:         Not Reported         Stratdepth:         Not Reported           Chemanally:         0         Chemanaln:         0         0           Undothydro:         0         Undype:         Not Reported           Undotherck:         0         Undbaz:         0           Undotherck:         0         Companame:         CCI EnviroDrilling, Inc.           Drillicno:         54672         Companame:         CCI EnviroDrilling, Inc.           Compcity:         Houston         Compstate:         TX           <	Watlevdate:	08/15/2002	Artflow:	•
Wptext:         Not Reported           Tpturbine:         0         Tpit:         0           Tpsubmersi:         0         Tpcylinder:         0           Tpotherck:         0         Tpother:         Not Reported           Pumpbowlde:         Not Reported         Wtpump:         0           Wtbailer:         0         Wtjetted:         0           Wtestimate:         0         Welltestyi:         Not Reported           Welltestdr:         Not Reported         Welltesthr:         Not Reported           Watqualund:         0         Watqualu 1:         1           Watertype:         Not Reported         Stratdepth:         Not Reported           Chemanaly:         0         Chemanaln:         0           Undatural:         0         Untype:         Not Reported           Undotherick:         0         Undhaz:         0           Undother:         Not Reported         Compane:         CCI EnviroDrilling, Inc.           Undother:         Not Reported         TX           Compcity:         Houston         Compstate:         TX           Compcity:         Houston         Compstate:         TX           Compcity:         Not Re	Packers:	Bentonite Seal	7-9	·
Tpturbine: 0 Tpjet: 0 Tpsubmersi: 0 Tpcylinder: 0 Tpotherck: 0 Tpother: Not Reported Pumpbowlde: Not Reported Wtpump: 0 Wtbailer: 0 Wtjetted: 0 Wtestimate: 0 Welltestyi: Not Reported Watqualund: 0 Watqualu 1: 1 Watertype: Not Reported Stratdepth: Not Reported Chemanaly: 0 Chemanaln: 0 Undnatural: 0 Untype: Not Reported Undotherck: 0 Undotherck: 0 Undotherck: 0 Undother: Not Reported Undcertify: 0 Companame: CCI EnviroDrilling, Inc. Drllicno: 54672 Compstreet: 2215 1/2 McAllister Compzip: 77092 Drillernam: Daniel Gonzales Traineenam: Not Reported Comfidenti: 0 Letterrecv: 12/30/1899 Deleted: 0 Insdate: 12/30/1899	Wellplug48:	0		
Tpsubmersi: 0 Tpcylinder: 0 Tpotherck: 0 Tpother: Not Reported Pumpbowlde: Not Reported Wtpump: 0 Wtbailer: 0 Wtjetted: 0 Wtestimate: 0 Welltestyi: Not Reported Watqualund: 0 Watqualu 1: 1 Watertype: Not Reported Stratdepth: Not Reported Chemanaly: 0 Chemanaln: 0 Undnatural: 0 Untype: Not Reported Undhydro: 0 Undhaz: 0 Undotherck: 0 Undotherck: 0 Undotertify: 0 Compstreet: 2215 1/2 McAllister Compcity: Houston Compstate: TX Compzip: 77092 Drillernam: Daniel Gonzales Traineenam: Not Reported Comfidenti: 0 Letterrecv: 12/30/1899 Deleted: 0 Insdate: 12/30/1899	Wptext:	Not Reported		
Tpotherck: 0 Tpother: Not Reported Pumpbowlde: Not Reported Wtpump: 0 Wtbailer: 0 Wtjetted: 0 Wtjetted: 0 Wtjetted: 0 Wtlestimate: 0 Welltestyi: Not Reported Welltestdr: Not Reported Welltesthr: Not Reported Watqualund: 0 Watqualund: 1 1 Watertype: Not Reported Stratdepth: Not Reported Chemanaly: 0 Chemanaln: 0 Untype: Not Reported Undhydro: 0 Untype: Not Reported Undhydro: 0 Undhaz: 0 Undhaz: 0 Undotherck: 0 Undotherck: 0 Undother: Not Reported Undcertify: 0 Compame: CCI EnviroDrilling, Inc. Drilicno: 54672 Compstreet: 2215 1/2 McAllister Compcity: Houston Compstate: TX Compzip: 77092 Drillernam: Daniel Gonzales Traineenam: Not Reported Tnum: Not Reported Comments: Not Reported Comments: Not Reported Tnum: Not Reported Comments: Not Reported Undate: 12/30/1899 Deleted: 0 Insdate: 12/30/1899	Tpturbine:	0	Tpjet:	0
Tpotherck:0Tpother:Not ReportedPumpbowlde:Not ReportedWtpump:0Wtbailer:0Wtjetted:0Wtestimate:0Welltestyi:Not ReportedWelltestdr:Not ReportedWelltesthr:Not ReportedWatqualund:0Watqualu 1:1Watertype:Not ReportedStratdepth:Not ReportedChemanaly:0Chemanaln:0Undnatural:0Untype:Not ReportedUnddydro:0Undhaz:0Undotherck:0Undhaz:0Undother:Not ReportedCompame:CCI EnviroDrilling, Inc.Undcertify:0Compstreet:2215 1/2 McAllisterCompcity:HoustonCompstate:TXCompzip:77092Drillernam:Daniel GonzalesTraineenam:Not ReportedTnum:Not ReportedComments:Not ReportedTnum:Not ReportedConfidenti:0Letterrecv:12/30/1899Deleted:0Insdate:12/30/1899	Tpsubmersi:	0	Tpcylinder:	0
Wtbailer:0Wtjetted:0Wtestimate:0Welltestyi:Not ReportedWelltestdr:Not ReportedWelltesthr:Not ReportedWatqualund:0Watqualu 1:1Watertype:Not ReportedStratdepth:Not ReportedChemanaly:0Chemanaln:0Undnatural:0Untype:Not ReportedUndhydro:0Undhaz:0Undotherck:0Undhaz:0Undcertify:0Compname:CCI EnviroDrilling, Inc.Drllicno:54672Compstreet:2215 1/2 McAllisterCompcity:HoustonCompstate:TXCompzip:77092Drillernam:Daniel GonzalesTraineenam:Not ReportedTnum:Not ReportedComments:Not ReportedTnum:Not ReportedConfidenti:0Letterrecv:12/30/1899Deleted:0Insdate:12/30/1899		0	Tpother:	Not Reported
Wtestimate:0Welltestyi:Not ReportedWelltestdr:Not ReportedWelltesthr:Not ReportedWatqualund:0Watqualu 1:1Watertype:Not ReportedStratdepth:Not ReportedChemanaly:0Chemanaln:0Undnatural:0Untype:Not ReportedUndhydro:0Undhaz:0Undotherck:0Undhaz:0Undcertify:0Compname:CCI EnviroDrilling, Inc.Drilicno:54672Compstreet:2215 1/2 McAllisterCompcity:HoustonCompstate:TXCompzip:77092Drillernam:Daniel GonzalesTraineenam:Not ReportedTnum:Not ReportedComments:Not ReportedTnum:Not ReportedConfidenti:0Letterrecv:12/30/1899Deleted:0Insdate:12/30/1899	Pumpbowlde:	Not Reported	Wtpump:	0
Welltestdr:Not ReportedWelltesthr:Not ReportedWatqualund:0Watqualu 1:1Watertype:Not ReportedStratdepth:Not ReportedChemanaly:0Chemanaln:0Undnatural:0Untype:Not ReportedUndhydro:0Undhaz:0Undotherck:0Undhaz:0Undcertify:0Compname:CCI EnviroDrilling, Inc.Drllicno:54672Compstreet:2215 1/2 McAllisterCompcity:HoustonCompstate:TXCompzip:77092Drillernam:Daniel GonzalesTraineenam:Not ReportedTnum:Not ReportedComments:Not ReportedTnum:Not ReportedConfidenti:0Letterrecv:12/30/1899Deleted:0Insdate:12/30/1899	Wtbailer:	0	Wtjetted:	0
Watqualund:0Watqualu 1:1Watertype:Not ReportedStratdepth:Not ReportedChemanaly:0Chemanaln:0Undnatural:0Untype:Not ReportedUndbydro:0Undhaz:0Undotherck:0Undhaz:0Undcertify:0Compname:CCI EnviroDrilling, Inc.Drilicno:54672Compstreet:2215 1/2 McAllisterCompcity:HoustonCompstate:TXCompzip:77092Drillernam:Daniel GonzalesTraineenam:Not ReportedTnum:Not ReportedComments:Not ReportedLetterrecv:12/30/1899Deleted:0Insdate:12/30/1899	Wtestimate:	0	Welltestyi:	Not Reported
Watertype: Not Reported Stratdepth: Not Reported Chemanaly: 0 Chemanaln: 0 Undype: Not Reported Undypro: 0 Undype: Not Reported Undhydro: 0 Undhaz: 0 Undotherck: 0 Undotherck: Not Reported Undcertify: 0 Companie: CCI EnviroDrilling, Inc. Drillicno: 54672 Compstreet: 2215 1/2 McAllister Compcity: Houston Compstate: TX Compzip: 77092 Drillernam: Daniel Gonzales Traineenam: Not Reported Tnum: Not Reported Comments: Not Reported Comfidenti: 0 Letterrecv: 12/30/1899 Deleted: 0 Insdate: 12/30/1899	Welltestdr:	Not Reported	Welltesthr:	Not Reported
Chemanaly:         0         Chemanaln:         0           Undnatural:         0         Untype:         Not Reported           Undotherck:         0         Undhaz:         0           Undother:         Not Reported         Very Companie:         CCI EnviroDrilling, Inc.           Undcertify:         0         Compname:         CCI EnviroDrilling, Inc.           Drillicno:         54672         Compstreet:         2215 1/2 McAllister           Compcity:         Houston         Compstate:         TX           Compzip:         77092         Drillernam:         Daniel Gonzales           Traineenam:         Not Reported         Tnum:         Not Reported           Comments:         Not Reported         Letterrecv:         12/30/1899           Deleted:         0         Insdate:         12/30/1899	Watqualund:	0	Watqualu 1:	1
Undnatural: 0 Untype: Not Reported Undhydro: 0 Undhaz: 0 Undotherck: 0 Undother: Not Reported Undcertify: 0 Compname: CCI EnviroDrilling, Inc. Drllicno: 54672 Compstreet: 2215 1/2 McAllister Compcity: Houston Compstate: TX Compzip: 77092 Drillernam: Daniel Gonzales Traineenam: Not Reported Tnum: Not Reported Comments: Not Reported Confidenti: 0 Letterrecv: 12/30/1899 Deleted: 0 Insdate: 12/30/1899	Watertype:	Not Reported	Stratdepth:	Not Reported
Undhydro:         0         Undhaz:         0           Undotherck:         0         Undother:         Not Reported           Undcertify:         0         Compname:         CCI EnviroDrilling, Inc.           Drllicno:         54672         Compstreet:         2215 1/2 McAllister           Compcity:         Houston         Compstate:         TX           Compzip:         77092         Drillernam:         Daniel Gonzales           Traineenam:         Not Reported         Tnum:         Not Reported           Comments:         Not Reported         Letterrecv:         12/30/1899           Deleted:         0         Insdate:         12/30/1899	Chemanaly:	0	Chemanaln:	0
Undotherck:         0           Undother:         Not Reported           Undcertify:         0         Compname:         CCI EnviroDrilling, Inc.           Drllicno:         54672         Compstreet:         2215 1/2 McAllister           Compcity:         Houston         Compstate:         TX           Compzip:         77092         Drillernam:         Daniel Gonzales           Traineenam:         Not Reported         Tnum:         Not Reported           Comments:         Not Reported         Letterrecv:         12/30/1899           Deleted:         0         Insdate:         12/30/1899	Undnatural:	0	Untype:	Not Reported
Undother: Not Reported Undcertify: 0 Compname: CCI EnviroDrilling, Inc. Drllicno: 54672 Compstreet: 2215 1/2 McAllister Compcity: Houston Compstate: TX Compzip: 77092 Drillernam: Daniel Gonzales Traineenam: Not Reported Tnum: Not Reported Comments: Not Reported Confidenti: 0 Letterrecv: 12/30/1899 Deleted: 0 Insdate: 12/30/1899	Undhydro:	0	Undhaz:	0
Undcertify: 0 Compname: CCI EnviroDrilling, Inc. Drllicno: 54672 Compstreet: 2215 1/2 McAllister Compcity: Houston Compstate: TX Compzip: 77092 Drillernam: Daniel Gonzales Traineenam: Not Reported Tnum: Not Reported Comments: Not Reported Confidenti: 0 Letterrecv: 12/30/1899 Deleted: 0 Insdate: 12/30/1899	Undotherck:	0		
Drllicno:54672Compstreet:2215 1/2 McAllisterCompcity:HoustonCompstate:TXCompzip:77092Drillernam:Daniel GonzalesTraineenam:Not ReportedTnum:Not ReportedComments:Not ReportedConfidenti:0Letterrecv:12/30/1899Deleted:0Insdate:12/30/1899	Undother:	Not Reported		
Compcity:HoustonCompstate:TXCompzip:77092Drillernam:Daniel GonzalesTraineenam:Not ReportedTnum:Not ReportedComments:Not ReportedConfidenti:0Letterrecv:12/30/1899Deleted:0Insdate:12/30/1899	Undcertify:	0	Compname:	CCI EnviroDrilling, Inc.
Compzip: 77092 Drillernam: Daniel Gonzales Traineenam: Not Reported Tnum: Not Reported Comments: Not Reported Confidenti: 0 Letterrecv: 12/30/1899 Deleted: 0 Insdate: 12/30/1899	Drllicno:	54672	Compstreet:	2215 1/2 McAllister
Traineenam: Not Reported Tnum: Not Reported  Comments: Not Reported  Confidenti: 0 Letterrecv: 12/30/1899  Deleted: 0 Insdate: 12/30/1899	Compcity:	Houston	Compstate:	TX
Comments:         Not Reported           Confidenti:         0         Letterrecv:         12/30/1899           Deleted:         0         Insdate:         12/30/1899	Compzip:	77092	Drillernam:	Daniel Gonzales
Confidenti:         0         Letterrecv:         12/30/1899           Deleted:         0         Insdate:         12/30/1899	Traineenam:	Not Reported	Tnum:	Not Reported
Deleted: 0 Insdate: 12/30/1899	Comments:	Not Reported		
Site id: TXMON2000238209	Deleted:		Insdate:	12/30/1899
	Site id:	TXMON2000238209		

B18 SW 1/2 - 1 Mile Lower

TX WELLS TXMON2000238216

Trackno:	14234	Dateentere:	11/20/2002
Ownname:	Oxy Glenn Springs Holdings, Inc		
Ownstreet:	2480 Fortune Dr #300		
Owncity:	Lexington	Ownstate:	KY
Ownzip:	40509	County:	Cooke
Wellstreet:	Not Reported	•	
Wellcity:	Gainesville	Wellzip:	Not Reported
Own:	MW-10	Latitude:	333921
Lat dec:	33.655833		
Longitude:	970935		
Long dec:	-97.159722		
Elev:	0	Brandmodel:	Not Reported
Gn:	19239	Gn1:	19
Gn75:	23	Gn25:	9
Twn:	1	Twd:	0
Twr:	0	Twrp:	0
Twrg:	0	Um:	1
Ue:	0	Ud:	0
Uin:	0	Uir:	0
Ug:	0	Uij:	0
Up:	0	Udw:	0
Ut:	0	Us:	0
Uf:	0	Pby:	0
Pbn:	0	Datestart:	06/22/2002
Datecomp:	06/22/2002	Dia1:	12
Dia1to:	8	Dia2:	Not Reported
Dia2from:	Not Reported	Dia2to:	Not Reported
Dia3:	Not Reported	Dia3from:	Not Reported
Dia3to:	Not Reported		
Lith log: 0	0-2 Clayey Silt 2-4	Silty Clay 4-8 Limest	tone
Dmdriven:	0	Dmairrotar:	0
Dmmudrotar:	0	Dmbored:	0
Dmairham:	0	Dmcabletoo:	0
Dmjetted:	0	Dmhollowst:	1
Dmrevcirc:	0	Dmotherck:	0
Dmother:	Not Reported	Bco:	0
Bcs:	0	Bcg:	1
Bcgs:	Not Reported	Bcu:	0
Bcoc:	0	Bcot:	Not Reported
Gpf:	2.5	Gpt:	8
Case Screen: 2		3-8 .01	0 2 New
	PVC Riser 0-3	_	
Cemfrom1:	0	Cemto1:	1.5
Nosacks1:	1	Cemfrom2:	Not Reported
Cemto2:	Not Reported	Nosacks2:	Not Reported
Cemfrom3:	Not Reported	Cemto3:	Not Reported
Nosacks3:	Not Reported	Cementmeth:	Pour
Cementby:	CCI EnviroDrilling, Inc.	Ds:	Not Reported
Dpl:	Not Reported	Dsv:	Not Reported
Appvar:	Not Reported	Scs:	0
Scsv:	1	Scp:	0
Sca:	0	Watlev:	Not Reported
Watlevdate:	11/15/2002	Artflow:	Not Reported
Packers:	Bentonite Seal	1.5-2.5	
Wellplug48:	0 lot Deported		
	Not Reported	Triot	0
Tpturbine:	0	Tpjet:	0
Tpsubmersi: Tpotherck:	0	Tpcylinder: Tpother:	Not Reported
Pumpbowlde:	Not Reported	Wtpump:	0
Wtbailer:	0	Wtjetted:	0
vvisalici.	· ·	vv เว <del>ธ</del> แฮน.	J

 Wtestimate:
 0
 Welltestyi:
 Not Reported

 Welltestdr:
 Not Reported
 Welltesthr:
 Not Reported

Watqualund: 0 Watqualu 1: 1

Watertype: Not Reported Stratdepth: Not Reported

Chemanaly: 0 Chemanaln: 0

Undnatural: 0 Untype: Not Reported

Undhydro: 0 Undhaz: 0

Undotherck: 0
Undother: Not Reported

Undcertify: 0 Compname: CCI EnviroDrilling, Inc. DrIlicno: 54672 Compstreet: 2215 1/2 McAllister

Compcity: Houston Compstate: TX

Compzip: 77092 Drillernam: Daniel Gonzales
Traineenam: Not Reported Tnum: Not Reported

Comments: Not Reported

 Confidenti:
 0
 Letterrecv:
 12/30/1899

 Deleted:
 0
 Insdate:
 12/30/1899

Site id: TXMON2000238216

B19 SW TX WELLS TXMON2000238217

1/2 - 1 Mile Lower

Trackno: 14235 Dateentere: 11/20/2002

Ownname: Oxy Glenn Springs Holdings, Inc.

Ownstreet: 2480 Fortune Dr #300

Owncity: Lexington Ownstate: KY
Ownzip: 40509 County: Cooke

Wellstreet: Not Reported

Wellcity:GainesvilleWellzip:Not ReportedOwn:MW-11Latitude:333921

Lat dec: 33.655833 Longitude: 970935 Long dec: -97.159722

Elev: 0 Brandmodel: Not Reported

19239 Gn: Gn1: 19 Gn75: Gn25: 23 9 Twn: 1 Twd: 0 Twr: 0 Twrp: 0 0 Um: Twrg: 1 0 0 Ue: Ud: 0 0 Uin: Uir: 0 Uij: 0 Ug: Up: 0 Udw: 0 Ut: 0 Us: 0 Uf: 0 Pby: 0

Pbn: 0 Datestart: 06/24/2002

Datecomp: 06/24/2002 Dia1: 12

Dia1to:8Dia2:Not ReportedDia2from:Not ReportedDia2to:Not ReportedDia3:Not ReportedDia3from:Not Reported

Dia3to: Not Reported

Lith log: 0-4 Clayey Silt 4-8 Limestone

Dmdriven:	0	Dmairrotar:	0
Dmmudrotar:	0	Dmbored:	0
Dmairham:	0	Dmcabletoo:	0
Dmjetted:	0	Dmhollowst:	1
Dmrevcirc:	0	Dmotherck:	0
Dmother:	Not Reported	Bco:	0
Bcs:	0	Bcg:	1
Bcgs:	Not Reported	Bcu:	0
Bcoc:	0	Bcot:	Not Reported
Gpf:	2.5	Gpt:	8
Case Screen:	2 New PVC Screen	3-8	.010 2 New
	PVC Riser	0-3	
Cemfrom1:	0	Cemto1:	1.5
Nosacks1:	1	Cemfrom2:	Not Reported
Cemto2:	Not Reported	Nosacks2:	Not Reported
Cemfrom3:	Not Reported	Cemto3:	Not Reported
Nosacks3:	Not Reported	Cementmeth:	Pour
Cementby:	CCI EnviroDrilling, Inc.	Ds:	Not Reported
Dpl:	Not Reported	Dsv:	Not Reported
Appvar:	Not Reported	Scs:	0
Scsv:	1	Scp:	0
Sca:	0	Watlev:	Not Reported
Watlevdate:	11/15/2002	Artflow:	Not Reported
Packers:	Bentonite Seal	1.5-2.5	. tot i topoliou
Wellplug48:	0	2.0	
Wptext:	Not Reported		
Tpturbine:	0	Tpjet:	0
Tpsubmersi:	0	Tpcylinder:	0
Tpotherck:	0	Tpother:	Not Reported
Pumpbowlde:	Not Reported	Wtpump:	0
Wtbailer:	0	Wtjetted:	0
Wtestimate:	0	Welltestyi:	Not Reported
Welltestdr:	Not Reported	Welltesthr:	Not Reported
Watqualund:	0	Watqualu 1:	1
Watertype:	Not Reported	Stratdepth:	Not Reported
Chemanaly:	0	Chemanaln:	0
Undnatural:	0	Untype:	Not Reported
Undhydro:	0	Undhaz:	0
Undotherck:	0		-
Undother:	Not Reported		
Undcertify:	0	Compname:	CCI EnviroDrilling, Inc.
Drllicno:	54672	Compstreet:	2215 1/2 McAllister
Compcity:	Houston	Compstate:	TX
Compzip:	77092	Drillernam:	Daniel Gonzales
Traineenam:	Not Reported	Tnum:	Not Reported
Comments:	Not Reported		poou
Confidenti:	0	Letterrecv:	12/30/1899
Deleted:	0	Insdate:	12/30/1899
Site id:	TXMON2000238217		

B20 SW 1/2 - 1 Mile Lower

TX WELLS TXMON2000238218

Ownstreet:         2Ay Fortune Dr #300         Ownstate:         KY           Ownotity:         Lexingtom         Ownstate:         KY           Ownotity:         40509         County:         Cooke           Wellstreet:         Not Reported         Wellzip:         Not Reported           Wellicity:         Gainesville         Wellzip:         Not Reported           Lat dec:         33.855833         Longitude:         97935           Longitude:         997.159722         Eleiv:         0         Brandmodel:         Not Reported           Gn:         19239         Gnt:         19         Gnt:         Gnt:	Trackno:	14236	Dateentere:	11/20/2002
Dwnctip:	Ownname:	Oxy Glenn Springs Holdings, In	c.	
Ownzijc:         40509 (Sainesville)         County:         Cooke           Wellstrieet:         Not Reported         Wellzip:         Not Reported           Own:         MW-12         Latitude:         333921           Lat dec:         33.655833         1           Long dec:         970935         1           Long dec:         97.159722         1           Elev:         0         Brandmodel:         Not Reported           Gn*:         19239         Gn*:         19           Gn75:         23         Gn25:         9           Twn:         1         Twd:         0           Twr:         0         Umr.         1           Ue:         0         Umr.         1           Up:         0         Umr.         0           Up:         0 <t< td=""><td>Ownstreet:</td><td>2480 Fortune Dr #300</td><td></td><td></td></t<>	Ownstreet:	2480 Fortune Dr #300		
Wellsiret:         Not Reported           Wellciry:         Gainesville         Wellzip:         Not Reported           Own:         MW-12         Latitude:         333921           Lat dec:         33.655833         Longitude:         979355           Longitude:         -97.159722         Serender	Owncity:	Lexington	Ownstate:	KY
Wellcity:   MW-12	Ownzip:	40509	County:	Cooke
Own.         MW-12 Lat ide:         Latitude:         333921           Lat dec:         33.655833           Fire Properties   Fire Pro	Wellstreet:	Not Reported		
Lat dec:   33,85833   Longitude:   970935   Section   190935   Secti	Wellcity:	Gainesville	Wellzip:	Not Reported
Long dec:	Own:	MW-12	Latitude:	333921
Long dec:	Lat dec:	33.655833		
Elev.	Longitude:	970935		
Gn:         19239         Gn1:         19           Gn75:         23         Gn25:         9           Twr:         1         Twd:         0           Twr:         0         Twrp:         0           Twrg:         0         Um:         1           Ue:         0         Ud:         0           Uin:         0         Uir:         0           Ug:         0         Uij:         0           Ug:         0         Udw:         0           Ut:         0         Dalatic         0           Ut:         0         Dalestart:         06/27/2002           Dalatic         Not Reported         Dia2to:         Not Reported           Dia2to:         Not Reported         Dia2to:	Long dec:	-97.159722		
Gn25:   23	Elev:	0	Brandmodel:	Not Reported
Twn:         1         Twd:         0         Twrp:         0         1         Twrp:         0         1	Gn:	19239	Gn1:	19
Twrg:         0         Twrp:         0           Ue:         0         Ud:         0           Uin:         0         Ud:         0           Uin:         0         Uir:         0           Ug:         0         Uji;         0           Up:         0         Udw:         0           Up:         0         Udw:         0           Ut:         0         Pby:         0           Uf:         0         Pby:         0           Pbn:         0         Datestant:         06/27/2002           Diatito:         15         Dia2:         Not Reported           Dia2!         Not Reported         Dia2:         Not Reported           Dia3to:         Not Reported         Dia3from:         Not Reported           Dia3to:         Not Reported         Dia3from:         Not Reported           Dia3to:         Not Reported         Dia3from:         Not Reported           Dimdiren:         0         Dmcabletoo:         0           Dmdriven:         0         Dmcabletoo:         0           Dmiletted:         0         Dmcabletoo:         0           Dmcabletoo: <t< td=""><td>Gn75:</td><td>23</td><td>Gn25:</td><td>9</td></t<>	Gn75:	23	Gn25:	9
Twrg:         0         Um:         1           Ue:         0         Ud:         0           Ug:         0         Uir:         0           Ug:         0         Uig:         0           Up:         0         Udw:         0           Ut:         0         Us:         0           Uf:         0         Pby:         0           Pbn:         0         Datestart:         06/27/2002           Datecomp:         06/27/2002         Dia1:         12           Dia2fcr         Not Reported         Dia2c:         Not Reported           Dia2fcrom:         Not Reported         Dia3fcro:         Not Reported           Dia3to:         Not Reported         Dia3from:         Not Reported           Lith log:         0-6         Clayey Silt 6-15         Silt           Dmdriven:         0         Dmairrotar:         0           Dmdriven:         0         Dmaced:         0           Dmmudrotar:         0         Dmcabletoo:         0           Dmmirotar:         0         Dmcabletoo:         0           Dmreveir:         0         Dmcabletoo:         0           Dmreveir:<	Twn:	1	Twd:	0
Ue:	Twr:	0	Twrp:	0
Uin:         0         Uir:         0           Ug:         0         Udw:         0           Up:         0         Udw:         0           Ut:         0         Us:         0           Uf:         0         Pby:         0           Pbn:         0         Datestart:         06/27/2002           Diato:         15         Dia2:         Not Reported           Dia2from:         Not Reported         Dia3from:         Not Reported           Dia3to:         Not Reported         Dia3from:         Not Reported           Diminiman:         0         Dmainrotar:         0           Dmminiman:         0         Dmainrotar:         0           Dmminiman:         0         Dmablesto:         0           Dminiman:         0         Dmablesto:         0           Dminiman:         0         Dmotherck:         0           Dminiman:         0         Dmotherck:	Twrg:	0	Um:	1
Ug:         0         Ug:         0           Up:         0         Udw:         0           Ut:         0         Us:         0           Uf:         0         Pby:         0           UF:         0         Pby:         0           Date         0         Datestart:         06/27/2002           Datecomp:         06/27/2002         Dia1:         12           Diatro:         15         Dia2:         Not Reported           Dia2from:         Not Reported         Dia2ic:         Not Reported           Dia3         Not Reported         Dia2ic:         Not Reported           Dia3to:         Not Reported         Dia3from:         Not Reported           Diadition:         Not Reported         Dia3from:         Not Reported           Diadition:         Not Reported         Diadition:         Not Reported           Diadition:         Not Reported         Diadition:         Not Reported           Diadition:         Not Reported         Diadition:         Not Reported           Diadition:         Not Reported         Bco:         0           Dmothers:         Not Reported         Bco:         0           Dmother:	Ue:	0	Ud:	0
Up:         0         Udw:         0           Ut:         0         Us:         0           Uf:         0         Pby:         0           Dhn:         0         Datestart:         06/27/2002           Dia1:         12         Dia2:         Not Reported           Dia2from:         Not Reported         Dia2to:         Not Reported           Dia3:         Not Reported         Dia3from:         Not Reported           Dia3:         Not Reported         Dia3from:         Not Reported           Lith log:         0-6         Clayey Sit 6-15         Silt           Dmdiven:         0         Dmairrotar:         0           Dmmundrotar:         0         Dmbored:         0           Dmairham:         0         Dmcabletoo:         0           Dmjetted:         0         Dmothered:         0           Dmother:         Not Reported         Bco:         0           Bcs:         0         Dmotherence:         0           Bcs:         0         Bco:         0           Bcg:         1         D           Bcg:         1         1           Bco:         0         0	Uin:	0	Uir:	0
Ut:         0         Us:         0           Ut:         0         Pby:         0           Pbn:         0         Datestart:         06/27/2002           Datecomp:         06/27/2002         Dia1:         12           Dia1to:         15         Dia2:         Not Reported           Dia2from:         Not Reported         Dia2to:         Not Reported           Dia3:         Not Reported         Dia3from:         Not Reported           Dia3:         Domation:         Not Reported         Dia3from:         Not Reported           Dia3:         Domation:         Dia3from:         Not Reported         Dia3from:         Not Reported         Dia5trom:         Not Reported         Dia5trom:         Dia5trom:         Not Reported         Dia5trom:         Dia5trom:         Dia5trom:         Dia5trom:         Dia5trom:         Dia5trom:         Dia5trom:         Dia5trom:         Dia5trom:	Ug:	0	Uij:	0
Uf:         0         Pby:         0           Pbn:         0         Datescomp:         06/27/2002           Datecomp:         06/27/2002         Dia1:         12           Dia1to:         15         Dia2:         Not Reported           Dia2from:         Not Reported         Dia2to:         Not Reported           Dia3to:         Not Reported         Dia3from:         Not Reported           Lith log:         0-6         Clayey Silt 6-15         Silt           Dmdriven:         0         Dmairrotar:         0           Dmdriven:         0         Dmairrotar:         0           Dmmudrotar:         0         Dmairrotar:         0           Dmmidrotar:         0         Dmairrotar:         0           Dmiddlows:         0         Dmairrotar:         0           Dmiddlows:         0         Dmairrotar:         0           Dmiddlows:         0         <	Up:	0	Udw:	0
Pbn:         0         Datestart:         06/27/2002           Dia1to:         15         Dia2:         Not Reported           Dia2from:         Not Reported         Dia2to:         Not Reported           Dia3:         Not Reported         Dia3from:         Not Reported           Dia3:         Not Reported         Dia3from:         Not Reported           Lith log:         0-6         Clayey Silt 6-15         Silt           Dmdriven:         0         Dmairrotar:         0           Dmmundrotar:         0         Dmairrotar:         0           Dmmundrotar:         0         Dmabletoo:         0           Dmmindrotar:         0         Dmothere:         0           Dmairrotar:         0         Dmothere:         0           Dmairrotar:         0         Dmothere:         0           Dmothere:         0         Dmothere:         0           Dmothere:         0         Dmothere:         0           Bco:         0         Bco:         0           Bco:         0         Bcu:         0           Bco:         0         Bcu:         0           Case Screen:         2         Not Reported	Ut:	0	Us:	0
Datecomp:	Uf:	0	Pby:	0
Dia1to:         15         Dia2:         Not Reported           Dia2from:         Not Reported         Dia2to:         Not Reported           Dia3to:         Not Reported         Dia3from:         Not Reported           Dia3to:         Not Reported         Dia3from:         Not Reported           Lith log:         0-6         Clayey Silt 6-15         Silt           Dmdriven:         0         Dmairrotar:         0           Dmmudrotar:         0         Dmbored:         0           Dmairham:         0         Dmcabletoo:         0           Dmited:         0         Dmcabletoo:         0           Dmother:         Not Reported         Bco:         0           Dmother:         Not Reported         Bco:         0           Bcs:         0         Bcg:         1           Bcses:         0         Bcu:         0           Bco:         0         Bcu:         0           Gpf:         4         Gpt:         15           Case Screen:         2         New PVC Screen         5-15         .010 2 New           PVC Riser         0-5         Not Reported         Not Reported         Not Reported         Not Reported<	Pbn:	0	Datestart:	06/27/2002
Dia2from:         Not Reported         Dia2from:         Not Reported           Dia3to:         Not Reported         Dia3from:         Not Reported           Lith log:         0-6         Clayey Silt 6-15         Silt           Dmdriven:         0         Dmairrotar:         0           Dmminudrotar:         0         Dmbored:         0           Dmminudrotar:         0         Dmbored:         0           Dmminudrotar:         0         Dmbored:         0           Dmminudrotar:         0         Dmbored:         0           Dmairrotar:         0         Dmbored:         0           Dmairrotar:         0         Dmbored:         0           Dmairrotar:         0         Dmbored:         0           Dminudrotar:         0         Dmbored:         0           Dminudrotar:         0         Dmcabeleto:         0           Dminudrotar:         0         Dmcabeleto:         0           Dminudrotar:         0         Dmcabeleto:         0           Bco:         0         Bco:         0           Bco:         0         Bco:         0           Bco:         0         0         0	Datecomp:	06/27/2002	Dia1:	12
Dia3:         Not Reported         Dia3from:         Not Reported           Dia3to:         Not Reported         Ith log:         0-6         Clayey Silt 6-15         Silt           Dmdriven:         0         Dmairrotar:         0         Dmairrotar:         0           Dmmudrotar:         0         Dmbored:         0         Dmbored:         0           Dmidition:         0         Dmbored:         0         Dmbored:         0           Dmidition:         0         Dmbored:         0         Dmbored:         0           Dmidition:         0         Dmbored:         0         0         Dmbored:         0 <td>Dia1to:</td> <td>15</td> <td>Dia2:</td> <td>Not Reported</td>	Dia1to:	15	Dia2:	Not Reported
Dia3to:         Not Reported           Lith log:         0-6         Clayey Silt 6-15         Silt           Dmdriven:         0         Dmairrotar:         0           Dmmudrotar:         0         Dmbored:         0           Dmairham:         0         Dmcabletoo:         0           Dmjetted:         0         Dmhollowst:         1           Dmrevcirc:         0         Dmotherck:         0           Dmother:         Not Reported         Bco:         0           Bcs:         0         Bcg:         1           Bcgs:         Not Reported         Bcu:         0           Bcoc:         0         Bcot:         Not Reported           Gpf:         4         Gpt:         15           Case Screen:         2         New PVC Screen         5-15         .010 2         New           Case Screen:         2         New PVC Screen         5-15         .010 2         New           Cemfrom1:         0         Cemto1:         3         Not Reported           Cemfrom2:         Not Reported         Nosacks2:         Not Reported           Cemto3:         Not Reported         Cemto3:         Not Reported	Dia2from:	Not Reported	Dia2to:	Not Reported
Lith log:         0-6         Clayey Silt 6-15         Silt           Dmdriven:         0         Dmairrotar:         0           Dmmudrotar:         0         Dmbored:         0           Dmairham:         0         Dmcabletoo:         0           Dmjetted:         0         Dmhollowst:         1           Dmrevcirc:         0         Dmotherck:         0           Dmother:         Not Reported         Bco:         0           Bcs:         0         Bcg:         1           Bcgs:         Not Reported         Bcu:         0           Bcoc:         0         Bcot:         Not Reported           Gpf:         4         Gpt:         15           Case Screen:         2         New PVC Screen         5-15         .010 2 New           PVC Riser         0-5         Cemto1:         3           Case Screen:         2         New PVC Screen         5-15         .010 2 New           Cemfrom1:         0         Cemto1:         3         Not Reported           Cemfrom2:         Not Reported         Nosacks2:         Not Reported           Cemfrom3:         Not Reported         Cemto3:         Not Reported <td>Dia3:</td> <td>Not Reported</td> <td>Dia3from:</td> <td>Not Reported</td>	Dia3:	Not Reported	Dia3from:	Not Reported
Dmdriven:         0         Dmairrotar:         0           Dmmudrotar:         0         Dmbored:         0           Dmairham:         0         Dmcbored:         0           Dmjetted:         0         Dmhollowst:         1           Dmother:         Not Reported         Bco:         0           Bcs:         0         Bcg:         1           Bcgs:         Not Reported         Bcu:         0           Bcoc:         0         Bcot:         Not Reported           Gpf:         4         Gpt:         15           Case Screen:         2         New PVC Screen Screen:         3         Not Reported Screen:         Not Reported Screen:         Not Reported Screen:         Not Reported Screen:         Not Reported Screen Screen:         Not Reported Screen Screen:         Not Reported Screen Screen:         Not Reported Screen Screen Screen Screen Screen:         Not Reported Screen S	Dia3to:	Not Reported		
Dmmudrotar:         0         Dmbored:         0           Dmairham:         0         Dmcabletoo:         0           Dmjetted:         0         Dmmotheros:         1           Dmrevcirc:         0         Dmotherck:         0           Dmother:         Not Reported         Bco:         0           Bcs:         0         Bcg:         1           Bcgs:         Not Reported         Bcu:         0           Bcoc:         0         Bcot:         Not Reported           Gpf:         4         Gpt:         15           Case Screen:         2         New PVC Screen PVC Green Gr	Lith log:	0-6 Clayey Silt 6-15	Silt	
Dmairham:         0         Dmcabletoo:         0           Dmjetted:         0         Dmhollowst:         1           Dmrevcirc:         0         Dmotherck:         0           Dmother:         Not Reported         Bco:         0           Bcs:         0         Bcg:         1           Bcgs:         Not Reported         Bcu:         0           Bcoc:         0         Bcot:         Not Reported           Gpf:         4         Gpt:         15           Case Screen:         2 New PVC Screen PVC Riser         5-15         .010 2 New           PVC Riser         0-5         5-15         .010 2 New           Cemfrom1:         0         Cemto1:         3           Nosacks1:         1         Cemfrom2:         Not Reported           Cemto2:         Not Reported         Nosacks2:         Not Reported           Nosacks3:         Not Reported         Cementmeth:         Pour           Cementby:         CCI EnviroDrilling, Inc.         Ds:         Not Reported           Dpyar:         Not Reported         Scs:         0           Scsv:         1         Scp:         0           Scsv:         1	Dmdriven:	0	Dmairrotar:	0
Dmjetted:         0         Dmhollowst:         1           Dmrevoirc:         0         Dmotherck:         0           Dmother:         Not Reported         Bco:         0           Bcs:         0         Bcg:         1           Bcgs:         Not Reported         Bcu:         0           Bcoc:         0         Bcot:         Not Reported           Gpf:         4         Gpt:         15           Case Screen:         2         New PVC Screen         5-15         .010 2 New           PVC Riser         0-5         Cemton:         3           Cemfrom1:         0         Cemto1:         3           Nosacks1:         1         Cemfrom2:         Not Reported           Cemto2:         Not Reported         Nosacks2:         Not Reported           Nosacks3:         Not Reported         Cementmeth:         Pour           Cementby:         CCI EnviroDrilling, Inc.         Ds:         Not Reported           Appvar:         Not Reported         Dsv:         Not Reported           Appvar:         Not Reported         Scs:         0           Scs:         0         O           Scs:         0         O	Dmmudrotar:	0	Dmbored:	0
Dmrevoirc:         0         Dmotherck:         0           Dmother:         Not Reported         Bco:         0           Bcs:         0         Bcg:         1           Bcgs:         Not Reported         Bcu:         0           Bcoc:         0         Bcot:         Not Reported           Gpf:         4         Gpt:         15           Case Screen:         2         New PVC Screen PVC Riser         5-15         .010 2 New           PVC Riser         0-5         0-5         .010 2 New           Cemfrom1:         0         Cemto1:         3           Nosacks1:         1         Cemfrom2:         Not Reported           Cemto2:         Not Reported         Nosacks2:         Not Reported           Cemfrom3:         Not Reported         Cementmeth:         Pour           Cementby:         CCI EnviroDrilling, Inc.         Ds:         Not Reported           Dpl:         Not Reported         Dsv:         Not Reported           Appvar:         Not Reported         Scs:         0           Scsv:         1         Scp:         0           Sca:         0         Watlev:         Not Reported           Watle	Dmairham:	0	Dmcabletoo:	0
Dmother:         Not Reported         Bco:         0           Bcs:         0         Bcg:         1           Bcgs:         Not Reported         Bcu:         0           Bcoc:         0         Bcot:         Not Reported           Gpf:         4         Gpt:         15           Case Screen:         2         New PVC Screen         5-15         .010 2 New           PVC Riser         0-5         Vemton:         Not Reported           Cemfrom1:         0         Cemto1:         3           Nosacks1:         1         Cemfrom2:         Not Reported           Cemto2:         Not Reported         Nosacks2:         Not Reported           Cemfrom3:         Not Reported         Cemto3:         Not Reported           Nosacks3:         Not Reported         Cementmeth:         Pour           Cementby:         CCI EnviroDrilling, Inc.         Ds:         Not Reported           Dpl:         Not Reported         Dsv:         Not Reported           Appvar:         Not Reported         Scs:         0           Scsv:         1         Scp:         0           Scs:         0         Wattev:         Not Reported	Dmjetted:	0	Dmhollowst:	1
Bcs:         0         Bcg:         1           Bcgs:         Not Reported         Bcu:         0           Bcoc:         0         Bcot:         Not Reported           Gpf:         4         Gpt:         15           Case Screen:         2         New PVC Screen         5-15         .010 2         New           PVC Riser         0-5         Cemto1:         3         Not Reported         Cemto1:         3         Not Reported         Not Reported:         Not Reported         Not Reported:         Not Reported         Not Reported         Cemto3:         Not Reported         Not	Dmrevcirc:	0	Dmotherck:	0
Bcgs:         Not Reported         Bcu:         0           Bcoc:         0         Bcot:         Not Reported           Gpf:         4         Gpt:         15           Case Screen:         2         New PVC Screen         5-15         .010 2         New           PVC Riser         0-5         Cemto1:         3         .010 2         New           Cemfrom1:         0         Cemto1:         3         .00         Not Reported	Dmother:	Not Reported	Bco:	0
Bcoc:         0         Bcot:         Not Reported           Gpf:         4         Gpt:         15           Case Screen:         2 New PVC Screen         5-15         .010 2 New           PVC Riser         0-5         .0-5           Cemfrom1:         0         Cemto1:         3           Nosacks1:         1         Cemfrom2:         Not Reported           Cemto2:         Not Reported         Nosacks2:         Not Reported           Cemfrom3:         Not Reported         Cemto3:         Not Reported           Nosacks3:         Not Reported         Cementmeth:         Pour           Cementby:         CCI EnviroDrilling, Inc.         Ds:         Not Reported           Dpl:         Not Reported         Dsv:         Not Reported           Appvar:         Not Reported         Scs:         0           Scsv:         1         Scp:         0           Sca:         0         Watlev:         Not Reported           Watlevidate:         11/15/2002         Artflow:         Not Reported           Watley:         Not Reported         Tpitchine:         0           Tputbine:         0         Tpother:         0           Tpother	Bcs:	0	Bcg:	1
Gpf:         4         Gpt:         15           Case Screen:         2 New PVC Screen PVC Riser         5-15         .010 2 New PVC Riser           Cemfrom1:         0         Cemto1:         3           Nosacks1:         1         Cemfrom2:         Not Reported           Cemto2:         Not Reported         Nosacks2:         Not Reported           Cemfrom3:         Not Reported         Cemto3:         Not Reported           Nosacks3:         Not Reported         Cementmeth:         Pour           Cementby:         CCI EnviroDrilling, Inc.         Ds:         Not Reported           Dpl:         Not Reported         Dsv:         Not Reported           Appvar:         Not Reported         Scs:         0           Scsv:         1         Scp:         0           Sca:         0         Watlev:         Not Reported           Watlevdate:         11/15/2002         Artflow:         Not Reported           Wellplug48:         0         Tpjet:         0           Wptext:         Not Reported         Tpother:         0           Tpotherck:         0         Tpother:         Not Reported           Not Reported         Tpother:         Not Reported <td>Bcgs:</td> <td>Not Reported</td> <td>Bcu:</td> <td>0</td>	Bcgs:	Not Reported	Bcu:	0
Case Screen:         2         New PVC Screen PVC Riser         5-15         .010 2         New PVC Riser           Cemfrom1:         0         Cemto1:         3           Nosacks1:         1         Cemfrom2:         Not Reported           Cemto2:         Not Reported         Nosacks2:         Not Reported           Cemfrom3:         Not Reported         Cemto3:         Not Reported           Nosacks3:         Not Reported         Cementmeth:         Pour           Cementby:         CCI EnviroDrilling, Inc.         Ds:         Not Reported           Dpl:         Not Reported         Dsv:         Not Reported           Appvar:         Not Reported         Scs:         0           Scsv:         1         Scp:         0           Sca:         0         Watlev:         Not Reported           Watlevdate:         11/15/2002         Artflow:         Not Reported           Wellplug48:         0         Wptext:         Not Reported           Tputrbine:         0         Tpiet:         0           Tpsubmersi:         0         Tpcylinder:         0           Tpotherck:         0         Tpother:         Not Reported	Bcoc:	0	Bcot:	Not Reported
Cemfrom1:         0         Cemto1:         3           Nosacks1:         1         Cemfrom2:         Not Reported           Cemto2:         Not Reported         Nosacks2:         Not Reported           Cemfrom3:         Not Reported         Cemto3:         Not Reported           Nosacks3:         Not Reported         Cementmeth:         Pour           Cementby:         CCI EnviroDrilling, Inc.         Ds:         Not Reported           Dpl:         Not Reported         Dsv:         Not Reported           Appvar:         Not Reported         Scs:         0           Scsv:         1         Scp:         0           Sca:         0         Watlev:         Not Reported           Watlevdate:         11/15/2002         Artflow:         Not Reported           Packers:         Bentonite Seal         3-4           Wellplug48:         0         Tpiturbine:         0           Tpturbine:         0         Tpjet:         0           Tpsubmersi:         0         Tpcylinder:         0           Tpotherck:         0         Tpother:         Not Reported	Gpf:	4	Gpt:	15
Cemfrom1:         0         Cemto1:         3           Nosacks1:         1         Cemfrom2:         Not Reported           Cemto2:         Not Reported         Nosacks2:         Not Reported           Cemfrom3:         Not Reported         Cemto3:         Not Reported           Nosacks3:         Not Reported         Cementmeth:         Pour           Cementby:         CCI EnviroDrilling, Inc.         Ds:         Not Reported           Dpl:         Not Reported         Dsv:         Not Reported           Appvar:         Not Reported         Scs:         0           Scsv:         1         Scp:         0           Sca:         0         Watlev:         Not Reported           Watlevdate:         11/15/2002         Artflow:         Not Reported           Packers:         Bentonite Seal         3-4           Wellplug48:         0         Tpjet:         0           Wptext:         Not Reported         Tpother:         0           Tpsubmersi:         0         Tpcylinder:         0           Tpotherck:         0         Tpother:         Not Reported           Pumpbowlde:         Not Reported         Wtpump:         0	Case Screen:			.010 2 New
Nosacks1:         1         Cemfrom2:         Not Reported           Cemto2:         Not Reported         Nosacks2:         Not Reported           Cemfrom3:         Not Reported         Cemto3:         Not Reported           Nosacks3:         Not Reported         Cementmeth:         Pour           Cementby:         CCI EnviroDrilling, Inc.         Ds:         Not Reported           Dpl:         Not Reported         Dsv:         Not Reported           Appvar:         Not Reported         Scs:         0           Scsv:         1         Scp:         0           Sca:         0         Watlev:         Not Reported           Watlevdate:         11/15/2002         Artflow:         Not Reported           Packers:         Bentonite Seal         3-4           Wellplug48:         0         Tpiet:         0           Wptext:         Not Reported         Tpiet:         0           Tpsubmersi:         0         Tpcylinder:         0           Tpotherck:         0         Tpother:         Not Reported           Pumpbowlde:         Not Reported         Wtpump:         0			i	
Cemto2:Not ReportedNosacks2:Not ReportedCemfrom3:Not ReportedCemto3:Not ReportedNosacks3:Not ReportedCementmeth:PourCementby:CCI EnviroDrilling, Inc.Ds:Not ReportedDpl:Not ReportedDsv:Not ReportedAppvar:Not ReportedScs:0Scsv:1Scp:0Sca:0Watlev:Not ReportedWatlevdate:11/15/2002Artflow:Not ReportedPackers:Bentonite Seal3-4Not ReportedWellplug48:0Tpiet:0Wptext:Not ReportedTpiet:0Tpurbine:0Tpcylinder:0Tpotherck:0Tpother:Not ReportedPumpbowlde:Not ReportedWtpump:0				
Cemfrom3:         Not Reported         Cemto3:         Not Reported           Nosacks3:         Not Reported         Cementmeth:         Pour           Cementby:         CCI EnviroDrilling, Inc.         Ds:         Not Reported           Dpl:         Not Reported         Dsv:         Not Reported           Appvar:         Not Reported         Scs:         0           Scsv:         1         Scp:         0           Sca:         0         Watlev:         Not Reported           Watlevdate:         11/15/2002         Artflow:         Not Reported           Packers:         Bentonite Seal         3-4           Wellplug48:         0         Tpiet:         0           Wptext:         Not Reported         Tpiet:         0           Tpsubmersi:         0         Tpcylinder:         0           Tpotherck:         0         Tpother:         Not Reported           Pumpbowlde:         Not Reported         Wtpump:         0				Not Reported
Nosacks3:         Not Reported         Cementmeth:         Pour           Cementby:         CCI EnviroDrilling, Inc.         Ds:         Not Reported           Dpl:         Not Reported         Dsv:         Not Reported           Appvar:         Not Reported         Scs:         0           Scsv:         1         Scp:         0           Sca:         0         Watlev:         Not Reported           Watlevdate:         11/15/2002         Artflow:         Not Reported           Packers:         Bentonite Seal         3-4           Wellplug48:         0         Tpitt         0           Wptext:         Not Reported         Tpiet:         0           Tpsubmersi:         0         Tpcylinder:         0           Tpotherck:         0         Tpother:         Not Reported           Pumpbowlde:         Not Reported         Wtpump:         0				
Cementby:         CCI EnviroDrilling, Inc.         Ds:         Not Reported           Dpl:         Not Reported         Dsv:         Not Reported           Appvar:         Not Reported         Scs:         0           Scsv:         1         Scp:         0           Sca:         0         Watlev:         Not Reported           Watlevdate:         11/15/2002         Artflow:         Not Reported           Packers:         Bentonite Seal         3-4         Verify Company         Verify Company           Wellplug48:         0         Tpiet:         0           Wptext:         Not Reported         Tpiet:         0           Tputbine:         0         Tpcylinder:         0           Tpotherck:         0         Tpother:         Not Reported           Pumpbowlde:         Not Reported         Wtpump:         0				•
Dpl:         Not Reported         Dsv:         Not Reported           Appvar:         Not Reported         Scs:         0           Scsv:         1         Scp:         0           Sca:         0         Watlev:         Not Reported           Watlevdate:         11/15/2002         Artflow:         Not Reported           Packers:         Bentonite Seal         3-4         Verill Seal				
Appvar:         Not Reported         Scs:         0           Scsv:         1         Scp:         0           Sca:         0         Watlev:         Not Reported           Watlevdate:         11/15/2002         Artflow:         Not Reported           Packers:         Bentonite Seal         3-4         Verify Company           Wellplug48:         0         Tpitt         0           Wptext:         Not Reported         Tpiet:         0           Tpsubmersi:         0         Tpcylinder:         0           Tpotherck:         0         Tpother:         Not Reported           Pumpbowlde:         Not Reported         Wtpump:         0	•			
Scsv:         1         Scp:         0           Sca:         0         Watlev:         Not Reported           Watlevdate:         11/15/2002         Artflow:         Not Reported           Packers:         Bentonite Seal         3-4         Seal         3-4           Wellplug48:         0         Tpturbine:         0         Tpet:         0           Tpturbine:         0         Tpet:         0         0           Tpsubmersi:         0         Tpcylinder:         0         Not Reported           Pumpbowlde:         Not Reported         Wtpump:         0				
Sca:         0         Watlev:         Not Reported           Watlevdate:         11/15/2002         Artflow:         Not Reported           Packers:         Bentonite Seal         3-4           Wellplug48:         0         ***           Wptext:         Not Reported         ***           Tpurbine:         0         Tpjet:         0           Tpsubmersi:         0         Tpcylinder:         0           Tpotherck:         0         Tpother:         Not Reported           Pumpbowlde:         Not Reported         Wtpump:         0		•		
Watlevdate:         11/15/2002         Artflow:         Not Reported           Packers:         Bentonite Seal         3-4           Wellplug48:         0			•	-
Packers:         Bentonite Seal         3-4           Wellplug48:         0           Wptext:         Not Reported           Tpturbine:         0         Tpjet:         0           Tpsubmersi:         0         Tpcylinder:         0           Tpotherck:         0         Tpother:         Not Reported           Pumpbowlde:         Not Reported         Wtpump:         0				
Wellplug48:         0           Wptext:         Not Reported           Tpturbine:         0         Tpjet:         0           Tpsubmersi:         0         Tpcylinder:         0           Tpotherck:         0         Tpother:         Not Reported           Pumpbowlde:         Not Reported         Wtpump:         0				Not Reported
Wptext:         Not Reported           Tpturbine:         0         Tpjet:         0           Tpsubmersi:         0         Tpcylinder:         0           Tpotherck:         0         Tpother:         Not Reported           Pumpbowlde:         Not Reported         Wtpump:         0			3-4	
Tpturbine:         0         Tpjet:         0           Tpsubmersi:         0         Tpcylinder:         0           Tpotherck:         0         Tpother:         Not Reported           Pumpbowlde:         Not Reported         Wtpump:         0				
Tpsubmersi:0Tpcylinder:0Tpotherck:0Tpother:Not ReportedPumpbowlde:Not ReportedWtpump:0			<b>+</b> · ·	
Tpotherck: 0 Tpother: Not Reported Pumpbowlde: Not Reported Wtpump: 0				
Pumpbowlde: Not Reported Wtpump: 0	•			-
		-		
vvtballer: U Wtjetted: 0				
	vvtballer:	U	vvijetiea:	U

 Wtestimate:
 0
 Welltestyi:
 Not Reported

 Welltestdr:
 Not Reported
 Welltesthr:
 Not Reported

 Westwellind:
 0
 Westwellind:
 4

Watqualund: 0 Watqualu 1: 1

Watertype: Not Reported Stratdepth: Not Reported Chemanaly: O Chemanaln: 0

Undnatural: 0 Untype: Not Reported

Undhydro: 0 Undhaz: 0

Undotherck: 0
Undother: Not Reported

Undcertify: 0 Compname: CCI EnviroDrilling, Inc. Drllicno: 54672 Compstreet: 2215 1/2 McAllister

Compcity: Houston Compstate: TX

Compzip: 77092 Drillernam: Daniel Gonzales
Traineenam: Not Reported Tnum: Not Reported

Comments: Not Reported

 Confidenti:
 0
 Letterrecv:
 12/30/1899

 Deleted:
 0
 Insdate:
 12/30/1899

Site id: TXMON2000238218

B21 SW TX WELLS TXMON2000238213 1/2 - 1 Mile

Lower

Trackno: 14230 Dateentere: 11/20/2002

Ownname: Oxy Glenn Springs Holdings, Inc.

Ownstreet: 2480 Fortune Dr #300

Owncity: Lexington Ownstate: KY
Ownzip: 40509 County: Cooke

Wellstreet: Not Reported

Wellcity:GainesvilleWellzip:Not ReportedOwn:MW-7Latitude:333921

Lat dec: 33.655833 Longitude: 970935 Long dec: -97.159722

Elev: 0 Brandmodel: Not Reported

19239 Gn: Gn1: 19 Gn75: Gn25: 23 9 Twn: 1 Twd: 0 Twr: 0 Twrp: 0 0 Um: Twrg: 1 0 0 Ue: Ud: 0 0 Uin: Uir: 0 Uij: 0 Ug: Up: 0 Udw: 0 Ut: 0 Us: 0 Uf: 0 Pby: 0

Pbn: 0 Datestart: 06/23/2002

Datecomp: 06/23/2002 Dia1: 12

Dia1to:30Dia2:Not ReportedDia2from:Not ReportedDia2to:Not ReportedDia3:Not ReportedDia3from:Not Reported

Dia3to: Not Reported

Lith log: 0-4 Clayey Silt 4-6 Silty Clay 6-14 Limestone 14-27

Silty Clay 27-30 Limestone

Dmdriven:	0	Dmairrotar:	0
Dmmudrotar:	0	Dmbored:	0
Dmairham:	0	Dmcabletoo:	0
Dmjetted:	0	Dmhollowst:	1
Dmrevcirc:	0	Dmotherck:	0
Dmother:	Not Reported	Bco:	0
Bcs:	0	Bcg:	1
Bcgs:	Not Reported	Bcu:	0
Bcoc:	0	Bcot:	Not Reported
Gpf:	8	Gpt:	30
Case Screen:	2 New PVC Screen	10-30	.010 2 New
	PVC Riser	0-10	
Cemfrom1:	0	Cemto1:	6
Nosacks1:	2	Cemfrom2:	Not Reported
Cemto2:	Not Reported	Nosacks2:	Not Reported
Cemfrom3:	Not Reported	Cemto3:	Not Reported
Nosacks3:	Not Reported	Cementmeth:	Pour
Cementby:	CCI EnviroDrilling, Inc.	Ds:	Not Reported
Dpl:	Not Reported	Dsv:	Not Reported
Appvar:	Not Reported	Scs:	0
Scsv:	1	Scp:	0
Sca:	0	Watlev:	Not Reported
Watlevdate:	08/15/2002	Artflow:	Not Reported
Packers:	Bentonite Seal	6-8	. tot i topolitou
Wellplug48:	0		
Wptext:	Not Reported		
Tpturbine:	0	Tpjet:	0
Tpsubmersi:	0	Tpcylinder:	0
Tpotherck:	0	Tpother:	Not Reported
Pumpbowlde:	Not Reported	Wtpump:	0
Wtbailer:	0	Wtjetted:	0
Wtestimate:	0	Welltestyi:	Not Reported
Welltestdr:	Not Reported	Welltesthr:	Not Reported
Watqualund:	0	Watqualu 1:	1
Watertype:	Not Reported	Stratdepth:	Not Reported
Chemanaly:	0	Chemanaln:	0
Undnatural:	0	Untype:	Not Reported
Undhydro:	0	Undhaz:	0
Undotherck:	0		-
Undother:	Not Reported		
Undcertify:	0	Compname:	CCI EnviroDrilling, Inc.
Drllicno:	54672	Compstreet:	2215 1/2 McAllister
Compcity:	Houston	Compstate:	TX
Compzip:	77092	Drillernam:	Daniel Gonzales
Traineenam:	Not Reported	Tnum:	Not Reported
Comments:	Not Reported		F
Confidenti:	0	Letterrecv:	12/30/1899
Deleted:	0	Insdate:	12/30/1899
Site id:	TXMON2000238213		

B22 SW 1/2 - 1 Mile Lower

TX WELLS TXMON2000238214

Trackno: Ownname: Ownstreet:	14231 Oxy Glenn Springs Holdings, Inc 2480 Fortune Dr #300	Dateentere:	11/20/2002
Owncity:	Lexington	Ownstate:	KY
Ownzip:	40509	County:	Cooke
Wellstreet:	Not Reported	County.	COOKC
Wellcity:	Gainesville	Wellzip:	Not Reported
Own:	MW-8	Latitude:	333921
Lat dec:	33.655833	Lantado.	000021
Longitude:	970935		
Long dec:	-97.159722		
Elev:	0	Brandmodel:	Not Reported
Gn:	19239	Gn1:	19
Gn75:	23	Gn25:	9
Twn:	1	Twd:	0
Twr:	0	Twrp:	0
Twrg:	0	Um:	1
Ue:	0	Ud:	0
Uin:	0	Uir:	0
Ug:	0	Uij:	0
Up:	0	Údw:	0
Ut:	0	Us:	0
Uf:	0	Pby:	0
Pbn:	0	Datestart:	06/27/2002
Datecomp:	06/27/2002	Dia1:	12
Dia1to:	35	Dia2:	Not Reported
Dia2from:	Not Reported	Dia2to:	Not Reported
Dia3:	Not Reported	Dia3from:	Not Reported
Dia3to:	Not Reported		
Lith log:	•	Clayey Silt 7-18 Silt 18-	-23
_	Silty Clay 23-24 Clayey Silt 2		Limestone
	31.8-33 Silty Clay 33-35	Limestone	
Dmdriven:	0	Dmairrotar:	0
Dmmudrotar:	0	Dmbored:	0
Dmairham:	0	Dmcabletoo:	0
Dmjetted:	0	Dmhollowst:	1
Dmrevcirc:	0	Dmotherck:	0
Dmother:	Not Reported	Bco:	0
Bcs:	0	Bcg:	1
Bcgs:	Not Reported	Bcu:	0
Bcoc:	0	Bcot:	Not Reported
Gpf:	18	Gpt:	35
Case Screen:	2 New PVC Screen	20-35 .0	10 2
	New PVC Riser	0-20	
Cemfrom1:	0	Cemto1:	16
Nosacks1:	4	Cemfrom2:	Not Reported
Cemto2:	Not Reported	Nosacks2:	Not Reported
Cemfrom3:	Not Reported	Cemto3:	Not Reported
Nosacks3:	Not Reported	Cementmeth:	Pour
Cementby:	•	Ochichuncui.	
Dpl:	CCI EnviroDrilling, Inc.	Ds:	Not Reported
Appvar:	•	Ds: Dsv:	Not Reported Not Reported
• •	CCI EnviroDrilling, Inc.	Ds: Dsv: Scs:	Not Reported 0
Scsv:	CCI EnviroDrilling, Inc. Not Reported Not Reported 1	Ds: Dsv: Scs: Scp:	Not Reported 0 0
Scsv: Sca:	CCI EnviroDrilling, Inc. Not Reported Not Reported 1	Ds: Dsv: Scs: Scp: Watlev:	Not Reported 0 0 Not Reported
Scsv: Sca: Watlevdate:	CCI EnviroDrilling, Inc. Not Reported Not Reported 1 0 08/15/2002	Ds: Dsv: Scs: Scp: Watlev: Artflow:	Not Reported 0 0
Scsv: Sca: Watlevdate: Packers:	CCI EnviroDrilling, Inc. Not Reported Not Reported 1 0 08/15/2002 Bentonite Seal	Ds: Dsv: Scs: Scp: Watlev:	Not Reported 0 0 Not Reported
Scsv: Sca: Watlevdate: Packers: Wellplug48:	CCI EnviroDrilling, Inc. Not Reported Not Reported 1 0 08/15/2002 Bentonite Seal 0	Ds: Dsv: Scs: Scp: Watlev: Artflow:	Not Reported 0 0 Not Reported
Scsv: Sca: Watlevdate: Packers: Wellplug48: Wptext:	CCI EnviroDrilling, Inc. Not Reported Not Reported 1 0 08/15/2002 Bentonite Seal 0 Not Reported	Ds: Dsv: Scs: Scp: Watlev: Artflow: 16-18	Not Reported 0 0 Not Reported Not Reported
Scsv: Sca: Watlevdate: Packers: Wellplug48: Wptext: Tpturbine:	CCI EnviroDrilling, Inc. Not Reported Not Reported 1 0 08/15/2002 Bentonite Seal 0 Not Reported 0	Ds: Dsv: Scs: Scp: Watlev: Artflow: 16-18	Not Reported 0 0 Not Reported Not Reported
Scsv: Sca: Watlevdate: Packers: Wellplug48: Wptext: Tpturbine: Tpsubmersi:	CCI EnviroDrilling, Inc. Not Reported Not Reported 1 0 08/15/2002 Bentonite Seal 0 Not Reported 0 0	Ds: Dsv: Scs: Scp: Watlev: Artflow: 16-18  Tpjet: Tpcylinder:	Not Reported 0 0 Not Reported Not Reported
Scsv: Sca: Watlevdate: Packers: Wellplug48: Wptext: Tpturbine: Tpsubmersi: Tpotherck:	CCI EnviroDrilling, Inc. Not Reported Not Reported 1 0 08/15/2002 Bentonite Seal 0 Not Reported 0 0 0	Ds: Dsv: Scs: Scp: Watlev: Artflow: 16-18  Tpjet: Tpcylinder: Tpother:	Not Reported 0 0 Not Reported Not Reported 0 0 Not Reported
Scsv: Sca: Watlevdate: Packers: Wellplug48: Wptext: Tpturbine: Tpsubmersi:	CCI EnviroDrilling, Inc. Not Reported Not Reported 1 0 08/15/2002 Bentonite Seal 0 Not Reported 0 0	Ds: Dsv: Scs: Scp: Watlev: Artflow: 16-18  Tpjet: Tpcylinder:	Not Reported 0 0 Not Reported Not Reported

Wtestimate:0Welltestyi:Not ReportedWelltestdr:Not ReportedWelltesthr:Not Reported

Watqualund: 0 Watqualu 1: 1

Watertype: Not Reported Stratdepth: Not Reported

Chemanaly: 0 Chemanaln: 0

Undnatural: 0 Untype: Not Reported

Undhydro: 0 Undhaz: 0 Undhac: 0 Undotherck:

Undother: Not Reported

Undcertify:0Compname:CCI EnviroDrilling, Inc.Drllicno:54672Compstreet:2215 1/2 McAllister

Compcity: Houston Compstate: TX

Compzip: 77092 Drillernam: Daniel Gonzales
Traineenam: Not Reported Tnum: Not Reported

Comments: Not Reported

 Confidenti:
 0
 Letterrecv:
 12/30/1899

 Deleted:
 0
 Insdate:
 12/30/1899

Site id: TXMON2000238214

B23 SW TX WELLS TXMON2000238215

1/2 - 1 Mile Lower

Trackno: 14233 Dateentere: 11/20/2002

Ownname: Oxy Glenn Springs Holdings, Inc.

Ownstreet: 2480 Fortune Dr #300

Owncity: Lexington Ownstate: KY
Ownzip: 40509 County: Cooke

Wellstreet: Not Reported

Wellcity:GainesvilleWellzip:Not ReportedOwn:MW-9Latitude:333921

Lat dec: 33.655833 Longitude: 970935 Long dec: -97.159722

Elev: 0 Brandmodel: Not Reported

19239 Gn: Gn1: 19 Gn75: Gn25: 23 9 Twn: 1 Twd: 0 Twr: 0 Twrp: 0 0 Um: Twrg: 1 0 0 Ue: Ud: 0 Uin: 0 Uir: 0 Uij: 0 Ug: Up: 0 Udw: 0 Ut: 0 Us: 0 Uf: 0 Pby: 0

 Pbn:
 0
 Datestart:
 06/24/2002

 Datecomp:
 06/24/2002
 Dia1:
 12

Dia1to:24Dia2:Not ReportedDia2from:Not ReportedDia2to:Not ReportedDia3:Not ReportedDia3from:Not Reported

Dia3to: Not Reported

Lith log: 0-2 Clayey Silt 2-5 Limestone 5-20 Silty Clay 20-21

Shale 21-24 Gray Shale

Dmdriven:	0	Dmairrotar:	0
Dmmudrotar:	0	Dmbored:	0
Dmairham:	0	Dmcabletoo:	0
Dmjetted:	0	Dmhollowst:	1
Dmrevcirc:	0	Dmotherck:	0
Dmother:	Not Reported	Bco:	0
Bcs:	0	Bcg:	1
Bcgs:	Not Reported	Bcu:	0
Bcoc:	0	Bcot:	Not Reported
Gpf:	7	Gpt:	9
Case Screen:	2 New PVC Screen	9-24	.010 2 New
	PVC Riser	0-9	
Cemfrom1:	0	Cemto1:	6
Nosacks1:	2	Cemfrom2:	Not Reported
Cemto2:	Not Reported	Nosacks2:	Not Reported
Cemfrom3:	Not Reported	Cemto3:	Not Reported
Nosacks3:	Not Reported	Cementmeth:	Pour
Cementby:	CCI EnviroDrilling, Inc.	Ds:	Not Reported
Dpl:	Not Reported	Dsv:	Not Reported
Appvar:	Not Reported	Scs:	0
Scsv:	1	Scp:	0
Sca:	0	Watlev:	Not Reported
Watlevdate:	11/15/2002	Artflow:	Not Reported
Packers:	Bentonite Seal	6-7	. tot i topolitou
Wellplug48:	0	<b>.</b>	
Wptext:	Not Reported		
Tpturbine:	0	Tpjet:	0
Tpsubmersi:	0	Tpcylinder:	0
Tpotherck:	0	Tpother:	Not Reported
Pumpbowlde:	Not Reported	Wtpump:	0
Wtbailer:	0	Wtjetted:	0
Wtestimate:	0	Welltestyi:	Not Reported
Welltestdr:	Not Reported	Welltesthr:	Not Reported
Watqualund:	0	Watqualu 1:	1
Watertype:	Not Reported	Stratdepth:	Not Reported
Chemanaly:	0	Chemanaln:	0
Undnatural:	0	Untype:	Not Reported
Undhydro:	0	Undhaz:	0
Undotherck:	0		-
Undother:	Not Reported		
Undcertify:	0	Compname:	CCI EnviroDrilling, Inc.
Drllicno:	54672	Compstreet:	2215 1/2 McAllister
Compcity:	Houston	Compstate:	TX
Compzip:	77092	Drillernam:	Daniel Gonzales
Traineenam:	Not Reported	Tnum:	Not Reported
Comments:	Not Reported	-	
Confidenti:	0	Letterrecv:	12/30/1899
Deleted:	0	Insdate:	12/30/1899
Site id:	TXMON2000238215	-	

24 East 1/2 - 1 Mile Lower

TX WELLS TXMON2000238594

Trackno:	197226	Dateentere:	10/26/2009
Ownname:	John Griffeth	Battornoro.	10/20/2000
Ownstreet:	179 PR 1803		
Owncity:	Sunset	Ownstate:	TX
Ownzip:	76270	County:	Wise
Wellstreet:	179 PR 1803	County.	***************************************
Wellcity:	Sunset	Wellzip:	76270
Own:	1	Latitude:	334001
Lat dec:	33.666943	Lantade.	354001
Longitude:	970809		
Long dec:	-97.135833		
Elev:	0	Brandmodel:	TomTom1
Gn:	19236	Gn1:	19
Gn75:	23	Gn25:	6
Twn:	1	Twd:	0
Twr:	0	Twrp:	0
Twrg:	0	Um:	0
Ue:	0	Ud:	1
Uin:	0	Uir:	0
Ug:	0	Uij:	0
-	0	Udw:	0
Up:		Us:	
Ut: Uf:	0		0
	0	Pby:	0
Pbn:	0	Datestart:	09/22/2009
Datecomp:	09/22/2009	Dia1:	7 Not Deposited
Dia1to:	390	Dia2:	Not Reported
Dia2from:	Not Reported	Dia2to:	Not Reported
Dia3:	Not Reported	Dia3from:	Not Reported
Dia3to:	Not Reported	Ob ala 0 D a ala 400 400 O a	1400 000 Ones Obele & Deele
Lith log:	0-40 Sand & Pea Gravel 40-160 G		-
Dmdriven:	0	Dmairrotar:	1
Dmmudrotar:	0	Dmbored:	0
Dmairham:	0	Dmcabletoo:	0
Dmjetted:	0	Dmhollowst:	0
Dmrevcirc:	0	Dmotherck:	0
Dmother:	Not Reported	Bco:	0
Bcs:	0	Bcg:	1
Bcgs:	1/4	Bcu:	0 Not Demonto d
Bcoc:	0	Bcot:	Not Reported
Gpf:	390	Gpt:	150
Case Screen:	4 New Plastic 0 390 .020	0	440
Cemfrom1:	150	Cemto1:	110
Nosacks1:	8 Cement	Cemfrom2:	0
Cemto2:	10	Nosacks2:	3 Cement
Cemfrom3:	Not Reported	Cemto3:	Not Reported
Nosacks3:	Not Reported	Cementmeth:	Mixed
Cementby:	B & B Pump	Ds:	Not Reported
Dpl:	60	Dsv:	Measured
Appvar:	Not Reported	Scs:	0
Scsv:	1	Scp:	0
Sca:	0	Watlev:	Not Reported
Watlevdate:	02/07/2007	Artflow:	Not Reported
Packers:	Not Reported		
Wellplug48:	0		
Wptext:	Not Reported	To be	2
Tpturbine:	0	Tpjet:	0
Tpsubmersi:	1	Tpcylinder:	0 Not Demonto d
Tpotherck:	O Nat Damartad	Tpother:	Not Reported
Pumpbowlde:	Not Reported	Wtpump:	0
Wtbailer:	0	Wtjetted:	0

Wtestimate:1Welltestyi:Not ReportedWelltestdr:Not ReportedWelltesthr:Not Reported

Watqualund: 0 Watqualu 1: 1

Watertype: Not Reported Stratdepth: Not Reported

Chemanaly: 0 Chemanaln: 1

Undnatural: 0 Untype: Not Reported

Undhydro: 0 Undhaz: 0

Undotherck: 0
Undother: Not Reported

Undcertify: 0 Compname: B & B Pump

DrIlicno: 1647 Compstreet: 363 CR 3170 Compcity: Decatur Compstate: TX

Compzip: 76234 Drillernam: Larry Bisidas

Traineenam: Kenny Grantham Tnum: 56773 Comments:

 Confidenti:
 0
 Letterrecv:
 12/30/1899

 Deleted:
 0
 Insdate:
 06/13/2007

Site id: TXMON2000238594

25 WSW TX WELLS TXWDB4000113866

1/2 - 1 Mile Lower

State well: 1923801 County: Cooke
Basin: Trinity River Gma: 8
Rwpa: C. Districtid: 200908CX

Rwpa:CDistrictid:200908CXPrevious w:Q-64Latitude:333934

Lat dec: 33.659444 Longitude: 971004 Long dec: -97.167777

Owner 1: Daubes Oil Dept. Owner 2: Campbell No.1.

Driller 1: Not Reported Driller 2: Not Reported

Coord Accuracy: +/- 1 minute Aquifer co: AQUIFER CODE IS NOT APPLICABLE TO THIS WELL

Coord Accuracy: +/- 1 minute Aquifer co: Aquifer id: 0 Aquifer 1: 0 Aquifer 2: 813 0 Elev of Is: User code : Elev mmt method: other 0 Date drill: 02181958 Well type: oil or gas

Well depth: 3830 Source of1: from geophysical logs

Type of li:

Not Reported
Horsepower:

Not Reported
Primary use:
unused
Second use:

Not Reported
Type of po:
Not Reported
Primary use:
Unused
Tertia use:
Not Reported

Water leve: N Water qual: N

Well logs: E Other data: Not Reported

Date coll: Not Reported Reporting: 01

Well sched: Not Reported Construct: Not Reported
Completion: Not Reported Casing mat: Not Reported
Screen mat: Not Reported Site id: TXWDB4000113866

State well number: 1923801 Group number:

Remarks 1: Oil test. E-Log No.Q-64.

Remarks 2: Not Reported

1

Map ID Direction Distance

Distance Database EDR ID Number

SSW OIL\_GAS TXOG50001056206 0 - 1/8 Mile

Surface id: 819281

Well Type: Dry Hole Api: 09732877

 Reliab:
 RRC Hardcopy Map

 Longn:
 -97.15231702

 Latn:
 33.66314875

 Site id:
 TXOG50001056206

Surface id: 819281 Well Type: Dry Hole

Well Type:Dry HoleApinum:4209732877Out fips:NReliab:RRC Hardcopy MapCwellnum:1Radioact:Not Reported

Longn: -97.152317 Latn: 33.6631487

A2 SE 1/4 - 1/2 Mile

OIL\_GAS TXOG50001055749

Surface id: 819307
Well Type: Dry Hole Api: 0

 Well Type:
 Dry Hole
 Api:
 097

 Reliab:
 RRC Hardcopy Map

 Longn:
 -97.14880325

 Longn:
 -97.14880325

 Latn:
 33.66123472

 Site id:
 TXOG50001055749

 Surface id:
 819307

 Well Type:
 Dry Hole
 Apinum:
 42097

Out fips:NReliab:RRC Hardcopy MapCwellnum:1Radioact:Not Reported

Longn: -97.1488033 Latn: 33.6612347

A3
SE
OIL\_GAS TXOG50001055802
1/4 - 1/2 Mile

Surface id: 819306

Well Type: Dry Hole Api: 09732551
Reliab: RRC Hardcopy Map

 Longn:
 -97.14792359

 Latn:
 33.66143826

 Site id:
 TXOG50001055802

 Surface id:
 819306

 Well Type:
 Dry Hole
 Apinum:
 4209732551

 Political States
 Project States
 Project States

Out fips: N Reliab: RRC Hardcopy Map
Cwellnum: 1A Radioact: Not Reported

Longn: -97.1479236 Latn: 33.6614383

Map ID Direction Distance

Distance Database EDR ID Number

4 SE OIL\_GAS TXOG50001055628 1/4 - 1/2 Mile

Apinum:

42097

Surface id: 819305

Well Type: Dry Hole Api: 097

 Reliab:
 RRC Hardcopy Map

 Longn:
 -97.14747668

 Latn:
 33.66064798

 Site id:
 TXOG50001055628

Surface id: 819305 Well Type: Dry Hole

Out fips: N Reliab: RRC Hardcopy Map Cwellnum: 1 Radioact: Not Reported

Longn: -97.1474767 Latn: 33.660648

\_\_\_\_

B5 SE OIL\_GAS TXOG50001055594 1/4 - 1/2 Mile

Surface id: 819299
Well Type: Dry Hole

Well Type: Dry Hole Api: 097

 Reliab:
 RRC Hardcopy Map

 Longn:
 -97.14609124

 Latn:
 33.66045103

 Site id:
 TXOG50001055594

Surface id: 819299

Well Type: Dry Hole Apinum: 42097

 Out fips:
 N
 Reliab:
 RRC Hardcopy Map

 Cwellnum:
 1
 Radioact:
 Not Reported

Longn: -97.1460912 Latn: 33.660451

B6
ESE OIL\_GAS TXOG50001055672
1/4 - 1/2 Mile

Surface id: 819280

Well Type: Plugged Oil Well Api: 09732156

 Reliab:
 RRC Hardcopy Map

 Longn:
 -97.14501474

 Latn:
 33.66086326

 Site id:
 TXOG50001055672

Surface id: 819280

Well Type: Plugged Oil Well Apinum: 4209732156
Out fips: N Reliab: RRC Hardcopy Map
Cwellnum: 1 Radioact: Not Reported

Longn: -97.1450147 Latn: 33.6608633

Map ID Direction Distance

Distance Database EDR ID Number

Api:

SE 1/4 - 1/2 Mile OIL\_GAS TXOG50001055371

Surface id: 819300 Well Type: Dry Hole

Reliab: RRC Hardcopy Map
Longn: -97.14594621
Latn: 33.65940262
Site id: TXOG50001055371

Surface id: 819300 Well Type: Dry Hole

Out fips: N Cwellnum: 1

Longn: -97.1459462 Latn: 33.6594026 Apinum: 42097

Reliab: RRC Hardcopy Map Radioact: Not Reported

097

097

097

8
SSW
OIL\_GAS TXOG50001055002
1/4 - 1/2 Mile

Api:

Surface id: 819308 Well Type: Dry Hole

 Reliab:
 RRC Hardcopy Map

 Longn:
 -97.1554188

 Latn:
 33.65787187

 Site id:
 TXOG50001055002

Surface id: 819308 Well Type: Dry Hole

Well Type:Dry HoleApinum:42097Out fips:NReliab:RRC Hardcopy MapCwellnum:1Radioact:Not Reported

Longn: -97.1554188 Latn: 33.6578719

9 SSE OIL\_GAS TXOG50001055034 1/4 - 1/2 Mile

Api:

Surface id: 819304 Well Type: Dry Hole

 Reliab:
 RRC Hardcopy Map

 Longn:
 -97.14781654

 Latn:
 33.65802386

 Site id:
 TXOG50001055034

Surface id: 819304

Well Type: Dry Hole Apinum: 42097

 Out fips:
 N
 Reliab:
 RRC Hardcopy Map

 Cwellnum:
 1
 Radioact:
 Not Reported

Longn: -97.1478165 Latn: 33.6580239

Map ID Direction Distance

Database EDR ID Number

ESE OIL\_GAS TXOG50001055945 1/2 - 1 Mile

Surface id: 819298

Well Type: Dry Hole Api: 09732485

RRC Hardcopy Map Reliab: -97.14320988 Longn: Latn: 33.66215414 Site id: TXOG50001055945

819298 Surface id: Well Type: Dry Hole

Apinum: 4209732485 Out fips: Ν Reliab: RRC Hardcopy Map Cwellnum: 4 Radioact: Not Reported

Longn: -97.1432099 33.6621541 Latn:

11 SE TXOG50001055245 OIL\_GAS

1/2 - 1 Mile

819279 Surface id:

097 Well Type: Permitted Location Api:

Reliab: RRC Hardcopy Map -97.14484954 Longn: Latn: 33.65892005

TXOG50001055245 Site id:

Surface id: 819279 Well Type: Permitted Location Apinum: 42097

Out fips: Ν Reliab: **RRC Hardcopy Map** 

Cwellnum: 2 Radioact: Not Reported -97.1448495 Longn: 33.65892 Latn:

12 NNW OIL\_GAS TXOG50001057931 1/2 - 1 Mile

Surface id: 819349 Well Type: Dry Hole 097 Api:

Reliab: RRC Hardcopy Map Longn: -97.15416165 33.67230395 Latn:

TXOG50001057931 Site id:

Surface id: 819349 Well Type: Dry Hole Apinum: 42097

Out fips: RRC Hardcopy Map Ν Reliab: Cwellnum: Radioact: Not Reported

-97.1541616 Longn: Latn: 33.672304

Map ID Direction Distance

Distance Database EDR ID Number

13 SSE OIL\_GAS TXOG50001054472 1/2 - 1 Mile

Surface id: 819310

Well Type: Plugged Oil Well Api: 097

 Reliab:
 RRC Hardcopy Map

 Longn:
 -97.1478282

 Latn:
 33.65554263

 Site id:
 TXOG50001054472

Surface id: 819310

Well Type: Plugged Oil Well Apinum: 42097

 Out fips:
 N
 Reliab:
 RRC Hardcopy Map

 Cwellnum:
 1
 Radioact:
 Not Reported

Longn: -97.1478282 Latn: 33.6555426

14 SSE OIL\_GAS TXOG50001054488

1/2 - 1 Mile

 Surface id:
 819301

 Well Type:
 Dry Hole
 Api:
 097

 Reliab:
 RRC Hardcopy Map

 Longn:
 -97.1454911

 Latn:
 33.65562059

 Site id:
 TXOG50001054488

 Surface id:
 819301

 Well Type:
 Dry Hole
 Apinum:
 42097

Out fips: N Reliab: RRC Hardcopy Map
Cwellnum: 2 Radioact: Not Reported

Longn: 2 Radioact: Not Reported
Longn: -97.1454911
Latn: 33.6556206

C15
East OIL\_GAS TXOG50001056252
1/2 - 1 Mile

 Surface id:
 819296

 Well Type:
 Dry Hole
 Api:
 09732361

Reliab: RRC Hardcopy Map
Longn: -97.13957956

Longn: -97.13957956 Latn: 33.66338547 Site id: TXOG50001056252

 Surface id:
 819296

 Well Type:
 Dry Hole
 Apinum:
 4209732361

 Out fips:
 N
 Reliab:
 RRC Hardcopy Map

 Cwellnum:
 1
 Radioact:
 Not Reported

Longn: -97.1395796 Latn: 33.6633855

Map ID Direction Distance

Distance Database EDR ID Number

C16
East OIL\_GAS TXOG50001056072
1/2 - 1 Mile

Surface id: 819297

Well Type: Dry Hole Api: 097

 Reliab:
 RRC Hardcopy Map

 Longn:
 -97.13960546

 Latn:
 33.66264987

 Site id:
 TXOG50001056072

Surface id: 819297 Well Type: Dry Hole

Out fips: N Reliab: RRC Hardcopy Map
Cwellnum: 1 Radioact: Not Reported

Longn: -97.1396055 Latn: 33.6626499

17
ENE OIL\_GAS TXOG50001056995
1/2 - 1 Mile

Apinum:

42097

097

Surface id: 819295

Well Type: Dry Hole Api: 09732452

 Reliab:
 RRC Hardcopy Map

 Longn:
 -97.13962739

 Latn:
 33.66744222

 Site id:
 TXOG50001056995

Surface id: 819295 Well Type: Dry Hole

Well Type:Dry HoleApinum:4209732452Out fips:NReliab:RRC Hardcopy MapCwellnum:2Radioact:Not Reported

Longn: -97.1396274 Latn: 33.6674422

18 SSE OIL\_GAS TXOG50001054134 1/2 - 1 Mile

Surface id: 819303
Well Type: Dry Hole Api:

 Reliab:
 RRC Hardcopy Map

 Longn:
 -97.14776169

 Latn:
 33.65414835

 Site id:
 TXOG50001054134

Surface id: 819303

Well Type: Dry Hole Apinum: 42097

 Out fips:
 N
 Reliab:
 RRC Hardcopy Map

 Cwellnum:
 1
 Radioact:
 Not Reported

Longn: -97.1477617 Latn: 33.6541483

Map ID Direction Distance

Distance Database EDR ID Number

19
ESE OIL\_GAS TXOG50001055907
1/2 - 1 Mile

Surface id: 819278

Well Type: Canceled Location Api: 09732482

 Reliab:
 RRC Hardcopy Map

 Longn:
 -97.13902079

 Latn:
 33.6619255

 Site id:
 TXOG50001055907

Surface id: 819278

Well Type:Canceled LocationApinum:4209732482Out fips:NReliab:RRC Hardcopy MapCwellnum:3Radioact:Not Reported

Longn: -97.1390208 Latn: 33.6619255

20 ESE OIL\_GAS TXOG50001055539 1/2 - 1 Mile

 Surface id:
 819325

 Well Type:
 Oil Well
 Api:
 09732089

 Reliab:
 RRC Hardcopy Map

 Longn:
 -97.13930888

 Latn:
 33.66019617

 Site id:
 TXOG50001055539

 Surface id:
 819325

 Well Type:
 Oil Well
 Apinum:
 4209732089

 Out fips:
 N
 Reliab:
 RRC Hardcopy Map

 Cwellnum:
 1
 Radioact:
 Not Reported

Longn: -97.1393089
Latn: 33.6601962

21 SSW OIL\_GAS TXOG50001053873 1/2 - 1 Mile

 Surface id:
 819309

 Well Type:
 Dry Hole
 Api:
 09732139

 Reliab:
 RRC Hardcopy Map

 Longn:
 -97.15641961

 Latn:
 33.65293099

 Site id:
 TXOG50001053873

Surface id: 819309

 Well Type:
 Dry Hole
 Apinum:
 4209732139

 Out fips:
 N
 Reliab:
 RRC Hardcopy Map

 Cwellnum:
 1
 Radioact:
 Not Reported

Longn: -97.1564196 Latn: 33.652931

Map ID Direction Distance

Database EDR ID Number

D22 OIL\_GAS TXOG50001056444 **East** 1/2 - 1 Mile

Surface id: 819387

Well Type: Dry Hole Api: 097

RRC Hardcopy Map Reliab: -97.13704689 Longn: Latn: 33.66451283 Site id: TXOG50001056444

819387 Surface id: Dry Hole Well Type:

Out fips: Ν Reliab: RRC Hardcopy Map Cwellnum: Radioact: Not Reported

Longn: -97.1370469 33.6645128 Latn:

D23 TXOG50001056272 OIL\_GAS **East** 1/2 - 1 Mile

Apinum:

42097

819388 Surface id:

097 Well Type: Canceled Location Api:

Reliab: RRC Hardcopy Map -97.13691128 Longn: Latn: 33.6634976

Site id: TXOG50001056272

Surface id: 819388 Well Type: Canceled Location

Apinum: 42097 Out fips: Ν Reliab: **RRC Hardcopy Map** 

Cwellnum: 5 Radioact: Not Reported -97.1369113 Longn: 33.6634976

Latn:

24 NE 1/2 - 1 Mile OIL\_GAS TXOG50001057875

Surface id: 819348 Well Type: Dry Hole 097 Api:

Reliab: RRC Hardcopy Map Longn: -97.13984613 33.67197098 Latn: TXOG50001057875 Site id:

Surface id: 819348

Well Type: Dry Hole Apinum: 42097

Out fips: RRC Hardcopy Map Ν Reliab: Cwellnum: Radioact: Not Reported

-97.1398461 Longn: Latn: 33.671971

Map ID Direction Distance

Distance Database EDR ID Number

25 ESE 1/2 - 1 Mile

OIL\_GAS TXOG50001055670

Surface id: 819321

Well Type: Plugged Oil Well Api: 09732292

 Reliab:
 RRC Hardcopy Map

 Longn:
 -97.13728035

 Latn:
 33.66086132

 Site id:
 TXOG50001055670

Surface id: 819321

Well Type:Plugged Oil WellApinum:4209732292Out fips:NReliab:RRC Hardcopy MapCwellnum:3Radioact:Not Reported

Longn: -97.1372804 Latn: 33.6608613

26 East 1/2 - 1 Mile

 Surface id:
 819275

 Well Type:
 Canceled Location
 Api:
 09732406

 Reliab:
 RRC Hardcopy Map

 Longn:
 -97.13679688

 Latn:
 33.66652675

 Site id:
 TXOG50001056819

Surface id: 819275

Well Type:Canceled LocationApinum:4209732406Out fips:NReliab:RRC Hardcopy MapCwellnum:2Radioact:Not Reported

 Cwellnum:
 2

 Longn:
 -97.1367969

Latn: 33.6665268

27
ESE OIL\_GAS TXOG50001055365
1/2 - 1 Mile

Surface id: 819320

Well Type: Plugged Oil Well Api: 09732094

Reliab: RRC Hardcopy Map
Longn: -97.13737163
Latn: 33.65936811
Site id: TXOG50001055365

Surface id: 819320

Well Type:Plugged Oil WellApinum:4209732094Out fips:NReliab:RRC Hardcopy MapCwellnum:2Radioact:Not Reported

Longn: -97.1373716 Latn: 33.6593681 TXOG50001056819

OIL\_GAS

Map ID Direction Distance

Database EDR ID Number

28 East 1/2 - 1 Mile

OIL\_GAS TXOG50001055862

Surface id: 819323

Well Type: Plugged Oil Well Api: 09731844

RRC Hardcopy Map Reliab: -97.13567865 Longn: Latn: 33.66172937 Site id: TXOG50001055862

Surface id: 819323

Well Type: Plugged Oil Well Apinum: 4209731844 Out fips: Ν Reliab: RRC Hardcopy Map Cwellnum: Radioact: Not Reported

Longn: -97.1356787 33.6617294 Latn:

29 SE 1/2 - 1 Mile TXOG50001054262 OIL\_GAS

819302 Surface id: Well Type: Dry Hole

097 Api:

Reliab: RRC Hardcopy Map -97.13980519 Longn: Latn: 33.65469545 TXOG50001054262 Site id:

Surface id: 819302

Well Type: Dry Hole Apinum: 42097

Out fips: Ν Reliab: **RRC Hardcopy Map** Cwellnum: Not Reported Radioact:

-97.1398052 Longn: 33.6546955 Latn:

30 wsw OIL\_GAS TXOG50001055022 1/2 - 1 Mile

Surface id: 819326 Well Type: Dry Hole 097 Api:

Reliab: RRC Hardcopy Map Longn: -97.16668412 33.65796454 Latn: TXOG50001055022 Site id:

Surface id: 819326

Well Type: Dry Hole Apinum: 42097

Out fips: RRC Hardcopy Map Ν Reliab: Cwellnum: Radioact: Not Reported

-97.1666841 Longn: Latn: 33.6579645

Map ID Direction Distance

Distance Database EDR ID Number

East OIL\_GAS TXOG50001056165

09732371

Not Reported

1/2 - 1 Mile

Cwellnum:

Surface id: 819324

Well Type: Plugged Oil Well Api:

 Reliab:
 RRC Hardcopy Map

 Longn:
 -97.1347665

 Latn:
 33.66299785

 Site id:
 TXOG50001056165

Surface id: 819324

Well Type: Plugged Oil Well Apinum: 4209732371
Out fips: N Reliab: RRC Hardcopy Map

Longn: -97.1347665 Latn: 33.6629979

32 East OIL\_GAS TXOG50001056806 1/2 - 1 Mile

Radioact:

Surface id: 819294

Well Type: Dry Hole Api: 09732405

 Reliab:
 RRC Hardcopy Map

 Longn:
 -97.13484667

 Latn:
 33.66647821

 Site id:
 TXOG50001056806

Surface id: 819294

Well Type:Dry HoleApinum:4209732405Out fips:NReliab:RRC Hardcopy MapCwellnum:1Radioact:Not Reported

Longn: -97.1348467 Latn: 33.6664782

33
East OIL\_GAS TXOG50001056459
1/2 - 1 Mile

Surface id: 819390

Well Type: Canceled Location Api: 09732400

 Reliab:
 RRC Hardcopy Map

 Longn:
 -97.13457913

 Latn:
 33.66456832

 Site id:
 TXOG50001056459

Surface id: 819390

Well Type: Canceled Location Apinum: 4209732400

Out fips:NReliab:RRC Hardcopy MapCwellnum:6Radioact:Not Reported

Longn: -97.1345791 Latn: 33.6645683

#### AREA RADON INFORMATION

State Database: TX Radon

Radon Test Results

County	Mean	Total Sites	%>4 pCi/L	%>20 pCi/L	Min pCi/L	Max pCi/L
					<del></del>	
COOKE	1.0	8	.0	.0	.7	1.9

Federal EPA Radon Zone for COOKE County: 3

Note: Zone 1 indoor average level > 4 pCi/L.

: Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.

: Zone 3 indoor average level < 2 pCi/L.

Federal Area Radon Information for Zip Code: 76240

Number of sites tested: 7

Area Average Activity % <4 pCi/L % 4-20 pCi/L % >20 pCi/L Living Area - 1st Floor 1.014 pCi/L 100% 0% Living Area - 2nd Floor Not Reported Not Reported Not Reported Not Reported Not Reported Basement Not Reported Not Reported Not Reported

## PHYSICAL SETTING SOURCE RECORDS SEARCHED

#### **TOPOGRAPHIC INFORMATION**

USGS 7.5' Digital Elevation Model (DEM)

Source: United States Geologic Survey

EDR acquired the USGS 7.5' Digital Elevation Model in 2002 and updated it in 2006. The 7.5 minute DEM corresponds to the USGS 1:24,000- and 1:25,000-scale topographic quadrangle maps. The DEM provides elevation data with consistent elevation units and projection.

Scanned Digital USGS 7.5' Topographic Map (DRG)

Source: United States Geologic Survey

A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images are made by scanning published paper maps on high-resolution scanners. The raster image is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

#### HYDROLOGIC INFORMATION

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 2003 & 2011 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

#### HYDROGEOLOGIC INFORMATION

AQUIFLOW<sup>R</sup> Information System

Source: EDR proprietary database of groundwater flow information

EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

#### **GEOLOGIC INFORMATION**

Geologic Age and Rock Stratigraphic Unit

Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map. USGS Digital Data Series DDS - 11 (1994).

STATSGO: State Soil Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Services

The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

SSURGO: Soil Survey Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Services (NRCS)

Telephone: 800-672-5559

SSURGO is the most detailed level of mapping done by the Natural Resources Conservation Services, mapping scales generally range from 1:12,000 to 1:63,360. Field mapping methods using national standards are used to construct the soil maps in the Soil Survey Geographic (SSURGO) database. SSURGO digitizing duplicates the original soil survey maps. This level of mapping is designed for use by landowners, townships and county natural resource planning and management.

#### PHYSICAL SETTING SOURCE RECORDS SEARCHED

#### LOCAL / REGIONAL WATER AGENCY RECORDS

#### FEDERAL WATER WELLS

PWS: Public Water Systems

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: USGS National Water Inventory System (NWIS)

This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

#### STATE RECORDS

Public Water Supply Sources Databases

Source: Texas Commission on Environmental Quality

Telephone: 512-239-6199

Locations of public drinking water sources maintained by the TCEQ

Groundwater Database

Source: Texas Water Development Board

Telephone: 512-936-0837

Well Report Database

Source: Department of Licensing and Regulation

Telephone: 512-936-0833

Water Well Database

Source: Harris-Galveston Coastal Subsidence District

Telephone: 281-486-1105

Submitted Driller's Reports Database

Source: Texas Water Development Board

Telephone: 512-936-0833

The Submitted Driller's Reports Database is populated from the online Texas Well Report Submission and Retrieval

System which is a cooperative Texas Department of Licensing and Regulation (TDLR) and Texas Water Development Board (TWDB) application that registered water-well drillers use to submit their required reports.

#### OTHER STATE DATABASE INFORMATION

Texas Oil and Gas Wells:

Source: Texas Railroad Commission

Telephone: 512-463-6882 Oil and gas well locations

#### **RADON**

State Database: TX Radon Source: Department of Health Telephone: 512-834-6688

Rinal Report of the Texas Indoor Radon Survey

#### PHYSICAL SETTING SOURCE RECORDS SEARCHED

Area Radon Information

Source: USGS

Telephone: 703-356-4020

The National Radon Database has been developed by the U.S. Environmental Protection Agency

(USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at

private sources such as universities and research institutions.

EPA Radon Zones Source: EPA

Telephone: 703-356-4020

Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor

radon levels.

#### OTHER

Airport Landing Facilities: Private and public use landing facilities

Source: Federal Aviation Administration, 800-457-6656

Epicenters: World earthquake epicenters, Richter 5 or greater

Source: Department of Commerce, National Oceanic and Atmospheric Administration

#### STREET AND ADDRESS INFORMATION

© 2010 Tele Atlas North America, Inc. All rights reserved. This material is proprietary and the subject of copyright protection and other intellectual property rights owned by or licensed to Tele Atlas North America, Inc. The use of this material is subject to the terms of a license agreement. You will be held liable for any unauthorized copying or disclosure of this material.

## **APPENDIX 4**

# MUNICIPAL AND REGULATORY AGENCY CORRESPONDENCE

#### Cooke CAD

## Property Search Results > 55907 MOLDED FIBERGLASS CO/TEX LP for Year 2013

## **Property**

**Account** 

Property ID: 55907 Legal Description: NATIONAL INDUSTRIAL CENTER, LOT 6, ACRES 17.14

Geographic ID: 2532-000-00006 Agent Code: ID:333847

Type: Real

Property Use Code: Property Use Description:

Location

Address: 3333 N I-35 Mapsco: PRECT\_1 GA, TX

Neighborhood: Map ID: 390

Neighborhood CD:

Owner

Name: MOLDED FIBERGLASS CO/TEX LP Owner ID: 33019

Mailing Address: A DELAWARE LTD PARTNERSHIP % Ownership: 100.0000000000%

1315 WEST 47TH ST

P O BOX 675

ASHTABULA, OH 44005-0675

Exemptions:

\$342,800 Ag / Timber Use Value

#### Values

(+) Improvement Homesite Value:	+	\$0
(+) Improvement Non-Homesite Value:	+	\$749,652

(1) Improvement North Iomesite value. 1 \$\psi\_{145,052}\$

(+) Land Homesite Value: + \$0

(+) Agricultural Market Valuation: + \$0 \$0 (+) Timber Market Valuation: + \$0 \$0

(=) Market Value: = \$1,092,452

(–) Ag or Timber Use Value Reduction: – \$0

(=) Appraised Value: = \$1,092,452 (-) HS Cap: - \$0

(=) Assessed Value: = \$1,092,452

#### **Taxing Jurisdiction**

Owner: MOLDED FIBERGLASS CO/TEX LP

% Ownership: 100.000000000% Total Value: \$1,092,452

(+) Land Non-Homesite Value:

Entity	Description	Tax Rate	Appraised Value	Taxable Value	Estimated Tax	
CAD	CAD	0.000000	\$1,092,452	\$1,092,452	\$0.00	
CCOK	COOKE COUNTY	0.369900	\$1,092,452	\$1,092,452	\$4,040.98	
FMRD	FM & LATERAL ROAD	0.000100	\$1,092,452	\$1,092,452	\$1.09	
HOGV	GAINESVILLE HOSPITAL	0.106900	\$1,092,452	\$1,092,452	\$1,167.83	
NCTC	NORTH CENTRAL TEXAS COLLEGE	0.066800	\$1,092,452	\$1,092,452	\$729.76	
RDBD	ROAD & BRIDGE FUND	0.105000	\$1,092,452	\$1,092,452	\$1,147.07	
SDGV	GAINESVILLE ISD	1.290000	\$1,092,452	\$1,092,452	\$14,092.63	
TNGV	GAINESVILLE CITY	0.646000	\$1,092,452	\$1,092,452	\$7,057.24	

Total Tax Rate:	2.584700		
		Taxes w/Current Exemptions:	\$28,236.60
		Taxes w/o Exemptions:	\$28,236.61

## Improvement / Building

Improvement #1:	COMMERCIAL	State Code:	F2	Living A	Area:	134400.0 sqft	Value:	\$626,573
Туре	Description			Class CD	Exterior	Wall	Year Built	SQFT
MP1	MANUFACT	URING PLANT F	POOR	MP1			1975	134400.0
Improvement #2:	COMMERCIAL	State Code:	F2	Living	Area:	12120.0 sqft	Value:	\$123,079
Туре	e Descriptio	n	Cla	ass CD	Exterior V	Vall	Year Built	SQFT
WH	2 WAREHO	OUSE AVG	W	/H2			1981	12120.0
Improvement #3:	COMMERCIAL	State Code:	F2	2 Livin	g Area:	0.0 sqft	Value:	\$0
Туре	Description	า	(	Class CD	Exterior	Wall	Year Built	SQFT
EXC	PI FLAT VALI	UE IMPROVEME	NTS	EXCPI			0	0.0

#### Land

#	Туре	Description	Acres	Sqft	Eff Front	Eff Depth	Market Value	Prod. Value	
1	C20	20,000 ACRE	17.1400	0.00	0.00	0.00	\$342,800		\$0

#### **Roll Value History**

Year	Improvements	Land Market	Ag Valuation	Appraised	HS Cap	Assessed
2014	N/A	N/A	N/A	N/A	N/A	N/A
2013	\$749,652	\$342,800	0	1,092,452	\$0	\$1,092,452
2012	\$749,652	\$342,800	0	1,092,452	\$0	\$1,092,452
2011	\$749,652	\$342,800	0	1,092,452	\$0	\$1,092,452
2010	\$749,652	\$342,800	0	1,092,452	\$0	\$1,092,452
2009	\$749,652	\$342,800	0	1,092,452	\$0	\$1,092,452
2008	\$436,365	\$342,800	0	779,165	\$0	\$779,165
2007	\$1,046,810	\$342,800	0	1,389,610	\$0	\$1,389,610
2006	\$954,437	\$342,800	0	1,297,237	\$0	\$1,297,237
2005	\$867,747	\$342,800	0	1,210,547	\$0	\$1,210,547
2004	\$867,747	\$342,800	0	1,210,547	\$0	\$1,210,547
2003	\$867,747	\$342,800	0	1,210,547	\$0	\$1,210,547
2002	\$867,747	\$342,800	0	1,210,547	\$0	\$1,210,547
2001	\$867,747	\$342,800	0	1,210,547	\$0	\$1,210,547
2000	\$867,747	\$342,800	0	1,210,547	\$0	\$1,210,547
1999	\$867,747	\$342,800	0	1,210,547	\$0	\$1,210,547

## **Deed History - (Last 3 Deed Transactions)**

#	Deed Date	Туре	Description	Grantor	Grantee	Volume	Page	Deed Number
1	12/17/1997 12:00:00 AM	D	WARRANTY DEED	NATIONAL SUPPLY	MOLDED FIBERGLA	996	822	0

#### Tax Due

Property Tax Information as of 10/27/2013

Amount Due if Paid on:

Year	Taxing Jurisdiction	Taxable Value	Base Tax	Base Taxes Paid	Base Tax Due	Discount / Penalty &	Attornous	Amount Due
------	---------------------	------------------	----------	-----------------------	-----------------	----------------------------	-----------	---------------

						Interest		
2013	COOKE COUNTY	\$1,092,452	\$4040.98	\$0.00	\$4040.98	\$0.00	\$0.00	\$4040.98
	FM & LATERAL ROAD	\$1,092,452	\$1.09	\$0.00	\$1.09	\$0.00	\$0.00	\$1.09
	GAINESVILLE HOSPITAL	\$1,092,452	· ·	\$0.00	\$1167.83	\$0.00	\$0.00	\$1167.83
	NORTH CENTRAL TEXAS COLLEGE		\$729.76	\$0.00	\$729.76	\$0.00	\$0.00	\$729.76
	ROAD & BRIDGE FUND	\$1,092,452	\$1147.07	\$0.00	\$1147.07	\$0.00	\$0.00	\$1147.07
	GAINESVILLE ISD	\$1,092,452		· · · · · · · · · · · · · · · · · · ·	\$14092.63	\$0.00		\$14092.63
	GAINESVILLE CITY	\$1,092,452		\$0.00	\$7057.24	\$0.00	\$0.00	\$7057.24
	2013 TOTAL:	<del>•</del> •,••=,••=	\$28236.60	•	\$28236.60	\$0.00		\$28236.60
2012	COOKE COUNTY	\$1,092,452			\$0.00	\$0.00	\$0.00	\$0.00
	FM & LATERAL ROAD	\$1,092,452	\$1.09	\$1.09	\$0.00	\$0.00	\$0.00	\$0.00
	GAINESVILLE HOSPITAL	\$1,092,452		\$1185.31	\$0.00	\$0.00	\$0.00	\$0.00
	NORTH CENTRAL TEXAS COLLEGE		\$724.30	\$724.30	\$0.00	\$0.00	\$0.00	\$0.00
	ROAD & BRIDGE FUND	\$1,092,452		\$1147.07	\$0.00	\$0.00	\$0.00	\$0.00
	GAINESVILLE ISD	\$1,092,452			\$0.00	\$0.00	\$0.00	\$0.00
	GAINESVILLE CITY	\$1,092,452	· .	•	\$0.00	\$0.00	\$0.00	\$0.00
	2012 TOTAL:	Ψ.,σσΞ,.σΞ	•	\$28202.74	\$0.00	\$0.00	\$0.00	\$0.00
2011	COOKE COUNTY	\$1,092,452			\$0.00	\$0.00	\$0.00	\$0.00
	FM & LATERAL ROAD	\$1,092,452	\$1.09	\$1.09	\$0.00	\$0.00	\$0.00	\$0.00
	GAINESVILLE HOSPITAL	\$1,092,452	\$974.47	\$974.47	\$0.00	\$0.00	\$0.00	\$0.00
	NORTH CENTRAL TEXAS COLLEGE		\$783.29	\$783.29	\$0.00	\$0.00	\$0.00	\$0.00
	ROAD & BRIDGE FUND	\$1,092,452	\$1147.07	\$1147.07	\$0.00	\$0.00	\$0.00	\$0.00
	GAINESVILLE ISD	\$1,092,452		· ·	\$0.00	\$0.00	\$0.00	\$0.00
	GAINESVILLE CITY	\$1,092,452			\$0.00	\$0.00	\$0.00	\$0.00
2011	2011 TOTAL:	ψ1,002,402		\$28504.52	\$0.00	\$0.00	\$0.00	\$0.00
2010	COOKE COUNTY	\$1,092,452			\$0.00	\$0.00	\$0.00	\$0.00
	FM & LATERAL ROAD	\$1,092,452	\$1.09	\$1.09	\$0.00	\$0.00	\$0.00	\$0.00
	GAINESVILLE HOSPITAL	\$1,092,452		\$947.16	\$0.00	\$0.00	\$0.00	\$0.00
	NORTH CENTRAL TEXAS COLLEGE		\$777.83	\$777.83	\$0.00	\$0.00	\$0.00	\$0.00
	ROAD & BRIDGE FUND	\$1,092,452	\$1147.07	\$1147.07	\$0.00	\$0.00	\$0.00	\$0.00
	GAINESVILLE ISD	\$1,092,452			\$0.00	\$0.00	\$0.00	\$0.00
	GAINESVILLE CITY	\$1,092,452		\$7068.16	\$0.00	\$0.00	\$0.00	\$0.00
2010	2010 TOTAL:	φ1,032,432		\$27776.90	\$0.00	\$0.00	\$0.00	\$0.00
2000	COOKE COUNTY	\$1,092,452	\$3767.87		\$0.00	\$0.00	\$0.00	\$0.00
	FM & LATERAL ROAD	\$1,092,452	\$1.09	\$1.09	\$0.00	\$0.00	\$0.00	\$0.00
	GAINESVILLE HOSPITAL	\$1,092,452	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	\$0.00	\$0.00	\$0.00	\$0.00
	NORTH CENTRAL TEXAS COLLEGE		\$765.81	\$765.81	\$0.00	\$0.00	\$0.00	\$0.00
	ROAD & BRIDGE FUND	\$1,092,452		· · · · · · · · · · · · · · · · · · ·	\$0.00	\$0.00	\$0.00	\$0.00
	GAINESVILLE ISD	\$1,092,452			\$0.00	\$0.00	\$0.00	\$0.00
	GAINESVILLE CITY	\$1,092,452			\$0.00	\$0.00	\$0.00	\$0.00
2003	2009 TOTAL:	Ψ1,032,432		\$27656.73	\$0.00	\$0.00	\$0.00	\$0.00
2008	COOKE COUNTY	\$779,165	\$2687.34		\$0.00	\$0.00	\$0.00	\$0.00
	FM & LATERAL ROAD	\$779,165	\$0.78	\$0.78	\$0.00	\$0.00	\$0.00	\$0.00
	GAINESVILLE HOSPITAL	\$779,165	\$772.93	\$772.93	\$0.00	\$0.00	\$0.00	\$0.00
	NORTH CENTRAL TEXAS COLLEGE		\$546.19	\$546.19	\$0.00	\$0.00	\$0.00	\$0.00
	ROAD & BRIDGE FUND	\$779,165 \$779,165	\$818.12		\$0.00	\$0.00	\$0.00	\$0.00
		\$779,165 \$770,165				· ·		
	GAINESVILLE CITY	\$779,165 \$770,165	\$9936.85	\$9936.85	\$0.00	\$0.00	\$0.00	\$0.00
2008	GAINESVILLE CITY	\$779,165	\$5041.20		\$0.00	\$0.00	\$0.00	\$0.00
2007	2008 TOTAL:	¢1 390 610	\$19803.41 \$5165.18		\$0.00	\$0.00	\$0.00	\$0.00
	COOKE COUNTY	\$1,389,610			\$0.00	\$0.00	\$0.00	\$0.00
	FM & LATERAL ROAD	\$1,389,610	\$1.39	\$1.39	\$0.00	\$0.00	\$0.00	\$0.00
∠UU <i>1</i>	GAINESVILLE HOSPITAL	\$1,389,610	\$1585.55	\$1585.55	\$0.00	\$0.00	\$0.00	\$0.00

NORTH CENTRAL TEXAS COLLEGE	\$1,389,610	\$1072.78	\$1072.78	\$0.00	\$0.00	\$0.00	\$0.00
ROAD & BRIDGE FUND	\$1,389,610	\$1459.09	\$1459.09	\$0.00	\$0.00	\$0.00	\$0.00
GAINESVILLE ISD	\$1,389,610	\$17862.31	\$17862.31	\$0.00	\$0.00	\$0.00	\$0.00
GAINESVILLE CITY	\$1,389,610	\$8990.78	\$8990.78	\$0.00	\$0.00	\$0.00	\$0.00
2007 TOTAL:		\$36137.08	\$36137.08	\$0.00	\$0.00	\$0.00	\$0.00
COOKE COUNTY	\$1,297,237	\$4951.56	\$4951.56	\$0.00	\$0.00	\$0.00	\$0.00
FM & LATERAL ROAD	\$1,297,237	\$1.30	\$1.30	\$0.00	\$0.00	\$0.00	\$0.00
GAINESVILLE HOSPITAL	\$1,297,237	\$1739.59	\$1739.59	\$0.00	\$0.00	\$0.00	\$0.00
NORTH CENTRAL TEXAS COLLEGE	\$1,297,237	\$1078.00	\$1078.00	\$0.00	\$0.00	\$0.00	\$0.00
ROAD & BRIDGE FUND	\$1,297,237	\$1362.10	\$1362.10	\$0.00	\$0.00	\$0.00	\$0.00
GAINESVILLE ISD	\$1,297,237	\$22160.70	\$22160.70	\$0.00	\$0.00	\$0.00	\$0.00
GAINESVILLE CITY	\$1,297,237	\$8420.37	\$8420.37	\$0.00	\$0.00	\$0.00	\$0.00
2006 TOTAL:		\$39713.62	\$39713.62	\$0.00	\$0.00	\$0.00	\$0.00
COOKE COUNTY	\$1,210,547	\$4999.68	\$4999.68	\$0.00	\$0.00	\$0.00	\$0.00
FM & LATERAL ROAD	\$1,210,547	\$2.30	\$2.30	\$0.00	\$0.00	\$0.00	\$0.00
GAINESVILLE HOSPITAL	\$1,210,547	\$1775.87	\$1775.87	\$0.00	\$0.00	\$0.00	\$0.00
NORTH CENTRAL TEXAS COLLEGE	\$1,210,547	\$1128.23	\$1128.23	\$0.00	\$0.00	\$0.00	\$0.00
ROAD & BRIDGE FUND	\$1,210,547	\$1089.49	\$1089.49	\$0.00	\$0.00	\$0.00	\$0.00
GAINESVILLE ISD	\$1,210,547	\$18824.01	\$18824.01	\$0.00	\$0.00	\$0.00	\$0.00
GAINESVILLE CITY	\$1,210,547	\$8146.99	\$8146.99	\$0.00	\$0.00	\$0.00	\$0.00
2005 TOTAL:		\$35966.57	\$35966.57	\$0.00	\$0.00	\$0.00	\$0.00
COOKE COUNTY	\$1,210,547	\$5011.66	\$5011.66	\$0.00	\$0.00	\$0.00	\$0.00
FM & LATERAL ROAD		\$2.42					\$0.00
GAINESVILLE HOSPITAL		\$1892.09	\$1892.09	\$0.00			\$0.00
			· ·	· · · · · · · · · · · · · · · · · · ·			\$0.00
							\$0.00
			•				\$0.00
							\$0.00
	ψ.,,			· · · · · · · · · · · · · · · · · · ·			\$0.00
	\$1,210,547		•				\$0.00
FM & LATERAL ROAD					· ·	\$0.00	\$0.00
		· · · · · · · · · · · · · · · · · · ·		\$0.00	· · · · · · · · · · · · · · · · · · ·	\$0.00	\$0.00
				\$0.00	· ·	· ·	\$0.00
							\$0.00
							\$0.00
							\$0.00
	ψ.,,						\$0.00
	\$1,210,547						\$0.00
					· ·		\$0.00
				ψ0.00	ψ0.00		\$0.00
				\$0.00	\$0.00		
GAINESVILLE HOSPITAL	\$1,210,547	\$2100.96	\$2100.96	\$0.00 \$0.00	\$0.00	\$0.00	
GAINESVILLE HOSPITAL NORTH CENTRAL TEXAS COLLEGE	\$1,210,547 \$1,210,547	\$2100.96 \$1262.36	\$2100.96 \$1262.36	\$0.00	\$0.00	\$0.00	\$0.00
GAINESVILLE HOSPITAL NORTH CENTRAL TEXAS COLLEGE ROAD & BRIDGE FUND	\$1,210,547 \$1,210,547 \$1,210,547	\$2100.96 \$1262.36 \$1544.66	\$2100.96 \$1262.36 \$1544.66	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
GAINESVILLE HOSPITAL NORTH CENTRAL TEXAS COLLEGE ROAD & BRIDGE FUND GAINESVILLE ISD	\$1,210,547 \$1,210,547 \$1,210,547 \$1,210,547	\$2100.96 \$1262.36 \$1544.66 \$19066.12	\$2100.96 \$1262.36 \$1544.66 \$19066.12	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00
GAINESVILLE HOSPITAL  NORTH CENTRAL TEXAS COLLEGE  ROAD & BRIDGE FUND  GAINESVILLE ISD  GAINESVILLE CITY	\$1,210,547 \$1,210,547 \$1,210,547	\$2100.96 \$1262.36 \$1544.66 \$19066.12 \$8473.70	\$2100.96 \$1262.36 \$1544.66 \$19066.12 \$8473.70	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
GAINESVILLE HOSPITAL  NORTH CENTRAL TEXAS COLLEGE  ROAD & BRIDGE FUND  GAINESVILLE ISD  GAINESVILLE CITY  2002 TOTAL:	\$1,210,547 \$1,210,547 \$1,210,547 \$1,210,547 \$1,210,547	\$2100.96 \$1262.36 \$1544.66 \$19066.12 \$8473.70 \$36290.07	\$2100.96 \$1262.36 \$1544.66 \$19066.12 \$8473.70 \$36290.07	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 <b>\$0.00</b>	\$0.00 \$0.00 \$0.00 \$0.00 <b>\$0.00</b>	\$0.00 \$0.00 \$0.00 \$0.00 <b>\$0.00</b>
GAINESVILLE HOSPITAL  NORTH CENTRAL TEXAS COLLEGE  ROAD & BRIDGE FUND  GAINESVILLE ISD  GAINESVILLE CITY  2002 TOTAL:  COOKE COUNTY	\$1,210,547 \$1,210,547 \$1,210,547 \$1,210,547 \$1,210,547	\$2100.96 \$1262.36 \$1544.66 \$19066.12 \$8473.70 <b>\$36290.07</b> \$3728.48	\$2100.96 \$1262.36 \$1544.66 \$19066.12 \$8473.70 <b>\$36290.07</b> \$3728.48	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00
GAINESVILLE HOSPITAL  NORTH CENTRAL TEXAS COLLEGE  ROAD & BRIDGE FUND  GAINESVILLE ISD  GAINESVILLE CITY  2002 TOTAL:  COOKE COUNTY  FM & LATERAL ROAD	\$1,210,547 \$1,210,547 \$1,210,547 \$1,210,547 \$1,210,547 \$1,210,547	\$2100.96 \$1262.36 \$1544.66 \$19066.12 \$8473.70 <b>\$36290.07</b> \$3728.48 \$6.05	\$2100.96 \$1262.36 \$1544.66 \$19066.12 \$8473.70 <b>\$36290.07</b> \$3728.48 \$6.05	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
GAINESVILLE HOSPITAL  NORTH CENTRAL TEXAS COLLEGE  ROAD & BRIDGE FUND  GAINESVILLE ISD  GAINESVILLE CITY  2002 TOTAL:  COOKE COUNTY  FM & LATERAL ROAD  GAINESVILLE HOSPITAL	\$1,210,547 \$1,210,547 \$1,210,547 \$1,210,547 \$1,210,547 \$1,210,547 \$1,210,547	\$2100.96 \$1262.36 \$1544.66 \$19066.12 \$8473.70 <b>\$36290.07</b> \$3728.48 \$6.05 \$2178.98	\$2100.96 \$1262.36 \$1544.66 \$19066.12 \$8473.70 <b>\$36290.07</b> \$3728.48 \$6.05 \$2178.98	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
GAINESVILLE HOSPITAL  NORTH CENTRAL TEXAS COLLEGE  ROAD & BRIDGE FUND  GAINESVILLE ISD  GAINESVILLE CITY  2002 TOTAL:  COOKE COUNTY  FM & LATERAL ROAD  GAINESVILLE HOSPITAL  NORTH CENTRAL TEXAS COLLEGE	\$1,210,547 \$1,210,547 \$1,210,547 \$1,210,547 \$1,210,547 \$1,210,547 \$1,210,547 \$1,210,547	\$2100.96 \$1262.36 \$1544.66 \$19066.12 \$8473.70 <b>\$36290.07</b> \$3728.48 \$6.05 \$2178.98 \$1253.52	\$2100.96 \$1262.36 \$1544.66 \$19066.12 \$8473.70 <b>\$36290.07</b> \$3728.48 \$6.05 \$2178.98 \$1253.52	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
GAINESVILLE HOSPITAL  NORTH CENTRAL TEXAS COLLEGE  ROAD & BRIDGE FUND  GAINESVILLE ISD  GAINESVILLE CITY  2002 TOTAL:  COOKE COUNTY  FM & LATERAL ROAD  GAINESVILLE HOSPITAL	\$1,210,547 \$1,210,547 \$1,210,547 \$1,210,547 \$1,210,547 \$1,210,547 \$1,210,547	\$2100.96 \$1262.36 \$1544.66 \$19066.12 \$8473.70 <b>\$36290.07</b> \$3728.48 \$6.05 \$2178.98 \$1253.52 \$1531.34	\$2100.96 \$1262.36 \$1544.66 \$19066.12 \$8473.70 <b>\$36290.07</b> \$3728.48 \$6.05 \$2178.98 \$1253.52 \$1531.34	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
	ROAD & BRIDGE FUND GAINESVILLE ISD GAINESVILLE CITY 2007 TOTAL: COOKE COUNTY FM & LATERAL ROAD GAINESVILLE HOSPITAL NORTH CENTRAL TEXAS COLLEGE ROAD & BRIDGE FUND GAINESVILLE ISD GAINESVILLE CITY 2006 TOTAL: COOKE COUNTY FM & LATERAL ROAD GAINESVILLE HOSPITAL NORTH CENTRAL TEXAS COLLEGE ROAD & BRIDGE FUND GAINESVILLE HOSPITAL NORTH CENTRAL TEXAS COLLEGE ROAD & BRIDGE FUND GAINESVILLE ISD GAINESVILLE CITY 2005 TOTAL: COOKE COUNTY FM & LATERAL ROAD GAINESVILLE HOSPITAL NORTH CENTRAL TEXAS COLLEGE ROAD & BRIDGE FUND GAINESVILLE HOSPITAL NORTH CENTRAL TEXAS COLLEGE ROAD & BRIDGE FUND GAINESVILLE ISD GAINESVILLE ISD GAINESVILLE ISD GAINESVILLE ISD GAINESVILLE ISD GAINESVILLE CITY 2004 TOTAL: COOKE COUNTY FM & LATERAL ROAD GAINESVILLE HOSPITAL	ROAD & BRIDGE FUND         \$1,389,610           GAINESVILLE ISD         \$1,389,610           2007 TOTAL:         \$1,389,610           COOKE COUNTY         \$1,297,237           FM & LATERAL ROAD         \$1,297,237           GAINESVILLE HOSPITAL         \$1,297,237           NORTH CENTRAL TEXAS COLLEGE         \$1,297,237           ROAD & BRIDGE FUND         \$1,297,237           GAINESVILLE ISD         \$1,297,237           GAINESVILLE CITY         \$1,297,237           2006 TOTAL:         \$1,210,547           COOKE COUNTY         \$1,210,547           FM & LATERAL ROAD         \$1,210,547           GAINESVILLE HOSPITAL         \$1,210,547           GAINESVILLE ISD         \$1,210,547           GAINESVILLE CITY         \$1,210,547           GAINESVILLE CITY         \$1,210,547           GAINESVILLE HOSPITAL         \$1,210,547           FM & LATERAL ROAD         \$1,210,547           GAINESVILLE HOSPITAL         \$1,210,547           ROAD & BRIDGE FUND         \$1,210,547           GAINESVILLE ISD         \$1,210,547           GAINESVILLE CITY         \$1,210,547           GOOKE COUNTY         \$1,210,547           FM & LATERAL ROAD         \$1,210,547	ROAD & BRIDGE FUND         \$1,389,610         \$1459.09           GAINESVILLE ISD         \$1,389,610         \$17862.31           2007 TOTAL:         \$36137.08           2007 TOTAL:         \$36137.08           COOKE COUNTY         \$1,297,237         \$4951.56           FM & LATERAL ROAD         \$1,297,237         \$1739.59           GAINESVILLE HOSPITAL         \$1,297,237         \$1078.00           ROAD & BRIDGE FUND         \$1,297,237         \$1362.10           GAINESVILLE ISD         \$1,297,237         \$22160.70           GAINESVILLE CITY         \$1,297,237         \$4999.68           FM & LATERAL ROAD         \$1,210,547         \$4999.68           FM & LATERAL ROAD         \$1,210,547         \$4999.68           FM & LATERAL ROAD         \$1,210,547         \$1728.23           GAINESVILLE HOSPITAL         \$1,210,547         \$1128.23           ROAD & BRIDGE FUND         \$1,210,547         \$18824.01           GAINESVILLE ISD         \$1,210,547         \$18824.01           GAINESVILLE CITY         \$1,210,547         \$5011.66           FM & LATERAL ROAD         \$1,210,547         \$1992.09           POOS TOTAL:         \$35966.57           COOKE COUNTY         \$1,210,547         \$1214.06 <td>GAINESVILLE ISD         \$1,389,610         \$17862.31         \$17862.31           GAINESVILLE CITY         \$1,389,610         \$8990.78         \$8990.78           2007 TOTAL:         \$36137.08         \$36137.08         \$36137.08           COOKE COUNTY         \$1,297,237         \$4951.56         \$4951.56           FM &amp; LATERAL ROAD         \$1,297,237         \$1.30         \$1.30           GAINESVILLE HOSPITAL         \$1,297,237         \$1078.00         \$1078.00           ROAD &amp; BRIDGE FUND         \$1,297,237         \$1362.10         \$1362.10           GAINESVILLE ISD         \$1,297,237         \$420.37         \$22160.70           GAINESVILLE CITY         \$1,297,237         \$420.37         \$22160.70           GAINESVILLE CITY         \$1,210,547         \$4999.68         \$4999.68           FM &amp; LATERAL ROAD         \$1,210,547         \$4999.68         \$4999.68           FM &amp; LATERAL TEXAS COLLEGE         \$1,210,547         \$1128.23         \$11775.87           NORTH CENTRAL TEXAS COLLEGE         \$1,210,547         \$1882.40         \$1882.40           GAINESVILLE GIY         \$1,210,547         \$1882.40         \$1882.40           GAINESVILLE GIY         \$1,210,547         \$1882.40         \$1882.40           GAINESVILLE HO</td> <td>ROAD &amp; BRIDGE FUND         \$1,389,610         \$1459.09         \$1459.09         \$0.00           GAINESVILLE ISD         \$1,389,610         \$17862.31         \$17862.31         \$0.00           GAINESVILLE CITY         \$1,389,610         \$8990.78         \$8990.78         \$0.00           2007 TOTAL:         \$36137.08         \$36137.08         \$0.00           COOKE COUNTY         \$1,297,237         \$4951.56         \$4951.56         \$0.00           FM &amp; LATERAL ROAD         \$1,297,237         \$1739.59         \$1739.59         \$0.00           GAINESVILLE HOSPITAL         \$1,297,237         \$1078.00         \$1078.00         \$0.00           ROAD &amp; BRIDGE FUND         \$1,297,237         \$1362.10         \$1.00           GAINESVILLE ISD         \$1,297,237         \$1362.10         \$10.00           GAINESVILLE CITY         \$1,297,237         \$8420.37         \$8400.00           GAINESVILLE CITY         \$1,210,547         \$4999.68         \$4999.68         \$0.00           COKE COUNTY         \$1,210,547         \$4999.68         \$4999.68         \$0.00           FM &amp; LATERAL ROAD         \$1,210,547         \$175.87         \$175.87         \$0.00           GAINESVILLE HOSPITAL         \$1,210,547         \$1182.23         \$1128.23&lt;</td> <td>  ROAD &amp; BRIDGE FUND</td> <td>  ROAD &amp; BRIDGE FUND</td>	GAINESVILLE ISD         \$1,389,610         \$17862.31         \$17862.31           GAINESVILLE CITY         \$1,389,610         \$8990.78         \$8990.78           2007 TOTAL:         \$36137.08         \$36137.08         \$36137.08           COOKE COUNTY         \$1,297,237         \$4951.56         \$4951.56           FM & LATERAL ROAD         \$1,297,237         \$1.30         \$1.30           GAINESVILLE HOSPITAL         \$1,297,237         \$1078.00         \$1078.00           ROAD & BRIDGE FUND         \$1,297,237         \$1362.10         \$1362.10           GAINESVILLE ISD         \$1,297,237         \$420.37         \$22160.70           GAINESVILLE CITY         \$1,297,237         \$420.37         \$22160.70           GAINESVILLE CITY         \$1,210,547         \$4999.68         \$4999.68           FM & LATERAL ROAD         \$1,210,547         \$4999.68         \$4999.68           FM & LATERAL TEXAS COLLEGE         \$1,210,547         \$1128.23         \$11775.87           NORTH CENTRAL TEXAS COLLEGE         \$1,210,547         \$1882.40         \$1882.40           GAINESVILLE GIY         \$1,210,547         \$1882.40         \$1882.40           GAINESVILLE GIY         \$1,210,547         \$1882.40         \$1882.40           GAINESVILLE HO	ROAD & BRIDGE FUND         \$1,389,610         \$1459.09         \$1459.09         \$0.00           GAINESVILLE ISD         \$1,389,610         \$17862.31         \$17862.31         \$0.00           GAINESVILLE CITY         \$1,389,610         \$8990.78         \$8990.78         \$0.00           2007 TOTAL:         \$36137.08         \$36137.08         \$0.00           COOKE COUNTY         \$1,297,237         \$4951.56         \$4951.56         \$0.00           FM & LATERAL ROAD         \$1,297,237         \$1739.59         \$1739.59         \$0.00           GAINESVILLE HOSPITAL         \$1,297,237         \$1078.00         \$1078.00         \$0.00           ROAD & BRIDGE FUND         \$1,297,237         \$1362.10         \$1.00           GAINESVILLE ISD         \$1,297,237         \$1362.10         \$10.00           GAINESVILLE CITY         \$1,297,237         \$8420.37         \$8400.00           GAINESVILLE CITY         \$1,210,547         \$4999.68         \$4999.68         \$0.00           COKE COUNTY         \$1,210,547         \$4999.68         \$4999.68         \$0.00           FM & LATERAL ROAD         \$1,210,547         \$175.87         \$175.87         \$0.00           GAINESVILLE HOSPITAL         \$1,210,547         \$1182.23         \$1128.23<	ROAD & BRIDGE FUND	ROAD & BRIDGE FUND

2001 TO	TAL:		\$35875.03	\$35875.03	\$0.00	\$0.00	\$0.00	\$0.00
2000 COOKE	COUNTY	\$1,210,547	\$3565.06	\$3565.06	\$0.00	\$0.00	\$0.00	\$0.00
2000 FM & LA	TERAL ROAD	\$1,210,547	\$6.05	\$6.05	\$0.00	\$0.00	\$0.00	\$0.00
2000 GAINES	VILLE HOSPITAL	\$1,210,547	\$2178.98	\$2178.98	\$0.00	\$0.00	\$0.00	\$0.00
2000 NORTH (	CENTRAL TEXAS COLLEGE	\$1,210,547	\$1249.28	\$1249.28	\$0.00	\$0.00	\$0.00	\$0.00
2000 ROAD &	BRIDGE FUND	\$1,210,547	\$1513.18	\$1513.18	\$0.00	\$0.00	\$0.00	\$0.00
2000 GAINES	VILLE ISD	\$1,210,547	\$18521.37	\$18521.37	\$0.00	\$0.00	\$0.00	\$0.00
2000 GAINES	VILLE CITY	\$1,210,547	\$7263.04	\$7263.04	\$0.00	\$0.00	\$0.00	\$0.00
2000 TO	TAL:		\$34296.96	\$34296.96	\$0.00	\$0.00	\$0.00	\$0.00

NOTE: Penalty & Interest accrues every month on the unpaid tax and is added to the balance. Attorney fees may also increase your tax liability if not paid by July 1. If you plan to submit payment on a future date, make sure you enter the date and RECALCULATE to obtain the correct total amount due.

#### Questions Please Call (940) 665-7651 or visit www.cookcad.org

Website version: 1.2.2.2 Database last updated on: 10/27/2013 3:10 AM

© 2013 True Automation, Inc. All Rights Reserved. Privacy Notice

This site only supports Internet Explorer 6+, Netscape 7+ and Firefox 1.5+.

## **APPENDIX 5**

# PROPERTY QUESTIONNAIRE AND SUPPORTING DOCUMENTATION

## ASTM E-1527 PHASE I ENVIRONMENTAL SITE ASSESSMENT SURVEY QUESTIONNAIRE AND DISCLOSURE STATEMENT

#### 1. PROPERTY INFORMATION:

1. TROLEKTI INFORMATION.		
Property Name:		
Mesa #106-Complete Energy		
Property Address:		
3333 N. Interstate 35		
City	State	Zip
Gainesville	TX	76240
Appraisal District Parcel Number:	I	
2. COMPLETED BY		
Signature	Date 10/10/2	013
Printed Name	Title	
John Pickering	Controller	
Property Owner: Name: Mesa Real Estate Partners, LP Key Site Manager (Site contact):	Phone: 713-580-2992 Fax:	713-580-2990
Name: David Heart	Phone: (940) 668-5120 Fax:	
Can you provide a Current Title Abstract for the I please send documents along with completed que.  Do you have knowledge of any environmental lie	ns recorded against the Property, or	Yes No
environmentally related Activity and Use Limitati		
Do you have any specialized knowledge that wou environmental conditions in connection with the I		Yes No
Are you aware of a reduction in the property value	e due to environmental issues?	Yes No
8) Please state reason for procuring this Phase 1	ESA:	
Qualify for Innocent Landowner defense	to CERCLA Liability.	
Other: (state below)		
Required by financial institution to refinance l	oan	
4. PLEASE PROVIDE A GENERAL SIT	E DESCRIPTION BY COMPLETIN	G THE FOLLOWING
Legal description/ boundary survey/ plat available	e (please send if "yes")	Yes No

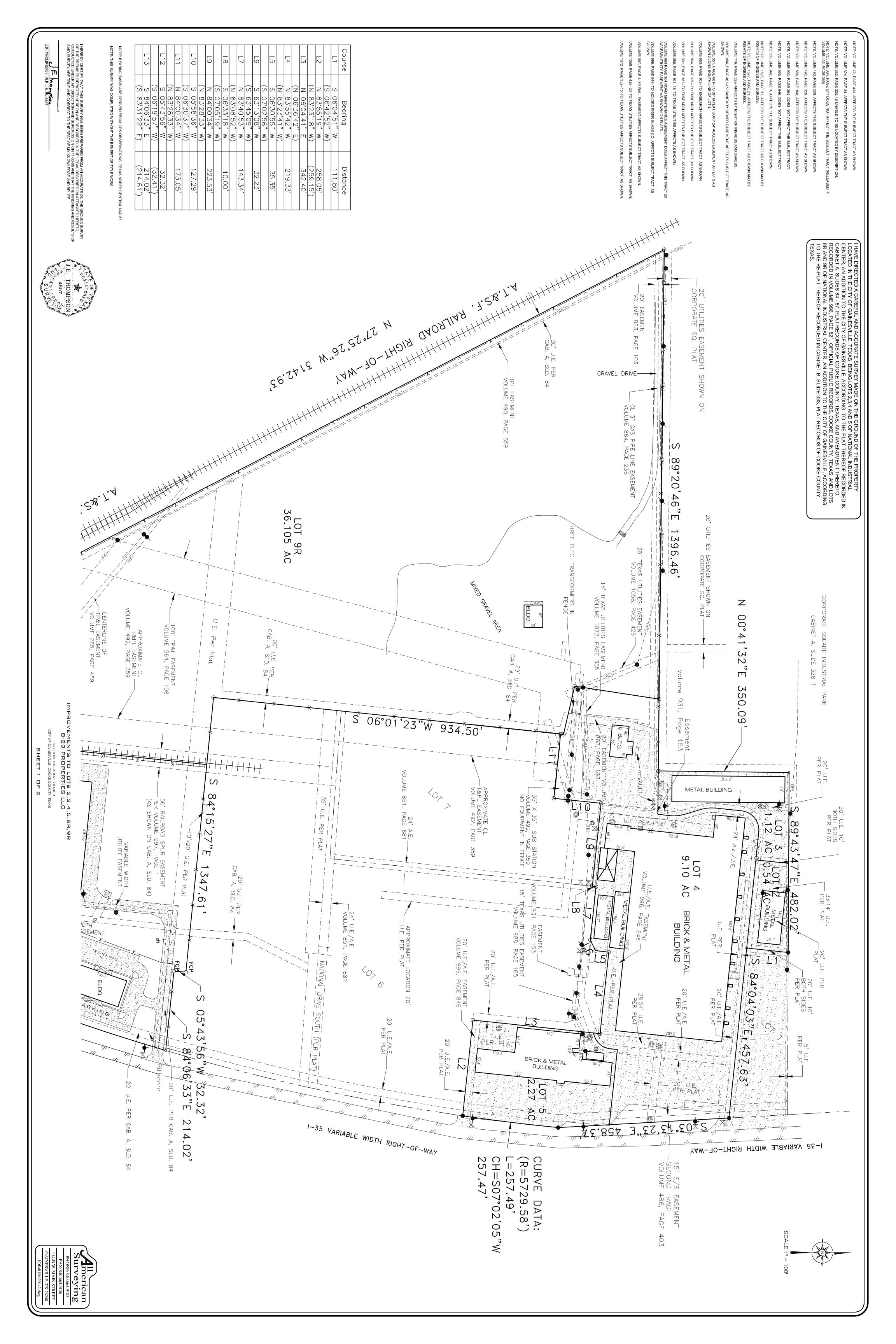
Please return completed form and any attachments to:

Telephone: 713-942-8980 Fax: 713-942-8987

Total Property Size					
49.140					
Total number of buildings					
6					
Total square footage of buildings					
191,347					
Date of construction					
1953 - 2006					
Dates of significant renovation					
Waste water discharge					
Municipal Sanitary Sewer On-site septic system Other					
Potable water source					
Community Water Supplier On-site well Other					
Please describe prior use of property, if known:					
5. PREVIOUS INVESTIGATIONS:					
Have any previous environmental investigations been performed at the site?					
Yes No					
INVESTIGATION TYPE  If yes, please describe conclusions, and attach copy of report(s)					
INVESTIGATION TYPE					
INVESTIGATION TYPE  If yes, please describe conclusions, and attach copy of report(s)					
INVESTIGATION TYPE  If yes, please describe conclusions, and attach copy of report(s)  Phase 1 ESA					
INVESTIGATION TYPE If yes, please describe conclusions, and attach copy of report(s)  Phase 1 ESA  Phase 2 ESA  Tank Tightness Testing					
INVESTIGATION TYPE If yes, please describe conclusions, and attach copy of report(s)  Phase 1 ESA  Phase 2 ESA  Tank Tightness Testing  Asbestos Survey/ O&M					
INVESTIGATION TYPE If yes, please describe conclusions, and attach copy of report(s)  Phase 1 ESA  Phase 2 ESA  Tank Tightness Testing  Asbestos Survey/ O&M  Radon					
INVESTIGATION TYPE If yes, please describe conclusions, and attach copy of report(s)  Phase 1 ESA  Phase 2 ESA  Tank Tightness Testing  Asbestos Survey/ O&M  Radon  Lead-based Paint					
INVESTIGATION TYPE If yes, please describe conclusions, and attach copy of report(s)  Phase 1 ESA  Phase 2 ESA  Tank Tightness Testing  Asbestos Survey/ O&M  Radon  Lead-based Paint  Lead in Water					
INVESTIGATION TYPE If yes, please describe conclusions, and attach copy of report(s)  Phase 1 ESA  Phase 2 ESA  Tank Tightness Testing  Asbestos Survey/ O&M  Radon  Lead-based Paint					

### 6. ON SITE OPERATIONS

Are you aware of any of the following conditions, either past or present, on the site?						
Condition	Response	If yes, please describe				
1. Stored Chemicals	Yes No					
2. Underground Storage Tanks	Yes No					
3. Aboveground Storage Tanks	Yes No					
4. Spills or Releases	Yes No					
5. Dump Areas/ Landfills	Yes No					
6. Waste Treatment Systems	Yes No					
7. Clarifies/ Separators	Yes No					
8. Air stacks/ Vents/ Odors	Yes No					
9. Floor Drains/Sumps	Yes No					
10. Stained Soil/ Impacted Vegetation	Yes No					
11. On-site OWNED Electrical Transformers	Yes No					
12. Hydraulic lifts/ Elevators	Yes No					
13. Dry Cleaning Operations	Yes No					
14. Wetlands/ Flooding	Yes No					
15. Oil/ Gas/ Water/ Monitoring Wells	Yes No					
16. Environmental Cleanups	Yes No					
17. Environmental Permits	Yes No	If <b>yes</b> , please describe and ATTACH ALL COPIES of permits. Please attach last three waste manifests.				
a) Industrial Discharge	Yes No					
b) POTW (NPDES)	Yes No					
c) Hazardous Waste Generator	Yes No					
d) Air Quality	Yes No					
e) Flammable Materials	Yes No					
f) AST/UST	Yes No					
g) Waste Manifest(s)	Yes No					
h) Other	Yes No					
7. OFF SITE ENVIRONMENTAL CONCERNS						
Are you aware of any of the following conditions, either past or present, Adjacent to the site?						
Condition	Response	If yes, please describe				
Gasoline Stations	Yes No					
Dry Cleaners	Yes No					
Industrial Uses	Yes No					
Other	Yes No					



# APPENDIX 6 LIST OF REFERENCES

		SOURCES OF INFORMAT	ION	
CONTACT OR AUTHOR	DOCUMENT/ORGANIZATION	DATE OF DOCUMENT OR CONTACT	PHONE NUMBER	INFORMATION SOUGHT
United States Geologic Survey	United States Geologic Survey (USGS) Topographic Map, Gainesville North, Texas Quadrangle, 7.5 minute series	1978	N/A	Property setting, elevation, surface water bodies, historical uses, estimated groundwater flow
USEPA	Ground Water Handbook, Vol. 1, Ground Water and Contamination	September 1990	N/A	Groundwater flow direction
USEPA	Radon Zone Maps Residential Radon Survey	various dates	N/A	Radon Zones and levels
United States Dept. of Agriculture	Soil survey of Cooke County, Texas	Accessed online October 2013	N/A	Subject Property soils information, geology
Texas Railroad Commission	Oil and Gas wells in Cooke County, Texas	Various dates		Oil and gas wells
Records Administrator	City of Gainesville Building Inspections	10/2013	(940) 668-4540	Historical building permits, construction dates, certificates of occupancy, building code violations
FOIA records request	City of Gainesville Fire Department	10/2013	(940) 668-4500	Zoning information
FOIA	Cooke County Environmental/Health Department	10/2013	(940) 665-6397	Fire code violations and historical records of fires, environmental problems or structural concerns at the Subject Property
Mr. Phillip Stockwell	Tenant Representative/Key Site manager	October 23, 2013	Site visit	Past or present property condition concerns, environmental issues, etc.
EDR & Previous Report	Aerial Photographs	1942, 1952, 1964, 1976, 1981, 1995, 1996, 2004, 2005, 2006, 2008, 2010 and 2012	N/A	Property history
Gainesville Library	City Directories	1940-2012		Property history

# APPENDIX 7 PERSONNEL QUALIFICATIONS



### **AARON & WRIGHT ASSESSMENT, LLC**

### JEFFREY SCOTT CLIFTON

### **Education and Technical Training**

Bachelor of Science Degree: Environmental Soil and Water Science, University of Arkansas, Fayetteville, Arkansas

### **Certifications**

TX Department of State Health Services Certified Asbestos Inspector
OK Department of Labor Licensed Asbestos Inspector
Nova Internal Training Courses - ASTM Environmental Site Assessment Training, Property Condition
Assessments, Prudential Real Estate Mold Assessments, Termite Assessments, and Phase II Subsurface
Investigations

### **Experience**

Mr. Clifton has extensive experience conducting Real Estate Due Diligence Assessments for national clients, having assessed 1,500 of properties for Phase I Environmental Site Assessments, conducted over 30 Phase II Subsurface Investigations, generated over 150 FDIC Environmental Checklists on residential properties, and over 900 Property Condition Assessments. Properties assessed have included high/low-rise commercial office buildings, auto service facilities, gas stations, bank branches, light industrial facilities, light industrial business parks, distribution centers, retail centers, multifamily residential properties, hospitality facilities, assisted living facilities, agricultural land, and undeveloped land.

On Phase I Environmental Site Assessment services, Mr. Clifton has been involved in the initial project setup, site access scheduling, ordering Regulatory database reports, Chain of Title searches, Environmental Lien searches, and additional Business Environmental Risk services including asbestos surveys, radon testing, lead-in-drinking water sampling, lead-based-paint surveys, indoor air quality surveys and mold/moisture sampling. Site visits included property reconnaissance, observations, interviews, surrounding area reconnaissance, in-depth historical research (including review of available city directories, historical topographic maps, historical aerial photographs, Sanborn Fire Insurance maps, Natural Resource Conservation Service Soil Surveys, Geologic Maps, Aquifer Maps, Groundwater Atlases, United States Geological Survey reports/maps, etc), local Regulatory agency file reviews, Freedom of Information Act (FOIA) Record Requests to local city agencies (Fire Department/Fire Marshal, Building Department, Health Department, Zoning and Planning Department, and Tax Assessor/Appraisal District). Data collected was compiled in a report product including appendices of figures, site photographs, and attachments.

Phase II ESA/Subsurface Investigation services include organizing site access and boring location plans, sampling protocol, local utility clearance, driller organization, lab organization and preparation, and Health and Safety Plan preparation, collection of media (soil and/or groundwater samples), analysis and provide report products included tables, gradient maps, Contaminants of Concern concentration maps, and figures.

Property Condition Assessment services included observations of the condition of Property building materials, transport systems, mechanical and electrical systems, foundations, building framing, roofing, pavement, windows, doors, vertical transportation, code compliance, fire and life safety issues, etc.



### **AARON & WRIGHT ASSESSMENT, LLC**

### MATT HOHNE, REA

### **Education and Technical Training**

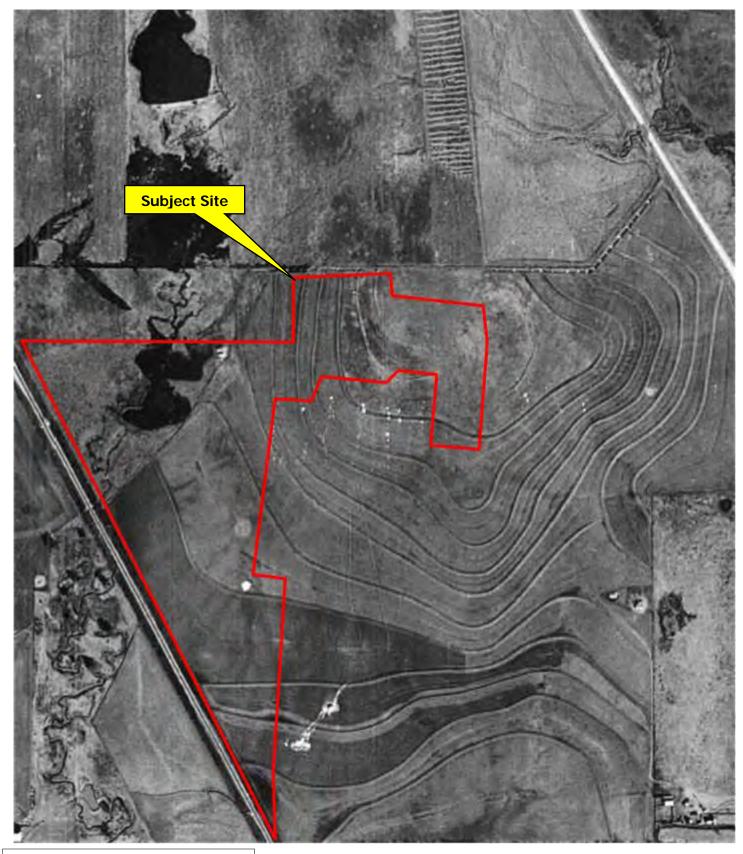
Bachelor's Degree, Western State College of Colorado, Gunnison, Colorado – 1996 Major – Geology Minor – Geography State of California Registered Environmental Assessor (REA) No. 07830 40-Hour OSHA HAZWOPER Training, Certified AHERA Asbestos Building Inspector, CPR

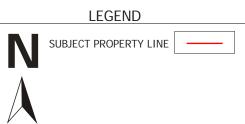
### **Experience**

Environmental due diligence for real estate transactions involving residential, commercial and industrial properties located throughout the United States (Phase I Environmental Assessments, Limited Phase II Subsurface Investigations, and Regulatory Compliance Assessments on multi-acre, multi-tenant industrial, multi-family residential, commercial office, retail, and multi-regional retail mall complexes). Property Condition Assessments (for both small and large loans) on multi-family residential, multi-tenant commercial retail and professional office properties.

Solely responsible for final approval of environmental, engineering, construction management and various specialist subcontractors for inclusion in the Professional Assessor Program. Identified and recruited environmental, engineering, construction management and various subspecialist subcontractors throughout the United States. Daily management and support of national and international Professional Assessor Programs (over 2,500 total subcontractors).

# APPENDIX 8 HISTORICAL DOCUMENTATION

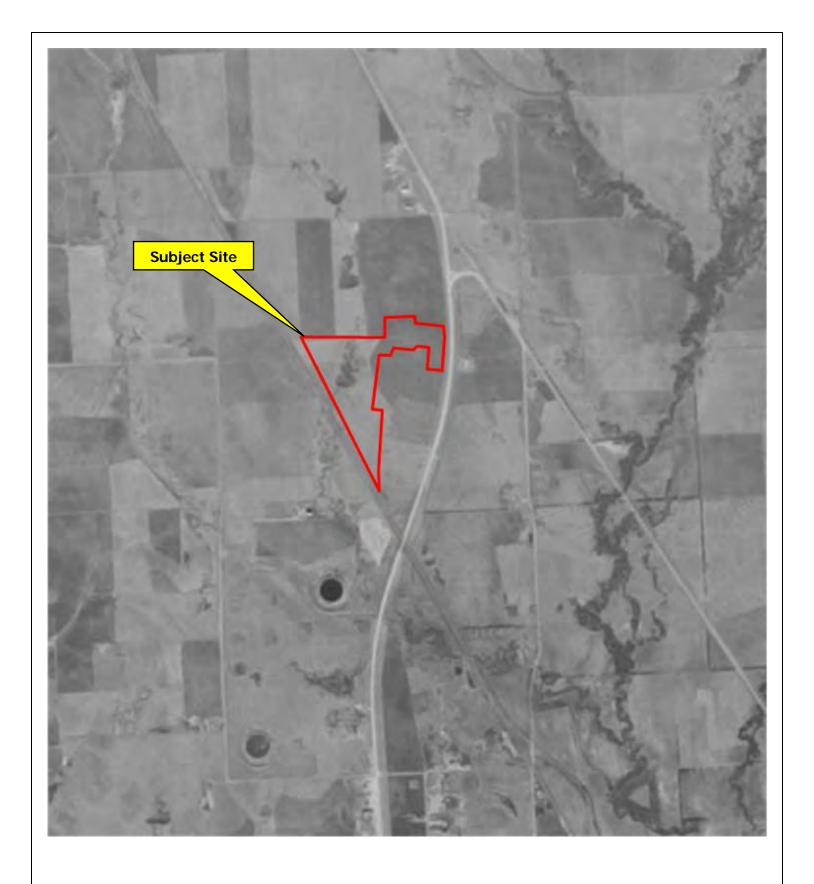


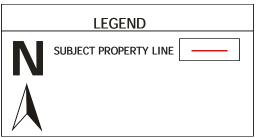


3333 North I-35

Gainesville, Texas 76240

APPENDIX 8 Proj No: 01130616

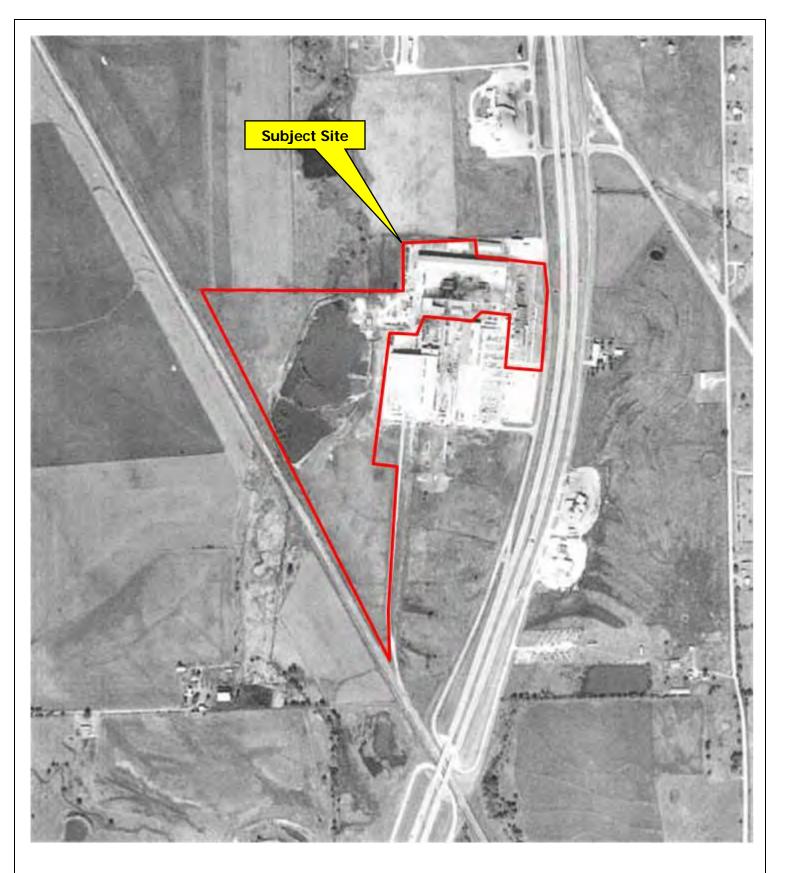




3333 North I-35

Gainesville, Texas 76240

APPENDIX 8 Proj No: 01130616





3333 North I-35

Gainesville, Texas 76240

APPENDIX 8 Proj No: 01130616

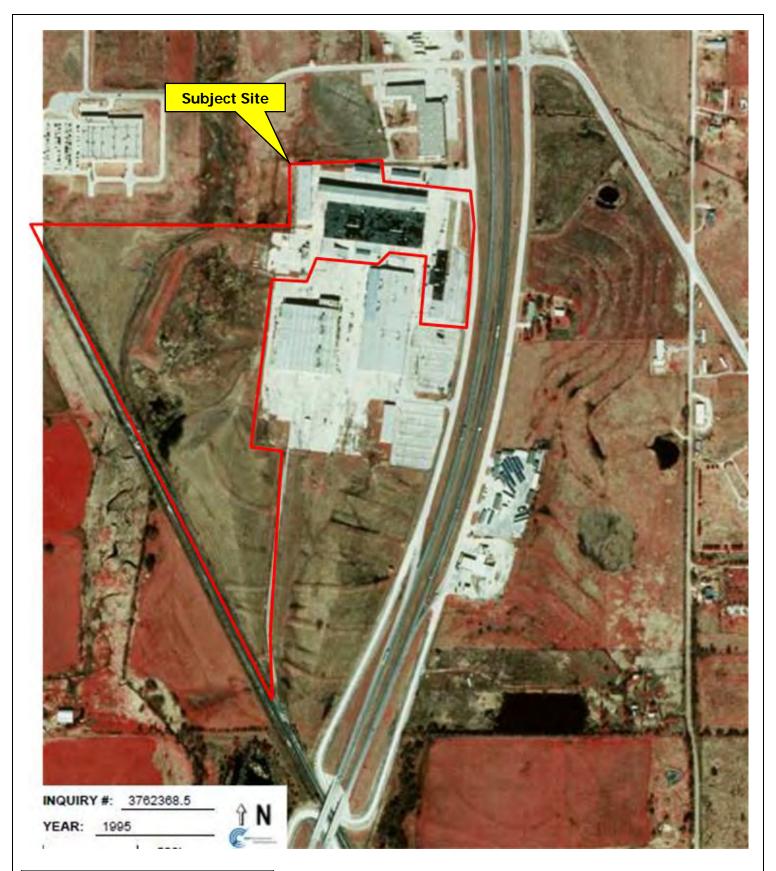




3333 North I-35

Gainesville, Texas 76240

APPENDIX 8 Proj No: 01130616

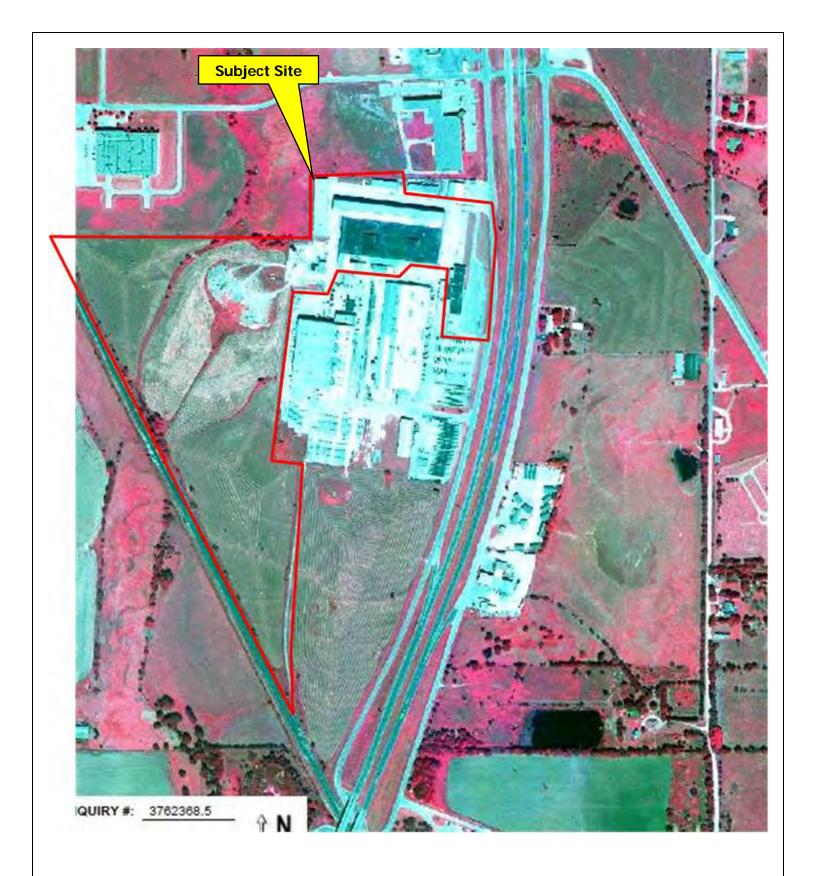


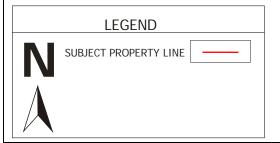


3333 North I-35

Gainesville, Texas 76240

APPENDIX 8 Proj No: 01130616

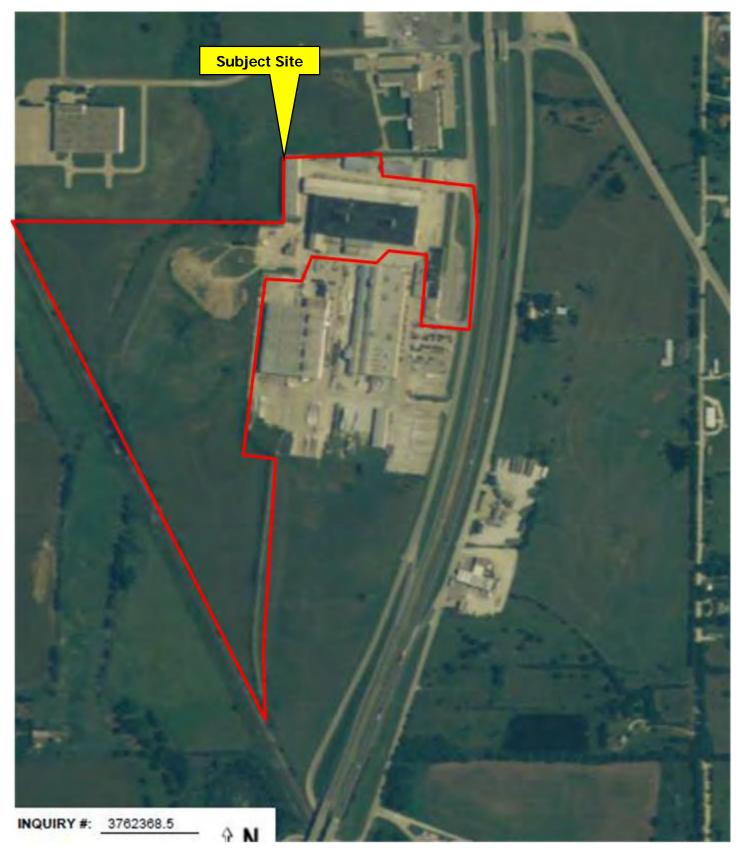




3333 North I-35

Gainesville, Texas 76240

APPENDIX 8 Proj No: 01130616

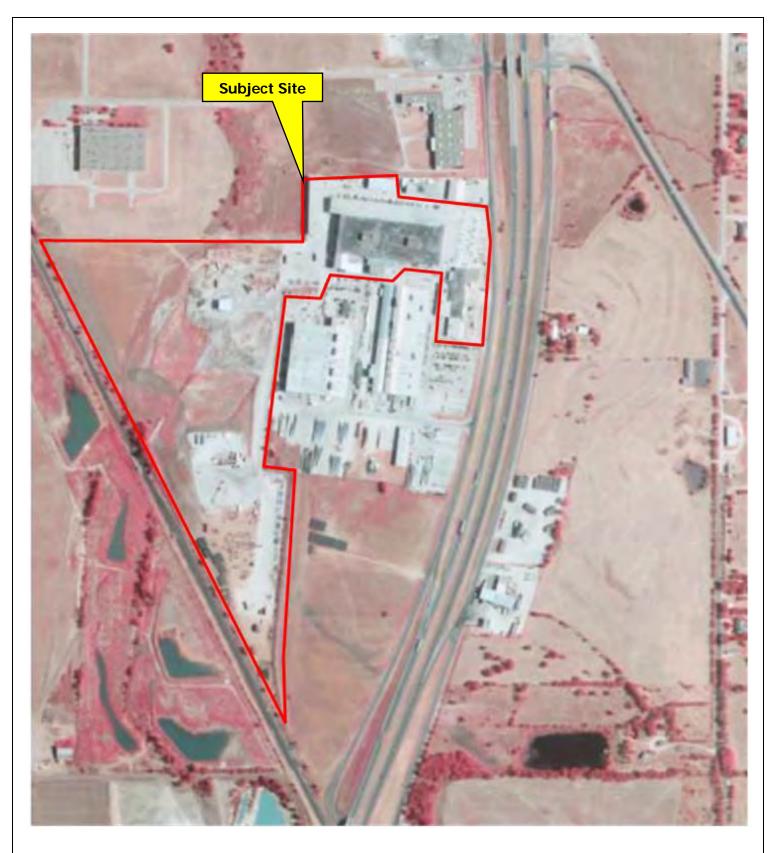


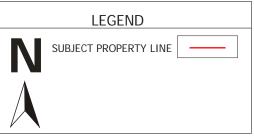


3333 North I-35

Gainesville, Texas 76240

APPENDIX 8 Proj No: 01130616





3333 North I-35

Gainesville, Texas 76240

**APPENDIX 8** Proj No: 01130616



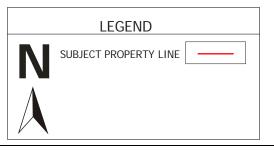


3333 North I-35

Gainesville, Texas 76240

APPENDIX 8 Proj No: 01130616

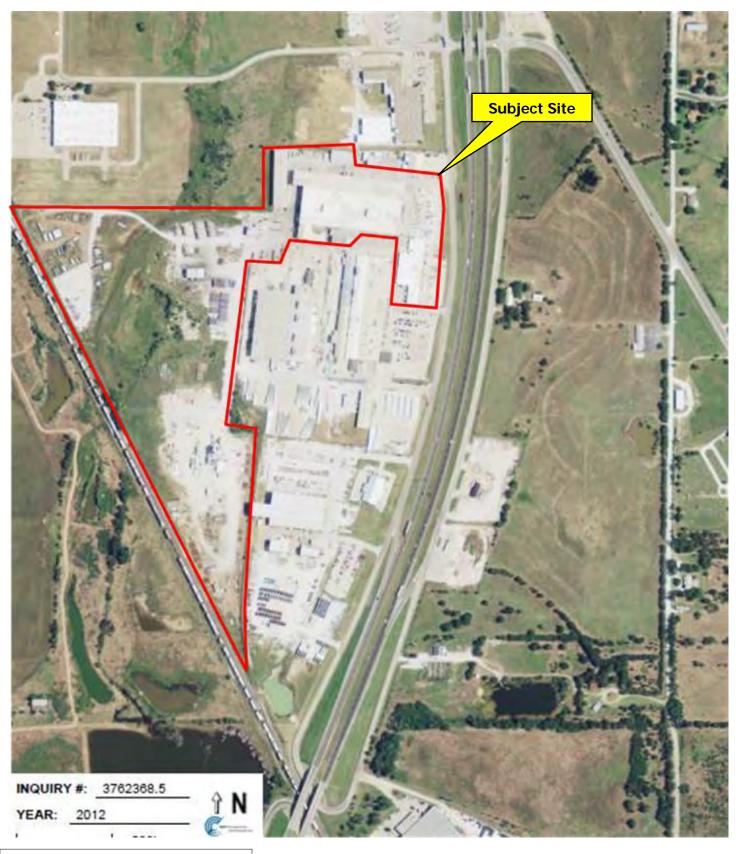




3333 North I-35

Gainesville, Texas 76240

APPENDIX 8 Proj No: 01130616





3333 North I-35

Gainesville, Texas 76240

APPENDIX 8 Proj No: 01130616

**106-Complete Energy** 

3333 N I-35 Gainesville, TX 76240

Inquiry Number: 3762368.3

October 21, 2013

## **Certified Sanborn® Map Report**



### **Certified Sanborn® Map Report**

10/21/13

Site Name: Client Name:

106-Complete Energy Aaron Wright
3333 N I-35 4615 SW Freeway
Gainesville, TX 76240 Houston, TX 77027

EDR Inquiry # 3762368.3 Contact: Richard Vallejo



The complete Sanborn Library collection has been searched by EDR, and fire insurance maps covering the target property location provided by Aaron Wright were identified for the years listed below. The certified Sanborn Library search results in this report can be authenticated by visiting www.edrnet.com/sanborn and entering the certification number. Only Environmental Data Resources Inc. (EDR) is authorized to grant rights for commercial reproduction of maps by Sanborn Library LLC, the copyright holder for the collection.

### Certified Sanborn Results:

Site Name: 106-Complete Energy

**Address:** 3333 N I-35

City, State, Zip: Gainesville, TX 76240

**Cross Street:** 

**P.O.** # 01130616

**Project:** 106-Complete Energy **Certification #** 0109-459B-A46F

### **UNMAPPED PROPERTY**

This report certifies that the complete holdings of the Sanborn Library, LLC collection have been searched based on client supplied target property information, and fire insurance maps covering the target property were not found.



Sanborn® Library search results Certification # 0109-459B-A46F

The Sanborn Library includes more than 1.2 million Sanborn fire insurance maps, which track historical property usage in approximately 12,000 American cities and towns. Collections searched:

✓ Library of Congress

✓ University Publications of America

✓ EDR Private Collection

The Sanborn Library LLC Since 1866™

### **Limited Permission To Make Copies**

Aaron Wright (the client) is permitted to make up to THREE photocopies of this Sanborn Map transmittal and each fire insurance map accompanying this report solely for the limited use of its customer. No one other than the client is authorized to make copies. Upon request made directly to an EDR Account Executive, the client may be permitted to make a limited number of additional photocopies. This permission is conditioned upon compliance by the client, its customer and their agents with EDR's copyright policy; a copy of which is available upon request.

### **Disclaimer - Copyright and Trademark notice**

This Report contains certain information obtained from a variety of public and other sources reasonably available to Environmental Data Resources, Inc. It cannot be concluded from this Report that coverage information for the target and surrounding properties does not exist from other sources. NO WARRANTY EXPRESSED OR IMPLIED, IS MADE WHATSOEVER IN CONNECTION WITH THIS REPORT. ENVIRONMENTAL DATA RESOURCES, INC. SPECIFICALLY DISCLAIMS THE MAKING OF ANY SUCH WARRANTIES, INCLUDING WITHOUT LIMITATION, MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. ALL RISK IS ASSUMED BY THE USER. IN NO EVENT SHALL ENVIRONMENTAL DATA RESOURCES, INC. BE LIABLE TO ANYONE, WHETHER ARISING OUT OF ERRORS OR OMISSIONS, NEGLIGENCE, ACCIDENT OR ANY OTHER CAUSE, FOR ANY LOSS OF DAMAGE, INCLUDING, WITHOUT LIMITATION, SPECIAL, INCIDENTAL CONSEQUENTIAL, OR EXEMPLARY DAMAGES. ANY LIABILITY ON THE PART OF ENVIRONMENTAL DATA RESOURCES, INC. IS STRICTLY LIMITED TO A REFUND OF THE AMOUNT PAID FOR THIS REPORT. Purchaser accepts this Report "AS IS". Any analyses, estimates, ratings, environmental risk levels or risk codes provided in this Report are provided for illustrative purposes only, and are not intended to provide, nor should they be interpreted as providing any facts regarding, or prediction or forecast of, any environmental risk for any property. Only a Phase I Environmental Site Assessment performed by an environmental professional can provide information regarding the environmental risk for any property. Additionally, the information provided in this Report is not to be construed as legal advice.

Copyright 2013 by Environmental Data Resources, Inc. All rights reserved. Reproduction in any media or format, in whole or in part, of any report or map of Environmental Data Resources, Inc., or its affiliates, is prohibited without prior written permission.

EDR and its logos (including Sanborn and Sanborn Map) are trademarks of Environmental Data Resources, Inc. or its affiliates. All other trademarks used herein are the property of their respective owners.

# APPENDIX 9 ANALYTICAL RESULTS

# **NOT APPLICABLE FOR THIS REPORT**